



*Every drop counts!*

Board Meeting  
&  
Workshop

Clearwater Underground Water Conservation District  
700 Kennedy Court  
Belton, Texas

Wednesday  
June 16, 2021  
1:30 p.m.

## Clearwater Underground Water Conservation District Board Members

### **Leland Gersbach, Director Pct. 1 President**

7872 Hackberry  
Holland, TX 76534  
Phone: 254-657-2679  
E-mail: [lgersbach@cuwcd.org](mailto:lgersbach@cuwcd.org)

Work: Brockway, Gersbach, Franklin  
& Niemeier P.C.  
3520 SW H.K. Dodgen Loop  
Temple, TX 76504  
Phone: 254-773-9907  
Fax: 254-773-1570

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### **Gary Young, Director Pct. 2 Secretary**

1314 Creek View  
Salado, TX 76571  
Cell Phone: 972-571-3118  
E-mail: [gyoung@cuwcd.org](mailto:gyoung@cuwcd.org)

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### **Jody Williams, Director Pct. 3**

15098 FM 437 South  
P.O. Box 780  
Rogers, TX 76569  
Cell Phone: 254-493-4705  
E-mail: [jwilliams@cuwcd.org](mailto:jwilliams@cuwcd.org)

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### **Scott Brooks, Director Pct. 4**

425 Mercy Ranch Rd.  
Florence, TX 76527  
Phone: 254-226-4000  
E-mail: [sbrooks@cuwcd.org](mailto:sbrooks@cuwcd.org)

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### **David Cole, Director At-Large Vice President**

2401 Brown Circle  
Killeen, TX 76543-2930  
Cell Phone: 254-289-1219  
E-mail: [dcole@cuwcd.org](mailto:dcole@cuwcd.org)

*Revised Dec. 26, 2018*

# Agenda

**NOTICE OF THE MEETING OF THE  
CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT  
TO BE HELD IN PERSON and BY TELECONFERENCE AND  
VIDEOCONFERENCE  
June 16, 2021**

In accordance with Governor Abbott's declaration of the COVID-19 public health threat, action to temporarily suspend certain provisions of the Texas Open Meetings Act, and Executive Order, a quorum of CUWCD's Board of Directors will hold its regular Board meeting in person and by telephonic conference call and, for redundancy, videoconference. The public may access this meeting and make public comment in person and by phone, pc, tablet and/or notebook using the contact information and instructions on pages 2 of this notice.

Notice is hereby given that the above-named Board will hold a Workshop and Board meeting on Wednesday, June 16, 2021 beginning at 1:30 p.m., in the Clearwater UWCD Board Room located at 700 Kennedy Court, Belton, Texas. The following items of business will be discussed<sup>1</sup>.

**Workshop:**

1. Receive information related to Groundwater Management Area 8, per the Joint Planning and Development of the Round 3 Desired Future Conditions.
2. Receive Legislative Update on 87th Legislative Session.
3. Review items of interest concerning the FY2022 budget development process.

**Board Meeting:**

1. Invocation and Pledge of Allegiance.
2. Public comment<sup>2</sup>.
3. Approve minutes of May 12, 2021 Board meeting.
4. Discuss, consider, and take appropriate action, if necessary, to accept the monthly financial report for May 2021 (FY21) as presented.
5. Discuss, consider, and take appropriate action, if necessary, to accept the monthly investment fund account report for May 2021 (FY21).
6. Hold public hearing on the following well applications:
  - a) Discuss, consider, and take appropriate action if necessary, on the proposed operating permit of 1.34 ac-ft/yr. for R&A Hauling authorizing production from an existing well (# N2-21-002G) completed in the Edwards BFZ aquifer at 1.5-gpm to produce groundwater for the purpose of commercial landscape and propagation located on a 2.941-acre site at 8151 Smith Dairy Rd, Belton, Texas 76513.
  - b) Discuss, consider, and take appropriate action, if necessary, on the proposed combination drilling and operating permit of 0.54 ac-ft/yr. for David & Denea Reaves authorizing production from a proposed new well (# N1-21-002P) completed in the Hosston layer of the Trinity Aquifer at 7-gpm to produce groundwater for the purpose of domestic use on a 1.785-acre tract located at 21625 State Hwy 195, Killeen, Texas 76542.
7. Discuss consider, and take appropriate action, if necessary, to approve the Texas AgriLife Extension Bell County's request to support Bell County's Texas 4-H Water Ambassadors.
8. Discuss consider, and take appropriate action, if necessary to approve the Texas AgriLife Extension Bell County's request to sponsor Bell-Williamson Youth Water Tour.
9. Discuss, consider, and take appropriate action, if necessary, to approve the FY21 line-item budget amendments as requested.
10. Discuss, consider, and take appropriate action, if necessary, to begin the RFQ process for GIS platform and database enhancements/hosting.
11. Discuss, consider, and take appropriate action, if necessary, to approve on-line payment of select services as needed.
12. General Manager's report concerning office management and staffing related to District Management Plan<sup>3</sup>.
13. Receive monthly staff report and possible consideration and Board action on the following<sup>2</sup>:
  - a) Drought Status reports, b) Education Outreach update, c) Monitoring Well reports, d) Rainfall report,
  - e) Well Registration update, f) Aquifer Status and Non-exempt Monthly Well Production reports
14. Director comments and reports<sup>3</sup>.
15. Discuss agenda items for next meeting.
16. Set time and place for next meeting.
17. Adjourn.

Dated the 11th day of June, 2021

Leland Gersbach, Board President

By: Dirk Aaron  
Dirk Aaron, Asst. Secretary

FILED FOR RECORD  
2021 JUN 11 A 10:43  
CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

Agenda items may be considered, deliberated and/or acted upon in a different order than set forth above.

The Clearwater Underground Water Conservation District is committed to compliance with the Americans with Disabilities Act (ADA). Reasonable accommodations and equal opportunity for effective communications will be provided upon request. Please contact the District office at 254-933-0120 at least 24 hours in advance if accommodation is needed.

<sup>1</sup>During the meeting, the Board reserves the right to go into executive session for any of the purposes authorized under Chapter 551 of the Texas Government Code, for any item on the above agenda or as otherwise authorized by law.

<sup>2</sup>Citizens who desire to address the Board on any matter may sign up to do so prior to this meeting. Public comments will be received during this portion of the meeting. Please limit comments to 3 minutes. No discussion or final action will be taken by the Board except as authorized by section 551.042 of the Government Code.

<sup>3</sup>No formal action will be taken by the Board on these agenda items. These items are on the agenda to provide the District's staff, Public Task Force Committees, and Directors with an opportunity to bring to the public's and each other's attention important activities and issues pertinent to the management of groundwater within the District, including, but not limited to, current events in the District involving groundwater, wells, or District permittees, state or regional developments related to water management, and activities of the staff, Public Advisory Committee, and Directors. Substantive deliberation and formal action on any of these issues will be conducted pursuant to a specific item on a future agenda.

**GUIDELINES FOR PUBLIC PARTICIPATION IN CLEARWATER UNDERGROUND  
WATER CONSERVATION DISTRICT BOARD MEETING, WORKSHOP AND  
PUBLIC HEARINGS**

Clearwater UWCD, in order to maintain governmental transparency and continued government operation while reducing face-to-face contact for government open meetings, is implementing measures according to guidelines set forth by the Office of the Texas Governor, Greg Abbott. In accordance with section 418.016 of the Texas Government Code, Governor Abbott has suspended various open-meetings provisions that require government officials and members of the public to be physically present at a specified meeting location. CUWCD's adherence to the Governor's guidance temporary suspension procedure ensures public accessibility and opportunity to participate in CUWCD's open meeting, workshop, and hearings.

Members of the public wishing to make public comment during the meeting must register by emailing [schapman@cuwed.org](mailto:schapman@cuwed.org) prior to 11:30 a.m. on **June 16, 2021**. This meeting will be recorded, and the audio recording will be available by contacting the CUWCD's staff after the meeting. A copy of the agenda and packet will be available on the CUWCD's website at the time of the meeting.

Public Comment forms can be accessed at:  
<http://www.cuwcd.org/wp-content/uploads/2020/03/Public-Comment-eForm-19MAR20.pdf>

You may join Clearwater UWCD Regular Board Meeting, Permit Hearing and Workshop

- ✓ Wed, Jun 16, 2021, 1:30 PM - 5:30 PM (CDT)
- ✓ **Please join the meeting from your computer, tablet or smartphone.**  
<https://global.gotomeeting.com/join/984265421>
- ✓ **You can also dial in using your phone.**  
United States (Toll Free): 1 866 899 4679 Access Code: 984-265-421
- ✓ New to GoToMeeting? Get the app now and be ready when your first meeting starts:  
<https://global.gotomeeting.com/install/984265421>

FILED FOR RECORD  
2021 JUN 11 A 10:43

**NOTICE OF PERMIT HEARING OF THE  
CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT**

In accordance with Governor Abbott's declaration of the COVID-19 public health threat, action to temporarily suspend certain provisions of the Texas Open Meetings Act, and Executive Order, a quorum of CUWCD's Board of Directors will hold this scheduled Public Hearing by telephonic conference call and, for redundancy, videoconference. Notice is hereby given that the Board of Directors for the Clearwater Underground Water Conservation District have set the public hearing set for June 16, 2021, at 1:30 p.m. Applications for Permits as described below will be heard as described above, in compliance with the Texas Open Meetings Act. The public may access this meeting and make public comment by phone, pc, tablet and/or notebook by going to the District Website <http://www.cuwcd.org/> for the contact information and instructions of which will be available on June 11, 2021.

The hearing will be conducted on the following applications:

Applicant's File Number/Name	Permit Applicant/Holder and Landowner	Location of Well/Wells	Proposed Annual Groundwater Withdrawal Amount & Purpose of Use
<p><b>Operating Permit Hearing related to:</b></p> <p>N2-21-002G Existing Well</p>	<p>R&amp;A Hauling c/o Roy Navarro 8151 Smith Dairy Rd Belton, TX 76513</p> <p>254-534-4010</p>	<p>Existing well will be reworked and equipped with a maximum 1 ¼ -inch column pipe for a submersible pump rated at 1.5 gallons per minute on the 2.941-acre tract located at 7900 S I-35, Belton, TX 76513</p> <p>Latitude 30.988984° Longitude -97.502085°</p>	<p>Request for an Operating Permit on an existing well,</p> <p><b>N2-21-002G</b> for withdrawal of 1.34 acre-ft/year or 436,640 gallons per year, from the Edwards BFZ Aquifer with a 1 ¼ inch column pipe at 1.5 gallons per minute to produce groundwater for the purpose of commercial landscape and propagation.</p>
<p><b>Combination Drilling &amp; Operating Permit</b></p> <p>N1-21-002P</p>	<p>David &amp; Denea Reaves 21625 State Highway 195 Killeen, TX 76542</p> <p>254-220-1499</p>	<p>New well will be drilled and equipped with a maximum 1 ¼ -inch column pipe for a submersible pump rated at 7 gallons per minute on the 1.785-acre tract located at 21625 State Highway 195 Killeen, TX 76542</p> <p>Latitude 30.931615° Longitude -97.793143°</p>	<p>Request for a Combination Drilling/Operating Permit from a new well,</p> <p><b>N1-21-002P:</b> for withdrawal of 0.54 acre-ft/year or 175,200 gallons per year, from the Hosston layer (Lower) of the Trinity Aquifer with a 1 ¼ -inch column pipe at 7 gallons per minute to produce groundwater for the purpose of domestic use.</p>

The Applications for Permit and Permit Amendments, if granted, would authorize the permit holders to operate wells within the Clearwater Underground Water Conservation District according to the terms and conditions set forth in the permit.

**GUIDELINES FOR PUBLIC PARTICIPATION IN CLEARWATER UNDERGROUND  
WATER CONSERVATION DISTRICT BOARD MEETING, WORKSHOP AND HEARINGS**

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Members of the public wishing to make public comment during the meeting must register by emailing [schapman@cuwcd.org](mailto:schapman@cuwcd.org) prior to 11:30 a.m. on June 16, 2021. This meeting will be recorded, and the audio recording will be available by contacting the CUWCD's staff after the meeting. A copy of the agenda packet will be available on the CUWCD's website at the time of the meeting.

If you would like to support, protest, or provide comments on this application, you must comply with District Rule 6.10 and either appear by phone or video conference during the hearing or submit a written Contested Case Hearing Request that complies with District Rule 6.10 and that must be received by the District prior 11:30 a.m. on the date of the hearing by accessing the form at:

<http://www.cuwcd.org/wp-content/uploads/2020/03/Hearing-Registration-eForm-19MAR20.pdf>

Public Comment forms can be assessed at: <http://www.cuwcd.org/wp-content/uploads/2020/03/Public-Comment-eForm-19MAR20.pdf>

You may join Clearwater UWCD Regular Board Meeting, Permit Hearing and Workshop

- ✓ Wed, Jun 16, 2021, 1:30 PM - 5:30 PM (CDT)
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United States (Toll Free): 1 866 899 4679 Access Code: 984-265-421
- ✓ **New to GoToMeeting? Get the app now and be ready when your first meeting starts:**  
<https://global.gotomeeting.com/install/984265421>

A person wishing to submit a Contested Case Hearing Request who is unable to appear at the hearing on the date and time set forth above must also file a motion for continuance with CUWCD demonstrating good cause for the inability to not appear by phone and/or video.

For additional information about this application or the permitting process, or to request information on the legal requirements on what MUST be included in a Contested Case Hearing Request to be valid, please contact the CUWCD at 700 Kennedy Court (PO Box 1989) Belton, Texas, 76513, 254-933-0120.

ISSUED this 4<sup>th</sup> day of June 2021 in Belton, Texas, on the recommendation of the General Manager.

I, the undersigned authority, do hereby certify that the above NOTICE OF PERMIT HEARING of the Board of Directors of the Clearwater Underground Water Conservation District is a true and correct copy of said Notice. I have posted a true and correct copy of said Notice at the District office located in Belton, Texas, and said Notice was posted on June 4, 2021, and remained posted continuously for at least 10 (ten) days immediately preceding the day of said hearing; a true and correct copy of said Notice was furnished to the Bell County Clerk, in which the above-named political subdivision is located.

Dated 06/4/2021

Clearwater Underground Water Conservation District

By: Dirk Aaron  
Dirk Aaron, General Manager

FILED FROM RECORD  
2021 JUN -4 A 9:21  
JAMES L. FRY, CLERK

Minutes - Item #3



**Clearwater Underground Water Conservation District Meeting**  
**700 Kennedy Court**  
**Belton, TX**  
**Wednesday, May 12, 2021**  
**Minutes**

In accordance with Governor Abbott’s declaration of the COVID-19 public health threat, action to temporarily suspend certain provisions of the Texas Open Meetings Act, and Executive Order, a quorum of CUWCD’s Board of Directors held a regular Board meeting by telephonic conference call and, for redundancy, video conference on Wednesday, May 12, 2021 at 1:30 p.m. The meeting originated from the Clearwater UWCD Building, located at 700 Kennedy Court, Belton, Texas.

**Board Members Present:**

Leland Gersbach, President, Pct. 1  
David Cole, Vice President, At Large  
Gary Young, Secretary, Pct. 2  
Jody Williams, Director, Pct. 3  
Scott Brooks, Director, Pct. 4

**Absent:**

**Staff:**

Dirk Aaron, General Manager  
Shelly Chapman, Admin. Manager

**Guest: (remote & in person)**

Cole Ruiz – Lloyd Gosselink	Mike Keester – LRE	Ashley Voss-Liebig
Carson Barr – Potential Intern	Kirk Micheaux – Solona Ranch	Emily DeWees
Johnny Baird	Dennis Baird	Marcus Edward
Casey DeWees	Tim Fleischer – Village Voice	Sandra Blankenship – WCID #1
Jay Lindholm – Victory Rock	John Taliaferro – Victory Rock	Kelly Carter
Maddie Todd – NRS	Vince Clause – Allan Standen LLC	Michael Coggin – Village of Salado
Don Ferguson – Village of Salado	Dr. Yelderman – Baylor Univ	Allan Standen
Robb Ramos	Amber Dankert – Village of Salado	Christie Justice
Padraic Dillon	William Gamblin – Gamblin Eng	Dennis Cartwright
Eric Allmon – TX EnviroLaw	Scott Cusick – Victory Rock	

**Various Unidentified Phone Numbers:**

817-480-9195	254-947-5060	972-922-2628	512-413-1939
214-207-3743	512-818-7930		

**Board meeting convened with President, Leland Gersbach 1:35 p.m.**

**1. *Invocation and Pledge of Allegiance.***

Vice President, David Cole, gave the invocation.  
Secretary, Gary Young, led the Pledge of Allegiance.

**2. *Public Comment.***

Michael Coggin, Mayor of Salado, wanted to confirm the letter from The Village of Salado in opposition of the Victory Rock permit had been received and would become part of the record. CUWCD General Manager, Dirk Aaron, confirmed the letter was received and commented that each Board member had a copy before them. He noted that the District’s Attorney, Cole Ruiz, would address this at the appropriate time.

The District’s attorney, Cole Ruiz, commented that the letter would be submitted as public comment but could not be used as evidence in the contested case hearing, if there is one, because Michael and the Village are not considered a party to the case.

Sandra Blankenship expressed her thanks and appreciation to Dirk for his participation and support of the Rainwater Harvesting Workshop conducted by the Bell County Master Gardeners Association.

**3. *Approve minutes of the April 14, 2021 Board meeting and Workshop.***

Board members received the minutes of the April 14, 2021 Board meeting and workshop in their Board Packet to review prior to the meeting.

Secretary, Gary Young, moved to approve the minutes of the April 14, 2021 Board meeting and Workshop. Vice President, David Cole, seconded the motion.

**Motion carried 5-0.**

**4. Hold Public hearing on the following well Application:**

- a) *Discuss, consider, and take appropriate action if necessary, on the proposed operating permit of 2 ac-ft/yr. for Victory Rock LLC authorizing operating production from an existing (well# N2-20-007G) completed in the Middle Trinity Aquifer at 18.6-gpm for particulate suppression at a mining and crushing aggregate operation located on a 283-acre site at 7170 Solana Ranch Rd West, Jarrell Texas 76537-5008,*
- b) *Discuss, consider, and take appropriate action if necessary, for a proposed combination drilling and operating permit of 30 ac-ft/yr, for Victory Rock LLC authorizing operating production from a new well (# N2-21-002P) completed in the Lower Trinity Aquifer at 20-gpm for particulate suppression, mining and crushing aggregate operation located on a 283-acre site at 7170 Solana Ranch Rd West, Jarrell Texas 76537-5008,*
- c) *Discuss, consider, and take appropriate action if necessary, for a proposed combination drilling and operating permit of .87 ac-ft/yr, for Kelly Carter authorizing production from a new well (N1-21-001P) completed in the Alluvial Aquifer at 5-gpm for domestic use on a 4.01-acre site at 15526 Hawk Lane, Holland TX 76534.*

President, Leland Gersbach, called the public hearing to order at 1:40 p.m.

Leland gave a summary of the 3 applications before the Board. He noted for the record that the hearing had been properly noticed according to statute and District rules. Leland instructed anyone wishing to participate in the hearing, in support or protest, to sign up to speak.

As presiding officer, Leland will hear evidence and sworn testimony, and rule on any procedural issues. He stated that the permit application must meet certain elements to be approved. General Manager, Dirk Aaron, will cover these elements in his review and recommendations.

Leland noted that the applications before the Board have undergone administrative, legal, and technical review by District Staff, General Counsel, and Geoscience Consultants and he reviewed the procedures that will apply to the hearing.

**4a)** Leland opened the hearing related to Victory Rock TX LLC application for an Operating Permit to produce 2 acre-ft from an existing Middle Trinity Well (agenda item 4a) for public comment.

Eric Allmon, representing Marcus Edwards, Johnny Baird, Dennis Baird, Ashley Liebig, Emily and Casey DeWees, and Salado Creek Water and Air Coalition. Eric Allmon requested a contested case hearing on behalf of his clients.

Leland noted that anyone wishing to participate as an official party, will need to establish themselves as an affected person with personal justiciable interest. Cole Ruiz clarified that this portion of the hearing is only to determine “party status.”

The following people requested to be a party to the case and established their personal justiciable interest:

Marcus Edwards

Johnny/Sharon Baird (also representing Matthew/Amy Baird)

Dennis Baird

Emily/Casey DeWees

Ashley Liebig

Salado Creek Water and Air Coalition (does meet 3 conditions of being an association).

Eric Allmon (representing counsel – not seeking to personally be a party to the case).

Eric Allmon requested a continuance of the hearing and explained his reasons why. He also made a motion for an independent hearing examiner, 6 weeks to prepare, and allowance for discovery to be presented. He feels there has not been ample time to present a meaningful case and include expert witnesses.

Cole Ruiz asked Dirk to state for the record when the application was first considered by the Board. Dirk stated that this application was first brought to the Board on March 10, 2021. Cole asked Dirk when this hearing was noticed. The hearing was posted at 11:52 on April 29<sup>th</sup>. The actual agenda for the Board meeting was posted at 1:45 on May 7, 2021.

Cole noted for the record that any party to a contested case has the right to request a contested case hearing with SOAH. That is an option that is available in line with the protestant's due process rights.

Eric Allmon commented that this is a violation of due process to only provide those rights if the person requesting the contract is willing to pay for it.

Cole added that the District provides a contested case option, without going to SOAH, that allows members of the Board to deliberate and make decisions on this case. Cole stated that this option will satisfy due process. Eric disagreed.

After discussion with legal counsel, Leland suggested the Board enter into executive session with the District's attorney to discuss legal options. Secretary, Gary Young, moved to proceed to executive session. Vice President, David Cole, seconded the motion. Motion carried 5-0.

**Executive session 2:14 p.m. – 2:47 p.m.**

Leland asked the applicant if they would like a continuance or if they were ready to move forward. Scott Cusick, representative for Victory Rock, stated they would like to move forward with the application today.

Leland referenced the motions made by Eric Allmon and explained that the motions were being denied.

Leland proceeded to the evidentiary phase of the hearing. He administered an oath to the District's General Manager, Consultants, Counsel, the applicant and their consultants, and those that have established party status.

Leland heard testimony from the applicant and their consultants which included the agreed upon special conditions and answered questions related to the application. CUWCD General Manager, Dirk Aaron, laid out his executive summary, support documents, and agreed upon special provisions. Mike Keester, the District consulting geoscientist presented his analysis and answered questions. Vince Clause presented a geologic assessment and laid out his findings. Legal Counsel, Cole Ruiz, answered questions and added additional thoughts necessary to add clarity to the Board's deliberation on the Victory Rock's application. Leland invited the protestants and their legal counsel to state their concerns and ask questions of the applicant, the District, and consultants.

**Break 5:55 p.m. – 6:11 p.m.**

After the break, Attorney Eric Allmon, had questions for the consultants as well as the applicant.

Leland offered the applicant an opportunity for rebuttal.

Leland concluded the discussion on the Victory Rock LLC amended application for an operating permit for 2 ac/ft per year from an existing well completed to the Hensell Layer of the Trinity aquifer. He asked if anyone wished to submit additional evidence.

Attorney, Cole Ruiz, commented that earlier the Board had denied the request for a continuance. After hearing application, if there is still a desire for a continuance for additional evidence to be submitted, this would be the time to request it. This would also be the opportunity for protestants to withdraw their protests.

Protestant, Marcus Edwards, requested time to communicate with his consultant. Request was granted.

**(Break 6:45 p.m. – to 6:56 p.m. to allow protestant time to speak with their consultant.)**

Leland addressed Marcus Edwards about a continuance. Marcus stated that he and Salado Creek Water and Air Coalition do not wish to seek a continuance.

Leland concluded the evidentiary portion of the first application and asked the Board if they had interest in further discussion. Director, Scott Brooks, had questions for the applicant and verified the agreed upon special provisions. Scott moved to go into executive session to discuss issue of geological assessment. Gary Young seconded the motion. Motion carried 5-0.

**Executive session 7:02 p.m. – 7:16 p.m.**

Leland asked for any further discussion on the application. Hearing none, he asked for a motion to grant, deny, or partially grant the request for an operating permit of 2 ac-ft/year with agreed upon special provisions.

Director, Scott Brooks, moved to grant the request for an operating permit of 2 ac-ft/year from the Hensell layer of the Middle Trinity aquifer with agreed upon special provisions as described. Director, Jody Williams, seconded the motion.

**Motion carried 5-0.**

Director, Scott Brooks, amended motion to include an expiration date for the temporary permit will expire 12/31/21 or when the new well is complete. Which ever comes first. Director, Jody Williams, seconded the amendment.

**Amended motion carried 5-0.**

**4b) 7:22 p.m.** Leland will hear testimony and deliberate on the combined drilling and operating permit application from Victory Rock for a new well to be completed in the Lower Trinity aquifer.

Leland certified for the record that the participants in the hearing for item 4a will be the same for 4b.

Marcus Edwards  
Johnny/Sharon Baird (also representing Matthew/Amy Baird)  
Dennis Baird  
Emily/Casey DeWees  
Ashley Liebig  
Salado Creek Water and Air Coalition (does meet 3 conditions of being an association).  
Eric Allmon (representing counsel – not seeking to personally be a party to the case).

Leland proceeded to the evidentiary portion of the hearing. He administered an oath to the District's General Manager, Consultants, Counsel, the applicant and their consultants, and those that have established party status.

Leland heard testimony from the applicant and their consultants which included the agreed upon special conditions related to the application. The applicant stated that their testimony was laid out in 4a and answers to the questions will be the same. He requested his presentation from 4a be included in evidentiary record for 4b. CUWCD General Manager, Dirk Aaron, laid out his executive summary, support documents, and agreed upon special provisions. Mike Keester, the District consulting geoscientist presented his analysis and answered questions. Legal Counsel, Cole Ruiz, answered questions and added additional thoughts necessary to add clarity to the Board's deliberation on the Victory Rock's application.

Leland addressed the protestants and asked if they would like to move forward with this contested case hearing or request a continuance. Marcus Edwards explained that the Board denied their prior request so he felt like this one would be denied as well. Cole Ruiz explained this is a new permit application. It has not been before the Board. The previous item was a continued hearing from March 2021. Marcus commented

that as long as he can ask questions along the way, he will not ask for a continuance to the contested case hearing.

Leland invited the protestants and their legal counsel to state their concerns and ask questions of the applicant, the District, and consultants.

Leland inquired if there was any additional evidence. Hearing none, he gave the protestants another opportunity to request a continuance. They did not request a continuance. Leland concluded the evidentiary portion of the hearing and asked the Board to make a motion to grant, deny, or partially grant Victory Rock's request for a drilling and operating permit of Lower layer (Hosston) of the Trinity aquifer as described in the hearing.

Additional discussion/questions were asked.

Director, Scott Brooks, moved to go to executive session for further discussion and guidance from legal counsel. Director, Jody Williams, seconded the motion. Motion carried 5-0.

### **Executive Session 9:22 p.m. – 9:34 p.m.**

Director, Scott Brooks, asked for clarification from the applicant regarding the site plan. The plan will be done and sealed/stamped by a P.E. by the time the well is operable. Scott Cusick confirmed that to be true.

Director, Scott Brooks, moved to grant the proposed drilling and operating permit of 30 ac-ft/year from the Lower Trinity aquifer with standard conditions as required and special conditions/provisions as follows prior to operating the completed well.

The applicant will provide the District with the following:

- Their aggregate production operator registration
- Their storm water pollution prevention plan
- Their spill prevention control and counter measure plan
- Their air quality standard permit for temporary rock crusher
- Their minor NSR air permit when available
- Their sealed site plan that includes retention pond and all its components
- 24-hour pump test
- Ability for the District to work with well driller and consultant to accomplish a geophysical log at the District's expense.

Director, Jody Williams, seconded the motion.

Leland asked if there was any other discussion. Dennis Baird had a comment. He stated that Dirk had presented things differently than what he was hearing in the motion. Clarification was made by Dirk and Legal Counsel. Dennis was concerned about protecting Salado Creek. The evidentiary portion of the hearing was closed. No other testimony can be received. Based on legal counsel in executive session, the Board has a motion on the floor. Other comments were made and addressed by legal counsel, the Board, and General Manager.

### **Motion carried 5-0.**

**4c)** Leland called to order the permit hearing described in agenda item 4c at 9:53 p.m. He gave a brief summary of the application

He noted for the record that the hearing had been properly noticed according to statute and District rules. Leland instructed anyone wishing to participate in the hearing, in support or protest, to sign up to speak.

As presiding officer, Leland will hear evidence and sworn testimony, and rule on any procedural issues. He stated that the permit application must meet certain elements to be approved. General Manager, Dirk Aaron, will cover these elements in his review and recommendations.

Leland noted that the applications before the Board have undergone administrative, legal, and technical review by District Staff, General Counsel, and Geoscience Consultants and he reviewed the procedures that will apply to the hearing.

Leland asked if there was anyone wishing to participate as a party to the case. There was none.

Leland administered an oath to Kelly Carter and Dirk Aaron. Leland heard testimony from the applicant, Kelly Carter. CUWCD General Manager, Dirk Aaron, laid out his executive summary and support documents. Dirk explained this was an N1 well and would not require any special provisions or conditions. It would not be metered. He recommended the Board approve the well.

Leland asked if there were any comments or questions. There were none.

Leland closed the evidentiary portion of the hearing and asked the Board to grant, deny, or partially grant the application for a combination drilling and operating permit for Kelly Carter.

Secretary, Gary Young, moved to grant the application for a proposed drilling and operating permit for Kelly Carter of .87 ac-ft/year. Vice President, David Cole, seconded the motion.

**Motion carried 5-0.**

**Public Hearing closed and Board meeting reconvened at 10:03 p.m.**

5. ***Discuss, consider, and take appropriate action if necessary, to accept the monthly financial report for April 2021 (FY21) as presented.***

Board members received the monthly financial report for April 2021 in their Board Packet to review prior to the meeting.

Director, Jody Williams, moved to accept the monthly financial report for April 2021 as presented. Director, Scott Brooks, seconded the motion.

**Motion carried 5-0.**

6. ***Discuss, consider, and take appropriate action if necessary, to accept the monthly Investment Fund Account report for April 2021 (FY21) as presented.***

Board members received the monthly investment fund account report for April 2021 in their Board Packet to review prior to the meeting.

Director, Scott Brooks, moved to accept the monthly investment fund account report for April 2021 as presented. Secretary, Gary Young, seconded the motion.

**Motion carried 5-0.**

7. ***Discuss, consider, and take appropriate action if necessary, to accept the application for the summer internship program candidate Carson Barr.***

Board members received the internship program information and candidate resume in their Board Packets to review prior to the meeting.

Dirk introduced the internship candidate, Carson Barr, to the Board. Leland commented on his resume and the work he did with Dr. Robert Mace. Dirk explained Carson's role while as an intern for the District.

Vice President, David Cole, moved to accept the application of Carson Bar for the summer internship program. Director, Scott Brooks, seconded the motion.

**Motion carried 5-0.**

8. ***Discuss, consider, and tack appropriate action if necessary, to approve the Required DFC Summary report for GMA8 by resolution.***

Dirk stated that the District held the required public hearing on the proposed DFCs relevant to the District and encouraged the public to make comments. The public hearing was properly noticed in both the Temple Daily Telegram and the Killeen Daily Herald. The public comment period was extended to February 3, 2021. The District did not receive any verbal or written comments before or after the public hearing. The District does not recommend any changes to the proposed DFCs and requests that GMA8 proceed with final adoption.

Dirk recommended the Board approve the summary report by resolution that state the District recommends no changes to the proposed DFC for the District as those proposed for adoption by GMA 8 on October 27, 2020.

Director, Scott Brooks, moved to approve the resolution. Director, Jody Williams, seconded motion.

**Motion carried 5-0.**

**9. *Discuss, consider, and take appropriate action if necessary, to begin the RFQ process for selecting Professional Auditing Services.***

Staff recommends an RFQ be sent out for professional auditing services. This is done every 3 years. A letter will be sent explaining the requirements. Dirk noted that an additional component to the RFQ under references. The auditing firms will have to provide a copy of their most recent Peer Review report, the related letters of comments, and the firm's response to the letters.

Leland explained what the Peer Review report is. If a firm is not meeting all the QCC requirements they are not qualified to submit an RFQ. Dirk noted that the District's current auditing firm has lost their accreditation.

Leland will assign 2 Board members to review the RFQs and make a recommendation to the Board.

Secretary, Gary Young, moved to begin the RFQ process for selecting a professional auditing service. Vice President, David Cole, seconded the motion.

Leland appointed David Cole and Gary Young to review the RFQs with Dirk and return with a recommendation.

**Motion carried 5-0.**

**10. *Discuss, consider, and take appropriate action if necessary, to approve the enhanced Edwards BFZ Water Quality Monitoring efforts in the Prairie Dell Area of Bell County.***

This item reflects back to today's hearing. The participants with Edwards BFZ wells testified that they wanted to participate in the water quality monitoring efforts. Dirk asked the Board to give him the "go ahead" to initiate this program.

Director, Scott Brooks, moved to direct Dirk to begin the water quality monitoring efforts in the Edwards BFZ wells in the Prairie Dell area of Bell County with an enhanced water quality monitor. Secretary, Gary Young, seconded the motion.

**Motion carried 5-0.**

**11. *Discuss, consider, and take appropriate action if necessary, to change the date of the June board meeting to June 16, 2021 at 1:30 p.m.***

Dirk explained that there are several conflicts with the June 9<sup>th</sup> Board meeting. TAGD has scheduled their quarterly meeting and public funds training for June 8<sup>th</sup> and the quarterly meeting for June 9<sup>th</sup>. Leland and Dirk are both required to participate in the public funds training. Dirk also informed the Board the TWCA annual conference is June 9-11. He is on the TWCA Board and is required to be there. There will be a lot of relevant groundwater discussion at this meeting. There will also be a possible permit hearing in June as well.

Dirk recommended moving the June meeting to June 16<sup>th</sup>.

Director, Jody Williams, moved to reschedule the June 9<sup>th</sup> Board meeting to June 16<sup>th</sup>. Director, Scott Brooks, seconded the motion.

**Motion carried 5-0.**

12. *Discuss, consider, and take appropriate action if necessary, to approve the FY21 line-item budget amendments as requested.*

Dirk presented the request for line-item budget amendments for the purpose of adjusting the pay for the summer intern, the purchase of a turbidity meter for the Edwards BFZ water quality monitoring program in the Prairie Dell area, and data base enhancements to update layers of the CUWCD data base.

Dirk reminded the Board that these are simple adjustments between line-items.

Vendor	Line Item	Invoice Amount	Available Funds	Amount Requested	New Balance	From	Available Funds	New Balance
	52020- PartTime/Intern		\$2,640.00	\$360.00	\$3,000.00	53620-Ed Outreach-Supplies/Equip	\$4,457.78	\$4,097.78
	53110.5- Edwards BFZ		\$0.00	\$2,000.00	\$2,000.00	53620-Ed Outreach-Supplies/Equip	\$4,097.78	\$2,097.78
	Water Quality Study							
Half	53305-Data base enhance	\$250.00	\$0.00	\$250.00	\$250.00	53620-Ed Outreach-Supplies/Equip	\$2,097.78	\$1,847.78

Vice President, David Cole, moved to approve the budget amendments as requested. Director, Scott Brooks, seconded the motion.

**Motion carried 5-0.**

13. *Discuss, consider, and take appropriate action if necessary, to set Board meeting calendar dates for June, July, and August 2021, related to FY22 budget development process.*

Dirk laid out the timeline for FY22 budget development process and touched on some items of interest for the upcoming fiscal year.

Vice President, David Cole, moved to set the Board meeting calendar dates for June, July, and August as suggested related to the FY22 budget development process. Secretary, Gary Young, seconded the motion.

**Motion carried 5-0.**

14. *General Manager's Report concerning office management and staffing related to District Management Plan<sup>3</sup>.*

- Education events are ramping back up.
- Dirk spoke at Lions club and Rotary club this month.
- Dirk was invited to speak an event hosted by Texas Farm & Ranch Education Services at Tenroc Ranch. Dirk described the event and topics of the day.

15. *Receive monthly report and possible consideration and Board action on the following:*

- a) *Drought Status Reports*
- b) *Education Outreach Update*
- c) *Monitoring Wells*
- d) *Rainfall Reports*
- e) *Well Registration Update*
- f) *Aquifer Status Report & Non-exempt Monthly Well Production Reports*

Dirk discussed the drought status report.

(Copies of the Monthly Staff Reports were given to the Board Members to review. No action required. Information items only.)

16. *Director comments and reports<sup>3</sup>.*

None

17. *Discuss agenda items for next meeting.*

- Permit hearings – Jack Hilliard/Trinity Oasis



18. *Set time and place of next meeting.*  
Wednesday, June 16, 2021 at 1:30 p.m.

19. *Adjourn.*

**Board meeting adjourned with President, Leland Gersbach, at 10:47 p.m.**

**Workshop:**

***Item #1. Receive information related to Groundwater Management Area 8, per the Joint Planning and Development of the Round 3 DFC.***

***Item #2. Receive Legislative Update on the 87<sup>th</sup> Legislative Session.***

***Item #3. Discuss and review the NRCS TX Conservation Grant for FY21.***

Due to the length of the Public Hearing/Contested Case Hearing, no workshop items were discussed.

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Leland Gersbach, President

**ATTEST:**

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Gary Young, Secretary or  
Dirk Aaron, Assistant Secretary

Financial Report - Item #4

## Clearwater Underground Water Conservation

## Balance Sheet

As of May 31, 2021

	May 31, 21
<b>ASSETS</b>	
<b>Current Assets</b>	
<b>Checking/Savings</b>	
10005 · Cash-Reg Operating	-5,796.72
10500 · Cash-TexPool Prime	572,796.91
10505 · Cash - TexPool	567,377.92
<b>Total Checking/Savings</b>	1,134,378.11
<b>Other Current Assets</b>	
11005 · Accounts Receivable - Taxes	21,737.60
1675 · Receivable from USFWS	22,054.70
<b>Total Other Current Assets</b>	43,792.30
<b>Total Current Assets</b>	1,178,170.41
<b>Fixed Assets</b>	
15005 · Land	59,981.29
15010 · Leasehold Improvements	19,000.00
15015 · Building	306,734.08
15016 · Storage Building	104,382.03
15018 · Monitor Wells	92,938.18
15019 · Mobile Classroom Trailer	90,688.85
15020 · Field Equipment	17,243.55
15023 · Vehicles	6,920.00
15025 · Office Equipment	71,574.04
15030 · Accumulated Depreciation	-177,272.36
<b>Total Fixed Assets</b>	592,189.66
<b>TOTAL ASSETS</b>	<b>1,770,360.07</b>
<b>LIABILITIES &amp; EQUITY</b>	
<b>Liabilities</b>	
<b>Current Liabilities</b>	
<b>Accounts Payable</b>	
20000 · Accounts Payable	10,303.42
<b>Total Accounts Payable</b>	10,303.42
<b>Other Current Liabilities</b>	
21000 · Deferred Tax Revenue	21,737.60
21050 · Compensated Absences Accrued	9,429.60
24000 · Payroll Liabilities	
24005 · Retirement Acct	1,650.74
<b>Total 24000 · Payroll Liabilities</b>	1,650.74
<b>Total Other Current Liabilities</b>	32,817.94
<b>Total Current Liabilities</b>	43,121.36
<b>Total Liabilities</b>	43,121.36
<b>Equity</b>	
31000 · Unappropriated Fund Balance	863,207.26
32000 · *Retained Earnings	-42,815.22
33000 · Investment in Fixed Assets	592,189.66
Net Income	314,657.01
<b>Total Equity</b>	1,727,238.71
<b>TOTAL LIABILITIES &amp; EQUITY</b>	<b>1,770,360.07</b>



**Clearwater Underground Water Conservation  
Profit & Loss Budget vs. Actual  
October 2020 through May 2021**

3:00 PM  
06/09/2021  
Accrual Basis

	May '21	Oct '20 thru May '21	FY21 Original Budget	FY21 Amended Budget	\$ Over Budget
<b>Ordinary Income/Expense</b>					
<b>Income</b>					
40005 · Application Fee Income	0.00	15,600.00	30,000.00	30,000.00	-14,400.00
40010 · Bell CAD Current Year Tax	7,080.65	705,963.61	736,203.00	736,203.00	-30,239.39
40015 · Bell CAD Delinquent Tax	919.07	5,906.05	12,500.00	12,500.00	-6,593.95
40020 · Interest Income	43.40	658.75	15,000.00	15,000.00	-14,341.25
40030 · Transport Fee Income	0.00	1,936.74	1,500.00	1,500.00	436.74
<b>Total Income</b>	<b>8,043.12</b>	<b>730,065.15</b>	<b>795,203.00</b>	<b>795,203.00</b>	<b>-65,137.85</b>
<b>Gross Profit</b>	<b>8,043.12</b>	<b>730,065.15</b>	<b>795,203.00</b>	<b>795,203.00</b>	<b>-65,137.85</b>
<b>Expense</b>					
50000 · Administrative Expenses					
50100 · Audit	0.00	7,200.00	7,500.00	7,500.00	-300.00
50200 · Conferences & Prof Development	1,000.00	1,699.00	4,000.00	4,000.00	-2,301.00
50250 · Contingency Fund	0.00	0.00	26.00	26.00	-26.00
50300 · Director Expenses					
50305 · At Large	0.00	0.00	1,500.00	1,500.00	-1,500.00
50310 · Pct. 1	0.00	0.00	1,500.00	1,500.00	-1,500.00
50315 · Pct. 2	0.00	0.00	1,500.00	1,500.00	-1,500.00
50320 · Pct. 3	0.00	0.00	1,500.00	1,500.00	-1,500.00
50325 · Pct. 4	0.00	0.00	1,500.00	1,500.00	-1,500.00
<b>Total 50300 · Director Expenses</b>	<b>0.00</b>	<b>0.00</b>	<b>7,500.00</b>	<b>7,500.00</b>	<b>-7,500.00</b>
50400 · Director Fees					
50405 · At Large	150.00	1,050.00	2,550.00	2,550.00	-1,500.00
50410 · Pct. 1	0.00	0.00	2,550.00	2,550.00	-2,550.00
50415 · Pct. 2	150.00	1,050.00	2,550.00	2,550.00	-1,500.00
50420 · Pct. 3	150.00	1,050.00	2,550.00	2,550.00	-1,500.00
50425 · Pct. 4	0.00	0.00	2,550.00	2,550.00	-2,550.00
<b>Total 50400 · Director Fees</b>	<b>450.00</b>	<b>3,150.00</b>	<b>12,750.00</b>	<b>12,750.00</b>	<b>-9,600.00</b>
50500 · Dues & Memberships	0.00	3,541.00	2,850.00	3,541.00	0.00
50550 · Election Expense	0.00	0.00	500.00	500.00	-500.00
50600 · GMA 8 Expenses					
50605 · Technical Committee	0.00	1,000.00	5,000.00	5,000.00	-4,000.00
50610 · Administration	0.00	116.86	5,000.00	5,000.00	-4,883.14
<b>Total 50600 · GMA 8 Expenses</b>	<b>0.00</b>	<b>1,116.86</b>	<b>10,000.00</b>	<b>10,000.00</b>	<b>-8,883.14</b>
50700 · Meals	0.00	0.00	1,000.00	1,000.00	-1,000.00
50800 · Mileage Reimbursements	0.00	0.00	5,000.00	2,809.00	-2,809.00
50900 · Travel & Hotel	0.00	0.00	4,500.00	4,500.00	-4,500.00
<b>Total 50000 · Administrative Expenses</b>	<b>1,450.00</b>	<b>16,706.86</b>	<b>55,626.00</b>	<b>54,126.00</b>	<b>-37,419.14</b>
52000 · Salary Costs					
52005 · Administrative Assistant	4,093.67	32,749.36	49,124.00	49,124.00	-16,374.64

	May '21	Oct '20 thru May '21	FY21 Original Budget	FY21 Amended Budget	\$ Over Budget
52010 · Educational Coord/Support Tech	3,485.00	27,880.00	41,820.00	41,820.00	-13,940.00
52015 · Manager	6,990.67	55,925.36	83,888.00	83,888.00	-27,962.64
52020 · Part Time/Intern	0.00	0.00	2,640.00	3,000.00	-3,000.00
52025 · Office Assistant/Field Tech	3,400.00	27,200.00	40,800.00	40,800.00	-13,600.00
52040 · Health Insurance	2,835.74	25,753.70	41,274.00	41,274.00	-15,520.30
52045 · Payroll Taxes & Work Comp	1,403.08	11,752.63	19,645.00	19,645.00	-7,892.37
52050 · Retirement	739.94	5,919.52	9,704.00	9,704.00	-3,784.48
52055 · Payroll Expenses	8.66	51.96	125.00	125.00	-73.04
52060 · Freshbenies	36.00	288.00	432.00	432.00	-144.00
<b>Total 52000 · Salary Costs</b>	<b>22,992.76</b>	<b>187,520.53</b>	<b>289,452.00</b>	<b>289,812.00</b>	<b>-102,291.47</b>
<b>53000 · Operating Expenses</b>					
53010 · Bank Service Charges	0.00	36.00	50.00	50.00	-14.00
53020 · Advertisement	0.00	1,772.88	3,500.00	3,500.00	-1,727.12
53030 · Appraisal District	0.00	3,887.50	8,500.00	8,500.00	-4,612.50
<b>53100 · Clearwater Studies</b>					
53105 · Trinity Studies					
53105.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53105.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53105.3 · Synoptic	0.00	270.00	5,120.00	5,120.00	-4,850.00
53105.4 · GAM Run	0.00	0.00	0.00	0.00	0.00
53105.5 · Mgmt Options	0.00	6,167.50	16,400.00	16,400.00	-10,232.50
53105.6 · Water Quality Studies	0.00	14,078.00	57,600.00	57,600.00	-43,522.00
<b>Total 53105 · Trinity Studies</b>	<b>0.00</b>	<b>20,515.50</b>	<b>79,120.00</b>	<b>79,120.00</b>	<b>-58,604.50</b>
<b>53110 · Edwards BFZ Studies</b>					
53110.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53110.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53110.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53110.4 · Spring Shed (Baylor)	0.00	0.00	0.00	0.00	0.00
53110.5 · Water Quality Studies	1,040.10	1,040.10	0.00	2,000.00	-959.90
53110.6 · GAM Calibration	0.00	0.00	45,000.00	22,945.00	-22,945.00
<b>Total 53110 · Edwards BFZ Studies</b>	<b>1,040.10</b>	<b>1,040.10</b>	<b>45,000.00</b>	<b>24,945.00</b>	<b>-23,904.90</b>
53115 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
<b>53120 · Endangered Species</b>					
53120.1 · Coalition	0.00	0.00	0.00	0.00	0.00
53120.2 · Reimburseable Order	0.00	22,054.70	0.00	22,055.00	-0.30
53120.3 · 4(d) rule	0.00	0.00	0.00	0.00	0.00
53120.4 · DPS Petition	0.00	0.00	0.00	0.00	0.00
53120 · Endangered Species - Other	0.00	0.00	0.00	0.00	0.00
<b>Total 53120 · Endangered Species</b>	<b>0.00</b>	<b>22,054.70</b>	<b>0.00</b>	<b>22,055.00</b>	<b>-0.30</b>
53125 · Environmental Flows	0.00	0.00	0.00	0.00	0.00
<b>53130 · General Consulting</b>					
53130.1 · DFC Process	0.00	825.00	10,000.00	10,000.00	-9,175.00
53130.2 · Eval of Rules	0.00	3,455.00	5,000.00	5,000.00	-1,545.00

	May '21	Oct '20 thru May '21	FY21 Original Budget	FY21 Amended Budget	\$ Over Budget
53130.3 · Eval. Hydrogeologic Report	0.00	0.00	0.00	0.00	0.00
53130.4 · Investigations	135.00	990.00	7,000.00	7,000.00	-6,010.00
53130.5 · Geo Logging	0.00	5,000.00	5,000.00	5,000.00	0.00
53130.6 · Aquifer Monitor Well Tool	230.00	10,190.00	10,240.00	10,240.00	-50.00
53130.7 · ASR Study	0.00	0.00	20,000.00	20,000.00	-20,000.00
53130.8 · Data Release	0.00	0.00	0.00	0.00	0.00
<b>Total 53130 · General Consulting</b>	<b>365.00</b>	<b>20,460.00</b>	<b>57,240.00</b>	<b>57,240.00</b>	<b>-36,780.00</b>
53135 · Monitor Well Construction	0.00	0.00	0.00	0.00	0.00
53140 · Monitor Wells Expenses	18.24	12,933.18	15,000.00	15,000.00	-2,066.82
53141 · Weather Station Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00
53145 · Spring Flow Gauge	0.00	0.00	0.00	0.00	0.00
53150 · Water Quality	93.00	1,152.23	2,500.00	2,500.00	-1,347.77
53155 · 3-D Visualization	0.00	24,270.00	40,000.00	40,000.00	-15,730.00
<b>Total 53100 · Clearwater Studies</b>	<b>1,516.34</b>	<b>102,425.71</b>	<b>240,860.00</b>	<b>242,860.00</b>	<b>-140,434.29</b>
<b>53200 · Spring Flow Gage System</b>					
53205 · Op. & Maintenance	0.00	0.00	15,900.00	15,900.00	-15,900.00
53210 · Installation	0.00	0.00	0.00	0.00	0.00
<b>Total 53200 · Spring Flow Gage System</b>	<b>0.00</b>	<b>0.00</b>	<b>15,900.00</b>	<b>15,900.00</b>	<b>-15,900.00</b>
<b>53300 · Computer Consulting</b>					
53305 · Enhancements - Data Base	250.00	1,750.00	0.00	1,750.00	0.00
53306 · Hosting - Data Base	0.00	3,000.00	3,000.00	3,000.00	0.00
53310 · Hosting - PDI	0.00	1,000.00	1,000.00	1,000.00	0.00
53311 · Hosting - Website	0.00	0.00	1,800.00	1,800.00	-1,800.00
53312 · Enhancements - Website	0.00	0.00	0.00	0.00	0.00
53315 · IT Network Sustainment	900.00	4,529.00	5,400.00	5,400.00	-871.00
53317 · Management Tool Sustainment	90.00	900.00	1,640.00	1,640.00	-740.00
<b>Total 53300 · Computer Consulting</b>	<b>1,240.00</b>	<b>11,179.00</b>	<b>12,840.00</b>	<b>14,590.00</b>	<b>-3,411.00</b>
53400 · Computer Licenses/Virus Prctn	88.00	688.00	1,500.00	1,500.00	-812.00
53450 · Computer Repairs and Supplies	0.00	200.08	1,500.00	1,500.00	-1,299.92
53500 · Computer Software & Hardware	0.00	495.79	4,000.00	4,000.00	-3,504.21
53550 · Copier/Scanner/Plotter	486.56	3,892.42	6,000.00	6,000.00	-2,107.58
<b>53600 · Educational Outreach/Marketing</b>					
53603 · Event Sponsor/Income	0.00	0.00	0.00	0.00	0.00
53605 · Event Cost	5.39	7,037.73	10,000.00	10,000.00	-2,962.27
53615 · Promotional Items	0.00	1,562.48	5,000.00	5,000.00	-3,437.52
53620 · Supplies & Equipment	0.00	42.22	4,500.00	1,890.00	-1,847.78
53625 · Curriculum	0.00	0.00	0.00	0.00	0.00
<b>Total 53600 · Educational Outreach/Marketing</b>	<b>5.39</b>	<b>8,642.43</b>	<b>19,500.00</b>	<b>16,890.00</b>	<b>-8,247.57</b>
53650 · Furniture & Equipment	0.00	0.00	1,500.00	1,500.00	-1,500.00
<b>53700 · Legal</b>					
53701 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
53702 · Endangered Species	0.00	7,168.00	15,000.00	15,000.00	-7,832.00
53703 · General (rules/accountability)	330.00	2,298.00	15,000.00	15,000.00	-12,702.00

	May '21	Oct '20 thru May '21	FY21 Original Budget	FY21 Amended Budget	\$ Over Budget
53704 · Legislative Research/Analysis	0.00	0.00	2,500.00	2,500.00	-2,500.00
53705 · Legislative Services	5,000.00	22,704.00	34,000.00	34,000.00	-11,296.00
53706 · GMA/DFC/MAG support	0.00	1,522.00	10,000.00	10,000.00	-8,478.00
<b>Total 53700 · Legal</b>	<b>5,330.00</b>	<b>33,692.00</b>	<b>76,500.00</b>	<b>76,500.00</b>	<b>-42,808.00</b>
53720 · Office Supplies	419.57	2,323.61	3,000.00	3,000.00	-676.39
53730 · Permit Reviews					
53731 · Geoscience	990.00	7,515.00	15,000.00	15,000.00	-7,485.00
53732 · Legal Evaluation	7,010.00	10,053.00	15,000.00	15,000.00	-4,947.00
<b>Total 53730 · Permit Reviews</b>	<b>8,000.00</b>	<b>17,568.00</b>	<b>30,000.00</b>	<b>30,000.00</b>	<b>-12,432.00</b>
53740 · Postage	0.00	1,346.72	2,500.00	2,500.00	-1,153.28
53750 · Printing	300.00	1,728.62	2,500.00	2,500.00	-771.38
53760 · Reserve for Uncollected Taxes	0.00	0.00	20,000.00	20,000.00	-20,000.00
53780 · Subscriptions	0.00	655.88	900.00	900.00	-244.12
53785 · Mobile Classroom Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00
53790 · Vehicle Expense	324.98	2,203.45	4,000.00	4,000.00	-1,796.55
<b>Total 53000 · Operating Expenses</b>	<b>17,710.84</b>	<b>192,738.09</b>	<b>457,050.00</b>	<b>458,190.00</b>	<b>-265,451.91</b>
54000 · Facility Costs					
54100 · Insurance					
54101 · Liability	0.00	1,177.82	1,300.00	1,300.00	-122.18
54102 · Property	0.00	1,740.48	1,800.00	1,800.00	-59.52
54103 · Surety Bonds	0.00	200.00	1,200.00	1,200.00	-1,000.00
54104 · Worker's Comp	0.00	811.60	1,100.00	1,100.00	-288.40
54105 · Liability - Vehicle	0.00	819.28	1,250.00	1,250.00	-430.72
<b>Total 54100 · Insurance</b>	<b>0.00</b>	<b>4,749.18</b>	<b>6,650.00</b>	<b>6,650.00</b>	<b>-1,900.82</b>
54200 · Building Repairs/Maintenance	375.80	4,214.71	5,000.00	5,000.00	-785.29
54300 · Janitorial Service	355.20	2,455.20	3,600.00	3,600.00	-1,144.80
54400 · Janitorial Supplies	0.00	181.15	750.00	750.00	-568.85
54500 · Lawn Maintenance/Service	305.00	1,600.00	2,500.00	2,500.00	-900.00
54600 · Security	59.90	269.55	375.00	375.00	-105.45
<b>Total 54000 · Facility Costs</b>	<b>1,095.90</b>	<b>13,469.79</b>	<b>18,875.00</b>	<b>18,875.00</b>	<b>-5,405.21</b>
55000 · Utilities					
55200 · Electricity	144.63	1,238.81	2,500.00	2,500.00	-1,261.19
55300 · Internet	299.98	1,199.92	2,000.00	2,000.00	-800.08
55400 · Phone	316.92	1,268.50	2,400.00	2,400.00	-1,131.50
55500 · Water/Garbage	216.66	1,265.64	2,300.00	2,300.00	-1,034.36
<b>Total 55000 · Utilities</b>	<b>978.19</b>	<b>4,972.87</b>	<b>9,200.00</b>	<b>9,200.00</b>	<b>-4,227.13</b>
<b>Total Expense</b>	<b>44,227.69</b>	<b>415,408.14</b>	<b>830,203.00</b>	<b>830,203.00</b>	<b>-414,794.86</b>
<b>Net Ordinary Income</b>	<b>-36,184.57</b>	<b>314,657.01</b>	<b>-35,000.00</b>	<b>-35,000.00</b>	<b>349,657.01</b>
<b>Other Income/Expense</b>					
<b>Other Income</b>					
61050 · Reserve Funds from Prior Years	0.00	0.00	35,000.00	35,000.00	-35,000.00
<b>Total Other Income</b>	<b>0.00</b>	<b>0.00</b>	<b>35,000.00</b>	<b>35,000.00</b>	<b>-35,000.00</b>



Net Other Income  
Net Income

	Oct '20 thru May '21	FY21 Original Budget	FY21 Amended Budget	\$ Over Budget
	0.00	35,000.00	35,000.00	-35,000.00
	<b>-36,184.57</b>	<b>0.00</b>	<b>0.00</b>	<b>314,657.01</b>



## Clearwater Underground Water Conservation Profit & Loss Detail May 2021

06/09/21

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
<b>Ordinary Income/Expense</b>						
<b>Income</b>						
<b>40010 · Bell CAD Current Year Tax</b>						
Deposit	05/06/2021			Deposit	7,201.65	7,201.65
Deposit	05/06/2021			Deposit	-129.52	7,072.13
Deposit	05/06/2021			Deposit	8.55	7,080.68
Deposit	05/06/2021			Deposit	-0.03	7,080.65
Total 40010 · Bell CAD Current Year Tax					7,080.65	7,080.65
<b>40015 · Bell CAD Deliquent Tax</b>						
Deposit	05/06/2021			Deposit	933.80	933.80
Deposit	05/06/2021			Deposit	-15.80	918.00
Deposit	05/06/2021			Deposit	1.07	919.07
Deposit	05/06/2021			Deposit		919.07
Total 40015 · Bell CAD Deliquent Tax					919.07	919.07
<b>40020 · Interest Income</b>						
Deposit	05/31/2021			Deposit	5.00	5.00
Deposit	05/31/2021			Deposit	38.40	43.40
Total 40020 · Interest Income					43.40	43.40
Total Income					8,043.12	8,043.12
Gross Profit					8,043.12	8,043.12
<b>Expense</b>						
<b>50000 · Administrative Expenses</b>						
<b>50200 · Conferences &amp; Prof Development</b>						
Bill	05/11/2021		Card Service Center	TWCA	395.00	395.00
Bill	05/11/2021		Card Service Center	TGWA	330.00	725.00
Bill	05/11/2021		Card Service Center	Water for Tx	275.00	1,000.00
Total 50200 · Conferences & Prof Development					1,000.00	1,000.00
<b>50400 · Director Fees</b>						
<b>50405 · At Large</b>						
Bill	05/28/2021	May2021	David Cole	Board Mtg - ...	150.00	150.00
Total 50405 · At Large					150.00	150.00
<b>50415 · Pct. 2</b>						
Bill	05/28/2021	May 2021	Gary Young	Board Mtg - ...	150.00	150.00
Total 50415 · Pct. 2					150.00	150.00
<b>50420 · Pct. 3</b>						
Bill	05/28/2021	May 2021	Jody Williams	Board Mtg - ...	150.00	150.00
Total 50420 · Pct. 3					150.00	150.00
Total 50400 · Director Fees					450.00	450.00
Total 50000 · Administrative Expenses					1,450.00	1,450.00
<b>52000 · Salary Costs</b>						
<b>52005 · Administrative Assistant</b>						
Paycheck	05/28/2021	DD1293	Shelly Chapman	Direct Deposit	3,703.80	3,703.80
Paycheck	05/28/2021	DD1293	Shelly Chapman	Direct Deposit	389.87	4,093.67
Total 52005 · Administrative Assistant					4,093.67	4,093.67
<b>52010 · Educational Coord/Support Tech</b>						
Paycheck	05/28/2021	DD1294	Tristin S Smith	Direct Deposit	3,485.00	3,485.00
Total 52010 · Educational Coord/Support Tech					3,485.00	3,485.00

## Clearwater Underground Water Conservation Profit & Loss Detail May 2021

06/09/21

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
<b>52015 · Manager</b>						
Paycheck	05/28/2021	DD1292	Richard E Aaron	Direct Deposit	5,659.11	5,659.11
Paycheck	05/28/2021	DD1292	Richard E Aaron	Direct Deposit	1,331.56	6,990.67
Total 52015 · Manager					6,990.67	6,990.67
<b>52025 · Office Assistant/Field Tech</b>						
Paycheck	05/28/2021	DD1291	Corey C Dawson	Direct Deposit	2,752.38	2,752.38
Paycheck	05/28/2021	DD1291	Corey C Dawson	Direct Deposit	323.81	3,076.19
Paycheck	05/28/2021	DD1291	Corey C Dawson	Direct Deposit	323.81	3,400.00
Total 52025 · Office Assistant/Field Tech					3,400.00	3,400.00
<b>52040 · Health Insurance</b>						
Paycheck	05/28/2021	DD1291	Corey C Dawson	Direct Deposit	500.00	500.00
Paycheck	05/28/2021	DD1292	Richard E Aaron	Direct Deposit	500.00	1,000.00
Paycheck	05/28/2021	DD1293	Shelly Chapman	Direct Deposit	-628.34	371.66
Paycheck	05/28/2021	DD1293	Shelly Chapman	Direct Deposit	1,219.72	1,591.38
Paycheck	05/28/2021	DD1293	Shelly Chapman	Direct Deposit	-1,219.72	371.66
Paycheck	05/28/2021	DD1294	Tristin S Smith	Direct Deposit	0.00	371.66
Paycheck	05/28/2021	DD1294	Tristin S Smith	Direct Deposit	616.02	987.68
Paycheck	05/28/2021	DD1294	Tristin S Smith	Direct Deposit	-616.02	371.66
Check	05/28/2021	May21-SWHP	Scott & White Health Pl...	Health Insura...	2,464.08	2,835.74
Total 52040 · Health Insurance					2,835.74	2,835.74
<b>52045 · Payroll Taxes &amp; Work Comp</b>						
Paycheck	05/28/2021	DD1291	Corey C Dawson	Direct Deposit	241.80	241.80
Paycheck	05/28/2021	DD1291	Corey C Dawson	Direct Deposit	56.55	298.35
Paycheck	05/28/2021	DD1291	Corey C Dawson	Direct Deposit	0.00	298.35
Paycheck	05/28/2021	DD1292	Richard E Aaron	Direct Deposit	464.42	762.77
Paycheck	05/28/2021	DD1292	Richard E Aaron	Direct Deposit	108.61	871.38
Paycheck	05/28/2021	DD1292	Richard E Aaron	Direct Deposit	0.00	871.38
Paycheck	05/28/2021	DD1293	Shelly Chapman	Direct Deposit	214.85	1,086.23
Paycheck	05/28/2021	DD1293	Shelly Chapman	Direct Deposit	50.25	1,136.48
Paycheck	05/28/2021	DD1293	Shelly Chapman	Direct Deposit	0.00	1,136.48
Paycheck	05/28/2021	DD1294	Tristin S Smith	Direct Deposit	216.07	1,352.55
Paycheck	05/28/2021	DD1294	Tristin S Smith	Direct Deposit	50.53	1,403.08
Paycheck	05/28/2021	DD1294	Tristin S Smith	Direct Deposit	0.00	1,403.08
Total 52045 · Payroll Taxes & Work Comp					1,403.08	1,403.08
<b>52050 · Retirement</b>						
Paycheck	05/28/2021	DD1291	Corey C Dawson	Direct Deposit	175.50	175.50
Paycheck	05/28/2021	DD1292	Richard E Aaron	Direct Deposit	337.08	512.58
Paycheck	05/28/2021	DD1293	Shelly Chapman	Direct Deposit	122.81	635.39
Paycheck	05/28/2021	DD1294	Tristin S Smith	Direct Deposit	104.55	739.94
Total 52050 · Retirement					739.94	739.94
<b>52055 · Payroll Expenses</b>						
Bill	05/11/2021		Card Service Center		8.66	8.66
Total 52055 · Payroll Expenses					8.66	8.66
<b>52060 · Freshbenies</b>						
Check	05/11/2021	May21-TS	New Benefits Ltd - Fres...	Freshbenies ...	18.00	18.00
Check	05/11/2021	May21-SC	New Benefits Ltd - Fres...	Freshbenies ...	18.00	36.00
Paycheck	05/28/2021	DD1293	Shelly Chapman	Direct Deposit	18.00	54.00
Paycheck	05/28/2021	DD1293	Shelly Chapman	Direct Deposit	-18.00	36.00
Paycheck	05/28/2021	DD1294	Tristin S Smith	Direct Deposit	18.00	54.00
Paycheck	05/28/2021	DD1294	Tristin S Smith	Direct Deposit	-18.00	36.00
Total 52060 · Freshbenies					36.00	36.00
Total 52000 · Salary Costs					22,992.76	22,992.76

## Clearwater Underground Water Conservation Profit & Loss Detail May 2021

Type	Date	Num	Name	Memo	Amount	Balance	
		<b>53000 · Operating Expenses</b>					
		<b>53100 · Clearwater Studies</b>					
		<b>53110 · Edwards BFZ Studies</b>					
		<b>53110.5 · Water Quality Studies</b>					
Bill	05/28/2021	Inv 2635759	Cole-Parmer	Inv 2635759	1,040.10	1,040.10	
		Total 53110.5 · Water Quality Studies				1,040.10	1,040.10
		Total 53110 · Edwards BFZ Studies				1,040.10	1,040.10
		<b>53130 · General Consulting</b>					
		<b>53130.4 · Investigations</b>					
Bill	05/28/2021	Inv TX-439	LRE Water, LLC	Inv TX-439	135.00	135.00	
		Total 53130.4 · Investigations				135.00	135.00
		<b>53130.6 · Aquifer Monitor Well Tool</b>					
Bill	05/28/2021	Inv TX-439	LRE Water, LLC	Inv TX-439	230.00	230.00	
		Total 53130.6 · Aquifer Monitor Well Tool				230.00	230.00
		Total 53130 · General Consulting				365.00	365.00
		<b>53140 · Monitor Wells Expenses</b>					
Bill	05/11/2021		Card Service Center		18.24	18.24	
		Total 53140 · Monitor Wells Expenses				18.24	18.24
		<b>53150 · Water Quality</b>					
Bill	05/11/2021	Inv 12417057	HACH Company	Inv 12417057	49.85	49.85	
Bill	05/11/2021	Inv 12420919	HACH Company	Inv 12420919	43.15	93.00	
		Total 53150 · Water Quality				93.00	93.00
		Total 53100 · Clearwater Studies				1,516.34	1,516.34
		<b>53300 · Computer Consulting</b>					
		<b>53305 · Enhancements - Data Base</b>					
Bill	05/11/2021	Inv 10050816	Half Associates, Inc	Inv 10050816	250.00	250.00	
		Total 53305 · Enhancements - Data Base				250.00	250.00
		<b>53315 · IT Network Sustainment</b>					
Bill	05/11/2021	Inv 17404	Engineer Austin, LLC	Inv 17404	450.00	450.00	
Bill	05/28/2021	Inv 17491	Engineer Austin, LLC	Inv 17491	450.00	900.00	
		Total 53315 · IT Network Sustainment				900.00	900.00
		<b>53317 · Management Tool Sustainment</b>					
Bill	05/28/2021	Inv TX-439	LRE Water, LLC	Inv TX-439	90.00	90.00	
		Total 53317 · Management Tool Sustainment				90.00	90.00
		Total 53300 · Computer Consulting				1,240.00	1,240.00
		<b>53400 · Computer Licenses/Virus Prtctn</b>					
Bill	05/11/2021	Inv 17404	Engineer Austin, LLC	Inv 17404	44.00	44.00	
Bill	05/28/2021	Inv 17491	Engineer Austin, LLC	Inv 17491 Mi...	44.00	88.00	
		Total 53400 · Computer Licenses/Virus Prtctn				88.00	88.00
		<b>53550 · Copier/Scanner/Plotter</b>					
Bill	05/28/2021	Inv 0132735...	Xerox	Inv 013273585	486.56	486.56	
		Total 53550 · Copier/Scanner/Plotter				486.56	486.56

## Clearwater Underground Water Conservation Profit & Loss Detail May 2021

06/09/21

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
<b>53600 · Educational Outreach/Marketing</b>						
<b>53605 · Event Cost</b>						
Bill	05/11/2021		Card Service Center		5.39	5.39
			Total 53605 · Event Cost		5.39	5.39
			Total 53600 · Educational Outreach/Marketing		5.39	5.39
<b>53700 · Legal</b>						
<b>53703 · General (rules/accountability)</b>						
Bill	05/11/2021	Inv 97521289	Lloyd Gosselink Attorne...	Inv 97521289...	330.00	330.00
			Total 53703 · General (rules/accountability)		330.00	330.00
<b>53705 · Legislative Services</b>						
Bill	05/28/2021	Inv 97522385	Lloyd Gosselink Attorne...	Inv 97522385	5,000.00	5,000.00
			Total 53705 · Legislative Services		5,000.00	5,000.00
			Total 53700 · Legal		5,330.00	5,330.00
<b>53720 · Office Supplies</b>						
Check	05/05/2021	Checks2021	Harland Clarke	Check order ...	271.48	271.48
Bill	05/11/2021	Inv IN-1428...	Perry Office Plus	Inv IN-1428880	80.85	352.33
Bill	05/11/2021		Card Service Center		67.24	419.57
			Total 53720 · Office Supplies		419.57	419.57
<b>53730 · Permit Reviews</b>						
<b>53731 · Geoscience</b>						
Bill	05/28/2021	Inv TX-439	LRE Water, LLC	Victory Rock	765.00	765.00
Bill	05/28/2021	Inv TX-439	LRE Water, LLC	Harden Camp	135.00	900.00
Bill	05/28/2021	Inv TX-439	LRE Water, LLC	Trinity Oasis	90.00	990.00
			Total 53731 · Geoscience		990.00	990.00
<b>53732 · Legal Evaluation</b>						
Bill	05/11/2021	Inv 97521289	Lloyd Gosselink Attorne...	Inv 97521289...	5,910.50	5,910.50
Bill	05/11/2021	Inv 97521289	Lloyd Gosselink Attorne...	Inv 97521289...	1,099.50	7,010.00
			Total 53732 · Legal Evaluation		7,010.00	7,010.00
			Total 53730 · Permit Reviews		8,000.00	8,000.00
<b>53750 · Printing</b>						
Bill	05/11/2021		Card Service Center		300.00	300.00
			Total 53750 · Printing		300.00	300.00
<b>53790 · Vehicle Expense</b>						
Bill	05/11/2021		CEFCO		206.81	206.81
Bill	05/28/2021		CEFCO	Acct #: CE0...	118.17	324.98
			Total 53790 · Vehicle Expense		324.98	324.98
			Total 53000 · Operating Expenses		17,710.84	17,710.84
<b>54000 · Facility Costs</b>						
<b>54200 · Building Repairs/Maintenance</b>						
Bill	05/11/2021		Card Service Center		295.80	295.80
Bill	05/28/2021	Inv 0001506	Donald Bulls Locksmith	Inv 0001506	80.00	375.80
			Total 54200 · Building Repairs/Maintenance		375.80	375.80
<b>54300 · Janitorial Service</b>						
Bill	05/11/2021		Card Service Center		55.20	55.20
Bill	05/28/2021	May2021	Andrea Matl	May 2021	300.00	355.20
			Total 54300 · Janitorial Service		355.20	355.20

**Clearwater Underground Water Conservation**  
**Profit & Loss Detail**  
**May 2021**

06/09/21

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
<b>54500 · Lawn Maintenance/Service</b>						
Bill	05/28/2021	Inv 19766	Greeson Lawn Services...	Inv 19766 - c...	305.00	305.00
Total 54500 · Lawn Maintenance/Service					305.00	305.00
<b>54600 · Security</b>						
Bill	05/11/2021	Inv 106111	Progressive Protection	Inv 106111	29.95	29.95
Bill	05/28/2021	Inv 106436	Progressive Protection	Inv 106436	29.95	59.90
Total 54600 · Security					59.90	59.90
Total 54000 · Facility Costs					1,095.90	1,095.90
<b>55000 · Utilities</b>						
<b>55200 · Electricity</b>						
Bill	05/28/2021	Inv B210520...	AmeriPower	B2105200128	144.63	144.63
Total 55200 · Electricity					144.63	144.63
<b>55300 · Internet</b>						
Bill	05/11/2021	Inv 0192419...	Spectrum		149.99	149.99
Bill	05/28/2021	Inv 0192419...	Spectrum	Inv 01924190...	149.99	299.98
Total 55300 · Internet					299.98	299.98
<b>55400 · Phone</b>						
Bill	05/11/2021	Inv 0192419...	Spectrum		158.04	158.04
Bill	05/28/2021	Inv 0192419...	Spectrum	Inv 01924190...	158.88	316.92
Total 55400 · Phone					316.92	316.92
<b>55500 · Water/Garbage</b>						
Bill	05/11/2021		City of Belton		115.52	115.52
Bill	05/28/2021		City of Belton		101.14	216.66
Total 55500 · Water/Garbage					216.66	216.66
Total 55000 · Utilities					978.19	978.19
Total Expense					44,227.69	44,227.69
Net Ordinary Income					-36,184.57	-36,184.57
<b>Net Income</b>					<b>-36,184.57</b>	<b>-36,184.57</b>





**Clearwater Underground Water Conservation**  
**A/P Aging Detail**  
As of June 8, 2021

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Type	Date	Num	Name	Due Date	Aging	Open Balance
<b>Current</b>						
Total Current						
<b>1 - 30</b>						
Total 1 - 30						
<b>31 - 60</b>						
Total 31 - 60						
<b>61 - 90</b>						
Total 61 - 90						
<b>&gt; 90</b>						
Total > 90						
<b>TOTAL</b>						

Investment Fund - Item #5

TexPool Participant Services  
 1001 Texas Avenue, Suite 1150  
 Houston, TX 77022



## Summary Statement

CLEARWATER UNDERGROUND WCD  
 ATTN DIRK AARON  
 PO BOX 1989  
 BELTON TX 76513-5989

Statement Period 05/01/2021 - 05/31/2021  
 Customer Service 1-866-TEX-POOL  
 Location ID 000079358

### GENERAL FUND - 07935800001

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average Balance
TexPool	\$582,372.92	\$0.00	-\$15,000.00	\$5.00	\$567,377.92	\$576,083.24
TexPool Prime	\$587,758.51	\$0.00	-\$15,000.00	\$38.40	\$572,796.91	\$581,957.01
Total Dollar Value	\$1,170,131.43	\$0.00	-\$30,000.00	\$43.40	\$1,140,174.83	

### ACCOUNT TOTALS

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance
TexPool	\$582,372.92 ✓	\$0.00 ✓	-\$15,000.00 ✓	\$5.00 ✓	\$567,377.92 ✓
TexPool Prime	\$587,758.51 ✓	\$0.00 ✓	-\$15,000.00 ✓	\$38.40 ✓	\$572,796.91 ✓
Total Dollar Value	\$1,170,131.43	\$0.00	-\$30,000.00	\$43.40	\$1,140,174.83

6/9/2021  
 SEC

**Clearwater Underground Water Conservation  
Reconciliation Summary  
10505 · Cash - TexPool, Period Ending 05/31/2021**

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	<u>May 31, 21</u>
<b>Beginning Balance</b>	582,372.92
<b>Cleared Transactions</b>	
Checks and Payments - 1 item	-15,000.00
Deposits and Credits - 1 item	5.00
<b>Total Cleared Transactions</b>	<u>-14,995.00</u>
<b>Cleared Balance</b>	<u>567,377.92</u>
<b>Register Balance as of 05/31/2021</b>	567,377.92
<b>New Transactions</b>	
Checks and Payments - 1 item	-15,000.00
<b>Total New Transactions</b>	<u>-15,000.00</u>
<b>Ending Balance</b>	<u><u>552,377.92</u></u>

2:17 PM

06/09/21

**Clearwater Underground Water Conservation**  
**Reconciliation Summary**  
10500 · Cash-TexPool Prime, Period Ending 05/31/2021

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	<u>May 31, 21</u>
<b>Beginning Balance</b>	587,758.51
<b>Cleared Transactions</b>	
Checks and Payments - 1 item	-15,000.00
Deposits and Credits - 1 item	38.40
<b>Total Cleared Transactions</b>	<u>-14,961.60</u>
<b>Cleared Balance</b>	<u><b>572,796.91</b></u>
<b>Register Balance as of 05/31/2021</b>	572,796.91
<b>New Transactions</b>	
Checks and Payments - 1 item	-15,000.00
<b>Total New Transactions</b>	<u>-15,000.00</u>
<b>Ending Balance</b>	<u><u><b>557,796.91</b></u></u>

R&A Hauling Permit Hearing  
Item #6a

# APPLICATION FOR PERMIT NON-EXEMPT WELLS Classification 2

A NON-EXEMPT WELL, CLASSIFICATION 2 is a well that satisfies the following conditions:

- 1) A water well used for purposes other than domestic, livestock or poultry; or
- 2) A water well that is drilled, equipped or completed so that it is capable of producing more than 25,000 gallons/day.

Check one of the following: N2-21-0026

<p><b>DRILLING PERMIT</b>        (Complete Sections 1, 2, 3, 4 &amp; 7)</p> <p>New Well        Replacement Well</p>	<p><b>OPERATING PERMIT</b>        (Complete Sections 1, 5 &amp; 7;        update Sections 2, 3, &amp; 4 if        different from Drilling Permit)</p> <p><input checked="" type="checkbox"/> Water to Remain in District  <input type="checkbox"/> Water to be Exported Outside District*</p>	<p><b>PERMIT AMENDMENT</b></p> <p>Modify Drilling Permit        (Complete Sections 1, 2, 3, 4 &amp; 7)        Modify Operating Permit        (Complete Sections 1, 5 &amp; 7)        Change in Well Ownership        (Complete Sections 1 &amp; 7)</p>
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An application for an **Operating Permit** must be filed within 30 days of completing a new well, or reworking/re-equipping an existing well.

A **Hydrogeological Report** is required for 1) Operating Permit applications requesting an annual maximum permitted use of more than 37 acre-feet; or 2) amendments to increase production or production capacity of a public water supply, municipal, commercial, industrial, agricultural or irrigation well with an outside casing diameter greater than 6 5/8 inches as discussed in District Rule 6.9.2.

\*Requests to export water outside the District must also complete Section 7.

**Per Rule District Rule 9.3** and State Law TDLR all *State of Texas Well Reports* are due to the District within 60 days of well completion.

**NEW Per District Rule 9.3.3** at completion of all wells Water Quality Assessment is required by the Pump Installer and/or Well Driller. District Staff will provide screen test, sample bottles, and coordinate with Pump Installer or Driller to retrieve the sample within 45 days of the well completion. Temporary pump to purge the well is required should the well not have pump permanently installed in first 45 days. This requirement is for operating permits 37 ac. ft. or less.

**1. Owner Information**

**Note: If well owner is different from property owner, provide documentation from property owner authorizing well construction and operation.**

Well Owner: Rogelio (Roy) Navarro R&A Plumbing  
 Telephone No.: 254 534 4010

Address: 567 Smithday Rd Belton TX 76513  
 (Street or P.O. Box) (City) (State) (Zip Code)

Contact Person (if other than owner): \_\_\_\_\_ Telephone No.: \_\_\_\_\_

If ownership of well has changed, name of previous owner: \_\_\_\_\_ State Well No.: \_\_\_\_\_

**2. Property Location & Proposed Well Location**

Owner of property (if different from well owner): TCC South I-35 Belton TX 76513

Property is located \_\_\_\_\_ miles of \_\_\_\_\_ on \_\_\_\_\_  
 (Number) (N, S, E, W) (Nearest City or Town) (Name of Road)

Acreage: 2.941 Bell CAD Property ID # 353789 Latitude: 30.183084 Longitude: -97.502085

**3. Well Description** (Submit if State of Texas Well Report is available)

a. Proposed use of well and estimated amount of water to be used for each purpose:

<input checked="" type="checkbox"/> Domestic;	<input type="checkbox"/> Livestock/Poultry;	<input checked="" type="checkbox"/> Agricultural/Irrigation;
<input type="checkbox"/> Industrial;	<input type="checkbox"/> **Public Supply;	<input type="checkbox"/> Other.

\*Total number of houses to be serviced by the well \_\_\_\_\_  
 \*\*Notice is required of any application to the TCEQ to obtain or modify a Certificate of Convenience and Necessity to provide water or wastewater service with water obtained pursuant to the requested permit.

b. Estimated distance from nearest:

N / S Property Line;	E / W Property Line;	Existing Septic Leach Field;
River, Stream or Lake;	Existing Water Well;	Livestock Enclosure;
Other Source of Contamination (cemetery, pesticide mixing-loading, petroleum storage tank, etc.)		

c. Estimated rate of withdrawal (GPM): 1.5 gpm d. Is property subject to flooding: Yes / No

e. Is there another well on the property? Yes / No f. Is the well part of a multi-well aggregate system? Yes / No  
 If yes, how many wells? \_\_\_\_\_ List State Well Numbers: \_\_\_\_\_

- g. Attach the following:
- tax plat map indicating the location of the proposed well or the existing well to be modified, the subject property, and adjacent owners' physical addresses and mailing addresses. (Bell CAD maps if current will be accepted)
  - Indicate the location of the proposed well or the existing well to be modified with a circle and dot, and the distance to the well from property lines.
  - CUWCD will provide the location of all existing wells within 1/2 mile radius of the proposed well or the existing well to be modified.

**NOTE:** If this is a replacement well, indicate location of well that is being replaced and distance from the proposed well. **Abandoned well must be properly capped or filled in accordance with state law and the rules of the District.**

**Required: Pump Installer / Well Driller Information (Required by Law)**

Name: \_\_\_\_\_ TDLR Pump Installer License Number: \_\_\_\_\_  
 Address: \_\_\_\_\_ TDLR Well Drillers License Number: \_\_\_\_\_  
 (Street or P.O. Box) \_\_\_\_\_  
 \_\_\_\_\_  
 (City) (State) (Zip Code) \_\_\_\_\_  
 \_\_\_\_\_  
 (Phone #) (Fax #) (E-mail address)

**4. Completion Information**

Provide the following information to the extent known and available at the time of application.  
**NOTE: Provide the complete driller's log and any mechanical log, or chemical analysis, within 30 days of completion of well and prior to obtaining an operating permit. Well must be drilled within 30 feet of the location specified and not closer to any existing well or authorized well site than the District's minimum spacing rule requires.**

If amending existing permit, explain requested amendment and reason for amendment: \_\_\_\_\_

Latitude: 36 588 784 N; Longitude: -97-52-035 W; Elevation: \_\_\_\_\_ feet (ft) above msl.

Completion Date: 2-15-1995; Driller: Dale Ferguson; License No.: 2410W

Total Depth of Well: 170 ft; Borehole Diameter (Dia): \_\_\_\_\_ inches (in) from 0 to 16; Dia. (2) \_\_\_\_\_ in. from \_\_\_\_\_ to \_\_\_\_\_.

Casing: Material PCP; Inside Diameter (ID) 8 1/2 inches (in); Welded / Threaded / Bell Joint; Depth \_\_\_\_\_ ft.

Screen: Yes/No: Screen Type PCP; Screen Dia.: \_\_\_\_\_ in from 50 to 110 ft; Packing Yes/No: Type cement

Pump: Turbine \_\_\_\_\_; Power: Electric ; Natural Gas \_\_\_\_\_; Diesel \_\_\_\_\_; Horsepower \_\_\_\_\_; Pump Bowls Dia. \_\_\_\_\_ in:

No. of Stages \_\_\_\_\_; Column Pipe ID: \_\_\_\_\_ in; Depth \_\_\_\_\_ ft.

Submersible ; Power: Electric \_\_\_\_\_; Other \_\_\_\_\_; Horsepower \_\_\_\_\_; Column Pipe ID: \_\_\_\_\_ in; Depth \_\_\_\_\_

Windmill \_\_\_\_\_; Column Pipe ID: \_\_\_\_\_ in; Foot Valve Depth \_\_\_\_\_

Pump Discharge: 1.5 gpm; Water Level: \_\_\_\_\_ ft; Measured from \_\_\_\_\_ ft above ground level (GL); Date \_\_\_\_\_

Pumping Level \_\_\_\_\_ ft; Measured from \_\_\_\_\_ ft above GL; after pumping \_\_\_\_\_ hours/minutes; Date \_\_\_\_\_

Water Bearing Formation: \_\_\_\_\_; Water Quality Analysis? Yes No Date: \_\_\_\_\_

**5. Operating Permit**

NOTE: If requesting operating permits or permit renewals for multiple wells, please attach a separate sheet with the information requested below for each well.

Current operating permit annual production: \_\_\_\_\_ Requested increase decrease: \_\_\_\_\_

Include statement/documentation explaining requested production: \_\_\_\_\_

Number of contiguous acres owned or leased on which water is to be produced: \_\_\_\_\_ acres

Total annual production requested with this operating permit: 4471.34 acre-feet or 436,640 gallons

Requested annual volume to be exported out of the District: 0 Gallons ( \_\_\_\_\_ % of total pumpage)

NOTE: (1 acre-foot = 325,851 gallons) Withdrawals from all non-exempt wells Classification 2 must be reported to the District monthly—by the 10<sup>th</sup> of the following month

**6. Export Requirements**

If water is to be exported outside the District, describe the following issues and provide documents relevant to these issues:

- The availability of water in the District and in the proposed receiving area during the period requested.
- The projected effect of the proposed export on aquifer conditions, depletion, subsidence or effects on existing permit holders or other groundwater users within the District.
- How the proposed export is consistent with the approved regional water plan and certified District Management Plan.

**7. Certification**

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief. I certify to abide by the terms of the District Rules, the District Management Plan, and orders of the Board of Directors. I agree to comply with all District well plugging and capping guidelines as stated in the District Rules.

Owner Signature \_\_\_\_\_

Date 4 14 91

**PERMIT TERMS:** *Drilling Permits* effective for 365 days from the date the permit application is approved by the Board. *Combination Drilling / Operating Permits*—effective until the end of the calendar year in which it is issued. Permits may be renewed by the General Manager, subject to any changes necessary under proportional adjustment regulations, District Rules, or the District Management Plan.

**SPACING/ACREAGE REQUIREMENTS:** Refer to District Rules, Section 9.5. For a well with a column pipe size of 2" or less, a minimum tract size of 2 acres is required, with a 100' setback from other well sites, and a 50' setback from property lines. Acreage and setbacks increase with larger column pipe size.

**NOTICE REQUIREMENTS:** Permit applicants must provide notice of filing as follows: 1) publication in a newspaper of general circulation in the District; and 2) certified mail, return receipt requested, to all adjacent property owners and owners of wells located within 1/4 mile radius of the existing well or proposed well that is the subject of the application. The District will provide the appropriate forms for notification. Applicant must provide 1) proof of publication of public notice; and 2) proof of receipt by certified mail of the public notice to property owners as described above 12 days prior to the proposed public hearing date.



# Estimate of Water Use/Needs:

Applicant name: Proposed CUWCD Well #: N2-21-002G

**Declare Usage Needs: Determined for each proposed non-exempt well**

1) \*Domestic: NA # of people per household x \_\_\_\_\_ homes x 140 g/day/person = \_\_\_\_\_ x 365 days/325851 = \_\_\_\_\_ ac-ft/yr

2) \*\*Landscape Use (suggest that landscape watering be limited to 1500 square feet) NA  
N/A gpm/zone x \_\_\_\_\_ minutes each zone runs = \_\_\_\_\_ gallons/zone  
 \_\_\_\_\_ gallons/zone X \_\_\_\_\_ number of zones = \_\_\_\_\_ gallons/day  
 \_\_\_\_\_ gallons/day x \_\_\_\_\_ days/wk system runs = \_\_\_\_\_ gallons/wk  
 \_\_\_\_\_ gallons/wk x \_\_\_\_\_ number of wks/year = \_\_\_\_\_ gallons/year  
 \_\_\_\_\_ gallons per year / 325851 = \_\_\_\_\_ acre feet per year requested.

Total needs: Household: NA gallons per year  
 Landscape: \_\_\_\_\_ gallons per year (commercial landscape/tree about ground properties)

Proposed Annual Production Amount: 436,640 gallons and/or 134 ac-ft/year

The above estimate is for groundwater needs for a well on a tract of land less than 10 acres and greater than 2 acres subdivided after March 1<sup>st</sup> 2004.

\*includes average household use for indoors and lawn irrigation.

\*\* is estimate of groundwater needs (annually) for just outside landscape use for an N1 well when the home is provided public water supply.

DAI 4/28/21

L-02-2106

Send original copy by certified mail to: TNRCC, P.O. Box 13087, Austin, TX 78711-3087

Please use black ink.

ATTENTION OWNER: Confidentiality Privilege Notice on Reverse Side State of Texas WELL REPORT Texas Water Well Drillers Advisory Council P.O. Box 13087 Austin, TX 78711-3087 512-239-0530

1) OWNER: JAMES BARTRAM (Name) ADDRESS: P.O. BOX 2706 TEMPLE (Street or RFD) TX. 76803 (City) (State) (Zip) 2) ADDRESS OF WELL: BELL (Name) UNK. (Street, RFD or other) (City) (State) (Zip) GRID # MAP #14

3) TYPE OF WORK (Check): [X] New Well [ ] Deepening [ ] Reconditioning [ ] Plugging 4) PROPOSED USE (Check): [ ] Monitor [ ] Environmental Soil Boring [X] Domestic [ ] Industrial [ ] Irrigation [ ] Injection [ ] Public Supply [ ] De-watering [ ] Testwell If Public Supply well, were plans submitted to the TNRCC? [ ] Yes [X] No 5) 7) DRILLING METHOD (Check): [ ] Driven [X] Air Rotary [ ] Mud Rotary [ ] Bored [ ] Air Hammer [ ] Cable Tool [ ] Jetted [ ] Other

6) WELL LOG: Date Drilling: 2-14-95 Started: 2-14-95 Completed: 2-15-95 DIAMETER OF HOLE: Dia. (in) From (ft.) To (ft.) 6 1/2 Surface 170

From (ft.)	To (ft.)	Description and color of formation material
0-1	1	SOIL
1-18	18	CALEACHE
18-28	28	GRAY SHALE
28-37	37	GRAY SAND
37-45	45	GRAY SHALE
45-60	60	BROWN SANDY LIME
60-62	62	GRAY LIME
62-68	68	GRAYISH BROWN LIME
68-75	75	BROWN LIME ROCK
75-80	80	GRAY LIME BROWN
80-92	92	GRAY LIME
92-105	105	GRAYISH BROWN LIME
105-110	110	GRAY LIME

8) Borehole Completion (Check): [ ] Open Hole [X] Straight Wall [ ] Underreamed [ ] Gravel Packed [ ] Other If Gravel Packed give Interval ... from ft. to ft.

CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casing Screen
			From	To	
4 1/2		PLASTIC	50	50	SOIL
3		BLOTTED	50	170	SOIL

9) CEMENTING DATA [Rule 338.44(1)] Cemented from 0 ft. to 50 ft. No. of sacks used 2 Method used SAND CEMENTED Cemented by Dale Faught, UNK Distance to septic system field lines or other concentrated contamination Method of verification of above distance

13) TYPE PUMP: [ ] Turbine [ ] Jet [ ] Submersible [ ] Cylinder [ ] Other Depth to pump bowls, cylinder, jet, etc.,

10) SURFACE COMPLETION [ ] Specified Surface Slab Installed [Rule 338.44(2)(A)] [X] Specified Steel Sleeve Installed [Rule 338.44(3)(A)] [ ] Bitless Adapter Used [Rule 338.44(3)(b)] [ ] Approved Alternative Procedure Used [Rule 338.71]

14) WELL TESTS: Type test: [ ] Pump [ ] Baller [ ] Jetted [X] Estimated Yield: 1 1/2 gpm with ft. drawdown after hrs.

11) WATER LEVEL: Static level 60 ft. below land surface Date 2-15-95 Artesian flow gpm. Date

15) WATER QUALITY: Did you knowingly penetrate any strata which contained undesirable constituents? [ ] Yes [X] No If yes, submit "REPORT OF UNDESIRABLE WATER" Type of water? Depth of strata? Was a chemical analysis made? [ ] Yes [X] No

12) PACKERS: Type Depth 1 RUBBER 50

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal. COMPANY NAME FAUGHT WATERWELL (Type or print) WELL DRILLER'S LICENSE NO. 2410W ADDRESS HC 61 BOX 47, LOMETA TEX. 76853-9305 (Street or RFD) (City) (State) (Zip) (Signed) Dale Faught, (Licensed Well Driller) (Signed) (Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

# Executive Summary

**Staff Report**  
**Application for Operating Permit**  
**N2-21-002G**



<b>Applicant/Owner:</b> R&A Hauling c/o Roy Navarro 8151 Smith Dairy Rd. Belton, TX 76513			
<b>Location of Well:</b> 2.941-acre site Located at 7900 S. I-35, Belton, TX Latitude 30.988984° / Longitude -97.502085°			
<b>Proposed Annual Withdrawal; Rate of Withdrawal:</b> 1.5 gpm  Total: <b>1.34 ac-ft/yr</b> or 436,640 gallons/year	<b>Aquifer:</b> Edwards BFZ	<b>Proposed Use:</b> Commercial irrigation and propagation	<b>Nearest Existing Well:</b> 9 wells within ¼ mile; 17 wells within ½ mile.

**General Information**

The applicant is requesting an operating permit, pursuant to District Rule 6.1, for an existing well (Well # N2-21-002G) to produce for commercial irrigation and propagation on a 2.941-acre tract in the City Limits of Belton. The applicant plans to use the well for irrigation and propagation of a small landscaping business. The applicant is required to obtain an operating permit because use is for a new business known as R&A Hauling. This well is considered a *Non-Exempt Well, Classification 2 (N2)*. All N2 wells are required to have a meter and report monthly production. The permit will be renewed annually by staff, unless the applicant's designated use changes, if the applicant fails to report monthly use, and if the condition of the well deteriorates and aquifer conditions change.

Special Provisions will be discussed with the board should the permit be approved, to ensure compliance and conservation. The permit will be renewed annually by CUWCD staff, unless the applicant's circumstances change, and/or special provisions are not complied with, and/or conditions of the Edwards BFZ aquifer merit curtailment of all permit holders in accordance with District Rules and Chapter 36 necessary to meet the DFC under statutory requirements.

CUWCD consulting hydrogeologist, Mike Keester LRE Water LLC, has reviewed the application and has conducted the required drawdown analysis per district rules.

The applicant is requesting an annual production volume of 1.34 acre-feet (436,640 gallons) for the purpose of irrigation and propagation of a small landscaping business. The well will be producing from the Edwards BFZ Aquifer at a maximum rate of 1.5 gallons per minute (gpm). Estimated annual production was calculated based on what the well is capable of producing and the needs of watering

the landscaping. In comparison to the exempt wells privileges of 17 gpm or maximum 25,000 gallons per day is approximately 28 acre feet, the well is requesting substantially less groundwater.

This property lies within the City of Belton CCN #11133 (certificate of convenience and necessity) and the applicant has indicated he will not receive public water service to this property. The City of Belton has approved the use of the well in accordance with their city ordinance requiring final approval of groundwater production within the city limits.

**Per Rules 6.9 and 6.10**

In deciding whether or not to issue a permit, the Board must consider the following:

- 1) **Does the application contain all the information requested?**  
The application is complete—all requested information has been provided.
  
- 2) **Is the proposed use of groundwater dedicated to a beneficial use?**  
The water produced from this well will be used for irrigation and propagation of a small landscaping business.
  
- 3) **Has the applicant agreed to avoid waste and achieve water conservation?**  
The applicant has agreed to avoid waste and achieve water conservation by signing the application form stating compliance with the District’s Management Plan. Applicant understands the importance of water conservation measures in the business thus options for outside water conservation are vital to the sustainability of the aquifer.
  
- 4) **Has the applicant agreed that reasonable diligence will be used to protect groundwater quality and that the applicant will follow well plugging guidelines at the time of well closure?**  
The applicant has agreed (by signing the application form) should a well deteriorate over time that state law and district rules require such well would be plugged before a replacement well can be drilled.
  
- 5) **Does the proposed groundwater production well comply with spacing and production limitations identified in these rules?**  
The proposed well will have a column pipe with an inside diameter of 1 1/4 inch. Based on this column pipe size, a minimum size tract of 2 acres is required, with a 100 foot spacing requirement from other wells, the 50 foot setback requirement from adjacent property lines is met on all sides. District Rule 9.5.2 all property line setbacks have been agreed too.

The District rules do not impose production limitations other than those determined applicable in the review of the future operating permit and/or to prevent unacceptable level of decline in water quality of the aquifer, or as may be necessary to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or the reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence. These issues are considered in Items 6 & 7 below and with staff recommendations to address potential concerns of adjacent property owners.

6) **Does the proposed use of groundwater unreasonably affect existing groundwater and surface water resources or existing permit holders?**

Based upon available information, there are 9 wells within ¼ mile of the well site. Of those wells, 6 are active and completed to the Edwards BFZ aquifer, 1 is inactive and completed to the Edwards BFZ aquifer, 1 is capped and completed to the Middle Trinity aquifer and 1 has an unknown status and the source aquifer is undeclared. There are 17 additional wells within ½ mile, of which are listed as active, plugged or inactive exempt wells.

Mike Keester, Hydrogeologist, LRE Water, has reviewed this application and has determined anticipated drawdown and has provided the attached report, with his conclusions and recommendations stating that the proposed well and permitted amount of 1.34 acre-feet/year will not diminish the ability of other aquifer users to produce water for a beneficial use from the Edwards BFZ Aquifer. He will also offer testimony as needed.

7) **Is the proposed use of groundwater consistent with the District's Groundwater Management Plan?**

The District's Groundwater Management Plan reflects a groundwater availability figure in the Edwards BFZ aquifer of **6,469 ac-ft/year Modeled Available Groundwater** (then reserve 825 ac-ft/year for exempt well use) thus **5,644 ac-ft/year is the Managed Available Groundwater for permitting.**

The board, per the district groundwater management plan, has evaluated groundwater available for permitting in the Edwards BFZ Aquifer and most recently evaluated the available groundwater for permitting (*consistent with the groundwater management plan as stated on pages 9-13*).

The requested permit amount relative to the modeled available groundwater MAG determined by the Texas Water Development Board (TWDB) based on the desired future conditions (DFCs) established by the District for the Edwards BFZ Aquifer was set by CUWCD based on minimum spring flow of 200 ac-ft/month in January 2019. To achieve this DFC, the TWDB used a model that indicated the MAG was equal to 6,469 acre-feet per year from the Edwards BFZ Aquifer.

A summary of 2020 permit production, HEUP & OP Permit Analysis, pending applications and Exempt Well Reservations are for the Edwards BFZ Aquifer which is provided per District Report (*see attached Edwards BFZ Aquifer Status Report*).

8) **What is the Modeled Available Groundwater (MAG) calculations determined by the Executive Administrator of the Texas Water Development Board?**

Refer to #7 above. The modeled available groundwater will not be exceeded by granting this permit. (*see attached District Edwards BFZ Aquifer Status Report*).

9) **Per the Executive Administrator of the Texas Water Development Board's estimate of the current and projected amount of groundwater produced under the exemptions & exclusions in District Rule 6.3, does the District have adequate reservations of the MAG for exempt well users from the Edwards BFZ Aquifer? Reservation of Modeled Available Groundwater (MAG) for exempt well use will not**

be exceeded by granting this permit. 825 ac-ft is reserved vs 357 ac-ft estimated being used.

- 10) **Is the amount of groundwater authorized under all permits previously issued by the District exceeding the current MAG while taking in to account the reserved amount for exempt well users thus described as the managed available groundwater?**

Refer to #7 above. Existing permits do not exceed the managed available groundwater (*modeled available groundwater – exempt well use = managed available groundwater*) for the Edwards BFZ aquifer **5,644 ac-ft per year**.

- 11) **Has the general manager conducted a reasonable estimate of the amount of groundwater that is actually produced under permits issued by the District?**

The actual production from all permitted wells in in the Edwards BFZ Aquifer in 2020 was **2,189.47 acre-feet (87.13%)** (*Figures are based upon monthly production reports submitted to Clearwater by the permit holders in 2020 and 2021*).

- 12) **Has CUWCD taken into account the yearly precipitation and production patterns under District's the drought management plan for the Edwards BFZ Aquifer?**

Clearwater is currently in no drought management stage based on the PDI system (average running total annual rainfall) over the Aquifer in the District, is currently at **30.062** inches rain received in the last 365 days (6/9/2021) thus 91.09% of annual expected rainfall of 33 inches. Permit holders did not exceed their total permitted amounts in 2020. The gravity of the drought of 2011-2015, 2018 and again in 2020 necessitated the need for all non-exempt permit applications to be evaluated based on conservative needs and usage that is not contradicted by the current drought contingency plan stage. Successful curtailments under SWSC drought plan as advised by CUWCD occurred successfully in the summer and early fall of 2020. Spring flow stabilized to levels necessary to protect spring flow.

### **Conclusions:**

- CUWCD well records indicate that 9 wells (7 Edwards BFZ, 1 Middle Trinity and 1 undeclared) are located within a ¼-mile radius and 15 additional Edwards BFZ wells, 2 undeclared wells are located within a ½-mile radius of the proposed well site. The wells listed as grandfathered exempt often times have declared depths by the original registrant at incorrect depths based on limited information at the time.
- Keester also stated that at the proposed pumping rate, the projected water level decline is negligible in nearby wells being less than one foot after a year of pumping.
- Proposed annual permit amount of 1.34 acre-feet (436,640 gallons/year) is substantially less than the allowed production of an exempt well under Chapter 36 and District rules to produce at a rate of 17 gallons per minute (or 25,000 gallons per day) for 365 days equaling 28 acre feet/year. The long-term pumping effects from the proposed well at the requested pumping amount are negligible and the combined effects from many wells with relatively small pumping rates can have a noticeable long-term effect on aquifer

water levels per Keester's review, thus the drawdown will not diminish the ability of other aquifer users to produce water for a beneficial use. (see Keester's Report)

**Recommendations:**

- 1) Approve the application for R&A Hauling with the following special conditions:
  - a. Require the well owner to have the driller/pump installer complete with the required sanitary seal if the proposed well will be closer than 100 feet and greater than 50 feet from the proposed on-site septic system.
  - b. Require that the well be equipped with a removable plug to allow clear access into the well for water level measurement by the District.
  - c. Require that the pump installer install a measuring tube alongside the column pipe to allow for measurement of the water level using an e-line or other direct measurement method.
  - d. Require that the well be measured by District Staff for the purpose including this additional data in the well monitoring program as a part of the DFC management effort by the district.
  
- 2) As a "N2" permitted well, the applicant is aware they will be required to have a meter on the discharge pipe and a water-level monitoring tube installed in the well.



## Edwards (BFZ) Aquifer Status Report – June 2021

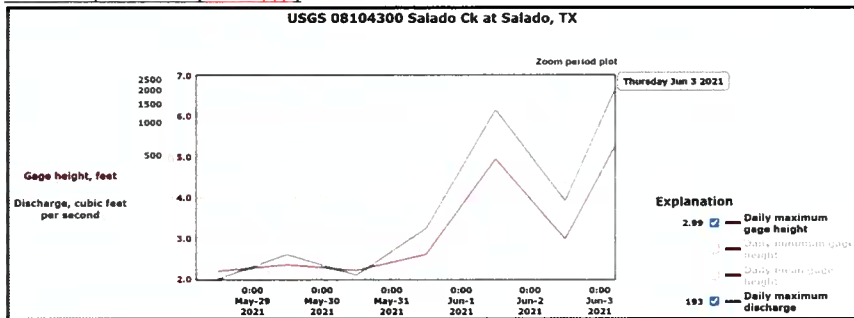
<u>DFC Analysis Over Time</u> (2000-Present) <i>Modeled Available Groundwater</i>				<u>HEUP and OP Permit Analysis</u> <i>Relative to the Modeled Available Groundwater</i>			<u>2021 YTD Prod.</u> <i>Jan - May</i> <b>622.38 Ac-ft</b> <b>24.77%</b>	<u>Pending Applications</u>		<u>Exempt Well Reservations</u>		
	<b>DFC Adopted *</b> Minimum Spring Flow	<b>Status of DFC **</b> Current / Low	<b>MAG ***</b> Ac-ft	HEUP Ac-ft	OP Ac-ft	Total Permitted Ac-ft	<b>2020 Actual Production</b>	Available for Permitting Ac-ft	Pending Applications Ac-ft	Exempt Well Reservation Ac-ft	Exempt Well Use Estimation Ac-ft	Available Exempt Use Ac-ft
<b>Edwards (BFZ) Aquifer</b>	100 Ac-ft per month or 1.68 cfs	51901.95 Ac-ft 6/3/2021 vs 220 Ac-ft 08/20/2014	6469	2209.7	303.09	2512.79	<b>2,189.47 Ac-ft</b> <b>87.13%</b>	<b>3131.21</b>	<b>501.34</b>	825	357	468

\*Desired Future Conditions (DFC) established by Clearwater UWCD and approved by GMA8 and TWBD, is the description of how the aquifer should look in the future (50 years based on maintaining the Salado Spring Complex discharge during a repeat of drought conditions similar to the drought of record in the 1950's, under drought of record, a five-day average of discharge amounting to 200 ac-ft-month is preferred and 100 ac-ft-/month is the minimum acceptable spring flow. Spring flow is measured and estimated by the USGS Gage in Salado Creek located below the Salado Creek Spring Complex.

\*\*Status of the DFC is the estimated spring flow over a five-day average from the springs releasing artesian pressure from the Edwards BFZ Aquifer expressed as acre feet per month of spring flow into Salado Creek.

\*\*\*The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB, based on the desired future conditions.

7KX Investments N2-19-005P (500 ac-ft/yr)  
R&A Hauling N2-21-002G (1.34 ac-ft/yr)



CFS is measured continuously at the downstream gage with USGS developing the rating curve according to industry standards and maintaining the information for public access on the USGS website.

5 - day average for May 30<sup>th</sup> – June 3<sup>rd</sup> was 872.24 CFS = 51901.95 ac-ft/month

5 - day average for April 29<sup>th</sup> – May 3<sup>rd</sup> was 69.8 CFS = 4153.39 ac-ft/month

# LRE Hydrogeologic Review



**Proposed Well ID:** N2-21-002G

**Well Name:** R&A Hauling

**Tract Size:** 2.941 Acres

**Column Pipe Size:** 1 ¼ Inches

**Aquifer:** Edwards

**Proposed Annual Production:** 1.34 Acre-Feet per Year or 436,640 gallons per year

**Proposed Instantaneous Pumping Rate:** 1.5 Gallons per Minute

The potential effects of the proposed production on local water levels in the aquifer are calculated using the Theis equation<sup>1</sup> which relates water level decline (that is, drawdown) to the pumping rate of a well and properties of the aquifer. While the equation does not account for aquifer conditions which may affect the calculation of long-term water level declines (for example: aquifer recharge, faulting, or changes in aquifer structure), it does provide a very good, reliable, and straightforward method for estimating relatively short-term drawdown in and near a well due to pumping. As the duration of pumping and distance from the well increase, the uncertainty in the calculated drawdown also increases. To assess the potential effects from the proposed production, the equation uses values from the groundwater availability model datasets<sup>2</sup>.

The following table presents the calculated drawdown at the proposed well and at other wells within one-quarter mile completed in the same aquifer. For *1-Day Drawdown*, we applied the proposed instantaneous pumping rate for a period of 24 hours. For *30-Day Drawdown*, we assumed peak pumping during the summer of about 15 percent more than the average monthly amount (that is, the proposed annual production rate divided by 12 then multiplied by 1.15). For *1-Year Drawdown*, we used the proposed annual production amount.

Well Name	Distance from Proposed Well (feet)	1-Day Drawdown (feet)	30-Day Drawdown (feet)	1-Year Drawdown (feet)
N2-21-002G	—	Negligible	Negligible	Negligible
N2-10-002P	399	Negligible	Negligible	Negligible
E-02-2084G	657	Negligible	Negligible	Negligible
E-02-1127G	693	Negligible	Negligible	Negligible
E-02-576G	875	Negligible	Negligible	Negligible
E-02-1886G	1,016	Negligible	Negligible	Negligible
E-02-1887G	1,062	Negligible	Negligible	Negligible
E-03-427P	1,097	Negligible	Negligible	Negligible
E-02-1888G	1,116	Negligible	Negligible	Negligible

<sup>1</sup> Theis, C.V., 1935, The Relation Between the Lowering of the Piezometric Surface and the Rate and Duration of Discharge of a Well Using Ground-Water Storage: American Geophysical Union Transactions, v. 16, p. 519-524.

<sup>2</sup> Groundwater availability model (GAM) datasets include the Northern Edwards GAM, the Northern Trinity/Woodbine GAM (for the Upper and Middle Trinity aquifers), and the modified Northern Trinity/Woodbine GAM (for the Lower Trinity Aquifer).



The predicted drawdown presented above is based on our current understanding of the aquifer hydraulic properties and the estimated production from the proposed well. The predicted drawdown values presented do not include the effects from other wells pumping near the proposed well. Predicted drawdown of less than one (1) foot is considered negligible for analysis purposes due to inherent uncertainty in the aquifer hydraulic characteristics.

There are 105 Edwards wells located within one mile of the proposed well. Because the hydraulic characteristics of the aquifer suggest the local drawdown due to the proposed production will be negligible at and beyond the well, only the wells within one-quarter mile are listed above. With the shallow aquifer system, water levels may fluctuate due to climatic conditions. That is, during dry periods water levels may fall but they will likely recover quickly during precipitation events.

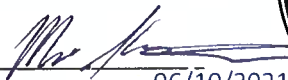
## Recommendations

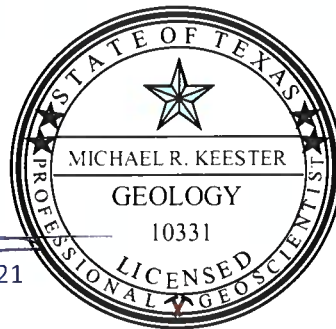
As a "N2" permitted well, we are aware the applicant will be required to have a meter on the discharge pipe and a water-level monitoring tube installed in the well. Upon discussion and coordination with the District, other automated water level monitoring methods may be considered for installation with the well.

## Geoscientist Seal

The following licensed professional geoscientist(s) have reviewed the results and recommendations presented in this report of the potential effects due to production from a proposed well.

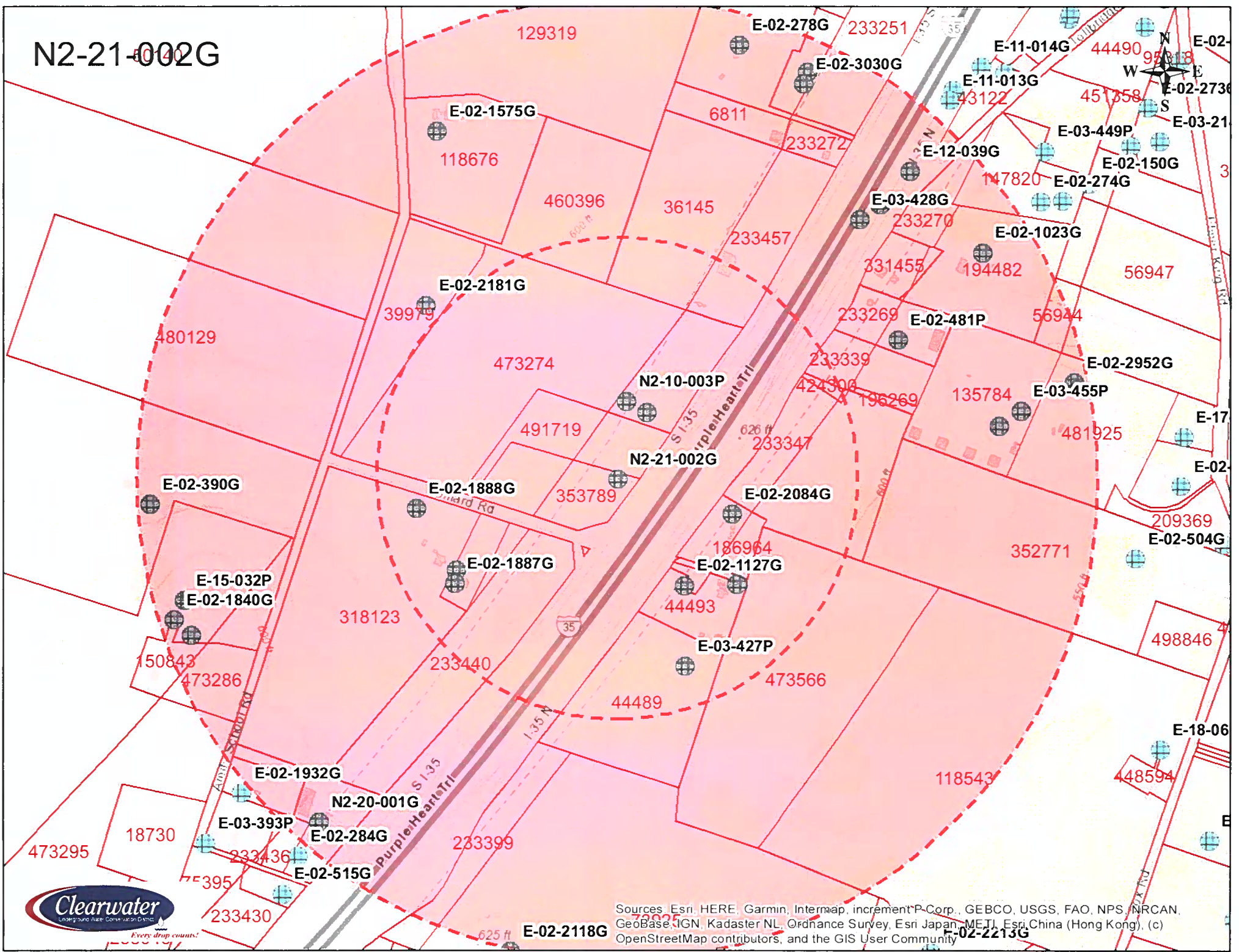
Michael Keester, PG

  
06/10/2021



Notification

# N2-21-002G



Sources: Esri, HERE, Garmin, Intermap, increment P-Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, MEI, Esri China (Hong Kong), (c) OpenStreetMap contributors, and the GIS User Community

## N2-21-002G Contact List

### Wells 1/4 Mile

<u>Prop ID</u>	<u>Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>	<u>Well #</u>	<u>Status</u>	<u>Depth</u>	<u>Aquifer</u>	<u>Use</u>	<u>Distance</u>
39980	C J Evans Family Limited Partnership	1138 FM 2490 Unit B	Valley Mills	TX	76689	N2-10-002P	Inactive	180	Edwards BFZ	Monitoring	399 ft
39980	C J Evans Family Limited Partnership	1138 FM 2490 Unit B	Valley Mills	TX	76689	N2-10-003P	Capped	1010	Middle Trinity	Monitoring	423 ft
233349	David & Tammy Goode	5209 S Fort Hood St	Killeen	TX	76542	E-02-2084G	Active	195	Edwards BFZ	Domestic	661 ft
44493	Dennis Cochran	7879 Interstate 35	Belton	TX	76513	E-02-1127G	Active	130	Edwards BFZ	Livestock/Poultry	691 ft
44493	Dennis Cochran	7879 Interstate 35	Belton	TX	76513	E-02-576G	Active	152	Edwards BFZ	Domestic	873 ft
44489	Belton Partners LLC	24026 Seven Winds	San Antonio	TX	78528	E-03-427P	Active	150	Edwards BFZ	Livestock/Poultry	1,091 ft
75543	Richard & Peggy Dillard	231 Dillard Rd	Belton	TX	76513	E-02-1886G	Active	200	Edwards BFZ	Domestic	1,016 ft
75543	Richard & Peggy Dillard	231 Dillard Rd	Belton	TX	76513	E-02-1887G	Active	150	Edwards BFZ	Domestic	1,064 ft
318123	Richard & Peggy Dillard	231 Dillard Rd	Belton	TX	76513	E-02-1888G	Active	unknown	unknown	Domestic	1,113 ft

### Wells 1/2 Mile

192974	B&L93 LLC	7371 Tollbridge Rd	Belton	TX	76513	E-02-481P	Active	175	Edwards BFZ	Domestic	1,715 ft
135784	Renfro Utilities	7411 Tollbridge Rd	Belton	TX	76513	E-02-1158P	Active	175	Edwards BFZ	Domestic	2,115 ft
135784	Renfro Utilities	7411 Tollbridge Rd	Belton	TX	76513	E-03-455P	Active	200	Edwards BFZ	Domestic	2,253 ft
481925	Robert Gill	431 Elmer King Rd	Belton	TX	76513	E-02-2952G	Active	unknown	unknown	Domestic	2,567 ft
194482	Ray & Betty Renfro	7371 Tollbridge Rd	Belton	TX	76513	E-02-1023G	Active	200	Edwards BFZ	Domestic	2,358 ft
TXDoT						E-03-428G	Plugged	150	Edwards BFZ	Not Used	1,941 ft
TXDoT						E-03-429G	Plugged	150	Edwards BFZ	Not Used	2,087 ft
TXDoT						E-12-039G	Plugged	150	unknown	Not Used	2,324 ft
26804	Old Santa Fe Mill LC	9830 FM 2843	Salado	TX	76571	E-02-3030G	Plugged	100	Edwards BFZ	Not Used	2,395 ft
26804	Old Santa Fe Mill LC	9830 FM 2843	Salado	TX	76571	E-02-1639P	Active	200	Edwards BFZ	Domestic	2,460 ft
130780	Sheila & Ruloph Martinez	PO Box 91	Belton	TX	76513	E-02-278G	Active	212	Edwards BFZ	Domestic	2,472 ft
118676	Raynell Kaminsky	6975 Amity School Rd	Belton	TX	76513	E-02-1575G	Active	170	Edwards BFZ	Domestic	2,153 ft
39979	C J Evans Family Limited Partnership	1138 FM 2490 Unit B	Valley Mills	TX	76689	E-02-2181G	Active	75	Edwards BFZ	Livestock/Poultry	1,420 ft
68236	Max & Mary Lou Marks	200 Lake Rd Apt 701	Belton	TX	76513	E-02-390G	Active	80	Edwards BFZ	Livestock/Poultry	2,576 ft
9220	Willard & Janet Bennett	PO Box 884	Belton	TX	76513	E-15-032P	Never Drilled				2,476 ft
150843	Willard & Janet Bennett	PO Box 884	Belton	TX	76513	E-02-1840G	Active	98	Edwards BFZ	Domestic	2,559 ft
9220	Willard & Janet Bennett	PO Box 884	Belton	TX	76513	E-02-1841G	Active	98	Edwards BFZ	Livestock/Poultry	2,501 ft
233439	Rohde Tarrant Properties LLC	4216 Cheshire Dr	Colleyville	TX	76034	N2-20-001G	Inactive	160	Edwards BFZ	Industrial	2,499 ft

### Adjacent Property

473274	C J Evans Family Limited Partnership	1138 FM 2490 Unit B	Valley Mills	TX	76689						
39980	C J Evans Family Limited Partnership	1138 FM 2490 Unit B	Valley Mills	TX	76689						
233347	Howard Sartor	PO Box 812	Salado	TX	76571						
233349	David & Tammy Goode	5209 S Fort Hood St	Killeen	TX	76542						
233351	Eugene & Brenda Tucker	8051 Fox Rd	Belton	TX	76513						
233353	Dennis Cochran	7879 Interstate 35	Belton	TX	76513						
44493	Dennis Cochran	7879 Interstate 35	Belton	TX	76513						
421085	Richard & Peggy Dillard	231 Dillard Rd	Belton	TX	76513						
233440	Richard & Peggy Dillard	231 Dillard Rd	Belton	TX	76513						
75543	Richard & Peggy Dillard	231 Dillard Rd	Belton	TX	76513						
318123	Richard & Peggy Dillard	231 Dillard Rd	Belton	TX	76513						

May 20, 2021

**NOTICE OF APPLICATION FOR OPERATING PERMIT**

*Name*  
*Address*  
*City, TX Zip*

**VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

RE: Application for an Operating Permit

To Whom It May Concern:

I, Roy Navarro on behalf of R&A Hauling, have submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on April 14, 2021 for an operating permit on an existing well (N2-21-002G) for 1.34 acre-feet or 436,640 gallons per year.

This permit will authorize the withdrawal from a well completed in the Edwards BFZ Aquifer with a 1 ¼ inch column pipe on a 2.941 acre tract located at 7900 S I-35, Belton, Texas, Latitude 30.988984°/Longitude -97.502085° (well# N2-21-002G), to produce water for commercial irrigation and propagation purposes in a proposed annual quantity not to exceed 1.34 acre-feet or 436,640 gallons per year total.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant may be contacted at 8151 Smith Dairy Rd, Belton, TX 76513, or by phone at 254-534-4010.

Sincerely,

Roy Navarro



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<input type="checkbox"/> Adult Signature Required	\$0.00		
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Total Postage and Fees	\$7.00		

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Belton, TX 76513

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Total Postage and Fees	\$7.00		

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PO Box 812  
Salado, TX 76571

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\$	\$2.85	0571
Extra Services & Fees (check box, add fee \$19.00 rate)	<del>\$19.00</del>	05
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<input type="checkbox"/> Return Receipt (electronic)	\$ 0.00	
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<input type="checkbox"/> Adult Signature Required	\$ 0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ 0.00	
Postage	\$0.55	
\$		
Total Postage and Fees	\$4.00	
\$		

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06/02/2021

Sent To Richard & Peggy Dillard  
Street and Apt. No., or PO Box 231 Dillard Rd.  
City, State, ZIP+4® Belton, TX 76513

7017 2400 0000 3022 7254

**NOTICE OF APPLICATION FOR AN OPERATING PERMIT FROM  
CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT**

R&A Hauling has submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on April 14, 2021 for an operating permit to authorize withdrawal from an existing well.

This permit will authorize the withdrawal from an existing well completed in the Edwards BFZ Aquifer with a 1 1/4 inch column pipe on a 2.941 acre tract located at 7900 S I-35, Belton, Texas, Latitude 30.988984°/Longitude -97.502085° (well# N2-21-002G), to produce water for commercial landscape and propagation purposes in a proposed annual quantity not to exceed 1.34 acre-feet or 436,640 gallons per year total.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant may be contacted at 8151 Smith Dairy Rd, Belton, TX 76513, or by phone at 254-534-4010.

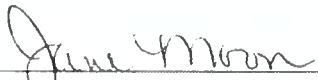
# Publisher's Affidavit

State of Texas  
County of Bell


Before Me, The Undersigned Authority, this day personally appeared Jane Moon after being by me duly sworn, says that she is the Classified Manager Inside Sales of the Temple Daily Telegram, a newspaper published in Bell County, Texas and that the stated advertisement was published in said newspaper on the following date(s):

June 4, 2021

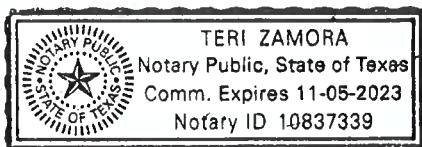
For: R&A Hauling  
Ad #: 16668274  
Cost: \$122.30  
Times Published: 1

  
Jane Moon  
Classified Manager Inside Sales

Subscribed and sworn to before me,  
this day: June 4, 2021

  
Notary Public in and for  
Bell County, Texas

(Seal)



**NOTICE OF APPLICATION FOR AN  
OPERATING PERMIT FROM  
CLEARWATER UNDERGROUND WATER  
CONSERVATION DISTRICT**

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ISRAEL

Netanyahu foes push for quick vote to end his rule

BY LAURIE KELLMAN ASSOCIATED PRESS

TEL AVIV, Israel — Prime Minister Benjamin Netanyahu's opponents pushed Thursday for a quick parliamentary vote to formally end his lengthy rule, hoping to head off any last-minute attempts to derail their newly announced coalition government.

The latest political maneuvering began just hours after opposition leader Yair Lapid and his main coalition partner, Nattali Bennett, declared they had reached a deal to form a new government and muster a majority in the 120-member Knesset, or parliament.

The coalition consists of eight parties, from across the political spectrum with little in common except the shared goal of toppling Netanyahu after his record-setting 12 years in power.

The alliance includes hard-liners previously allied with Netanyahu, as well as center-left parties and even an Arab faction — a first in Israeli politics.

But the fragile coalition still faces a tough road ahead — it was not able to unseat the parliament speaker, a Netanyahu ally, later on Thursday and it remained unclear how events would play out over the next few days.

Netanyahu lashed out at his foes on Thursday, signaling that he will continue to exert pressure on former allies who joined the coalition. "All members of Knesset who were elected with right-wing votes need to oppose this dangerous left government," he wrote on Twitter.

Bennett, who is slated to become prime minister, has come under

heavy pressure from Israeli hard-liners who accuse him of betrayal. He heads Yamina, a small right-wing party that appeals to religious, nationalist voters. But he has also said that all members of the emerging coalition will have to be flexible and pragmatic.

In a televised interview, Bennett said he would never agree to freeze construction in Jewish settlements in the occupied West Bank, which is seen by the Palestinians and much of the international community as a major obstacle to peace.

"There will be no freezes," he said, acknowledging the international community will push for one. "Look, there will be pressure. We will have to manage," he told Channel 12 TV.

"My attitude on this topic is to minimize the conflict. We will not solve it," he said, adding that it was more

realistic to improve business ties and the quality of life for Palestinians.

Israel's political drama has riveted Israelis at a time when tumult has not been in short supply: four inconclusive elections in two years, followed by an 11-day war in the Gaza Strip last month that was accompanied by mob violence between Jews and Arabs in cities across the country. The country also is emerging from the coronavirus crisis that caused deep economic damage and exposed tensions between the secular majority and the ultra-Orthodox minority.

Yet the political debate has focused squarely on Netanyahu, who is facing corruption charges — and whether he should stay or go. "We never had a coalition like this," said Hillel Bar Sadeh at a coffee shop in Jerusalem. "We like to have a new spirit, we like to have

some unity." The owner of the coffee shop, Yosi Zarifi, said he trusts that Netanyahu will return to power — and distrusts the coalition.

"Everybody is clear that this trick will not last, there won't be any glue no keep it together here," he said. The anti-Netanyahu bloc announced the coalition deal just before a deadline at midnight Wednesday. The agreement triggered a complex process that is likely to stretch over the next week.

The coalition has a razor-thin majority of 61 votes in parliament. On Thursday, it attempted to replace parliament speaker Yair Levin, in order to speed up the vote on the new government. But the effort failed after Nir Ohry, a lawmaker from Yamina, refused to sign on, undercutting the fragility of the alliance.

SPACE EXPLORATION

SpaceX launches tiny critters into space

BY MARCIA DUNN AP/AEROSPACE WRITER

CAPE CANAVERAL, Fla. — SpaceX launched thousands of tiny sea creatures to the International Space Station on Thursday, along with a plaque-fighting toothpaste experiment and powerful solar panels.

The 7,300-pound shipment — which also includes fresh lemons, onions, avocados and cherry tomatoes for the station's seven astronauts — should arrive Saturday.

SpaceX's Falcon rocket blasted into the heavy afternoon sky from Kennedy Space Center. The first-stage booster was raw for a change, landing on an offshore platform several minutes after liftoff so it can be recycled for a NASA astronaut flight this fall.

The Dragon cargo capsule — also brand new — is delivering the first of three sets of high-tech solar panels designed to bolster the space station's aging power grid. Astronauts will conduct two spacewalks later

this month to help install the two roll-out panels alongside solar wings that have been in continuous operation for 20 years.

More power will be needed to accommodate the growing number of ticket-buying visitors, NASA's space station program manager, Joel Montalbano, said Wednesday. The cargo includes samples of dental patients that will be treated with toothpaste and mouthwash in an experiment aimed at keeping astronauts' teeth and gums healthy in space.

"There's no guarantee that the Earth methods will work in zero gravity," researcher Jeffrey Herbolof of CNES — said in a statement.

Also headed to the orbiting lab: 20,000 taradigrades, better known as water bears, and 12N bobtail squid, as well as chile pepper plants and cotton seedlings.

SpaceX has a testing facility outside of McGregor.

POLITICAL DIGEST

Biden offers tax deal in infrastructure talks with GOP

President Joe Biden is trying to break a logjam with Republicans on how to pay for infrastructure improvements, proposing a 15% minimum tax on corporations and the possibility of revenue increases from increased IRS enforcement as a possible compromise.

The offer was made Wednesday, to Republican Sen. Sheehy, Moore Caputo of West Virginia as part of the bipartisan negotiations and did not reflect a change in Biden's overall vision for funding infrastructure.

White House press secretary Jen Psaki said Biden examined possible tax code changes from his talks that Republicans might support. The president concluded that a minimum corporate tax could provide some common ground.

Biden prioritizing anti-corruption in foreign policy

WASHINGTON — President Joe Biden on Thursday instructed the federal government to evaluate anti-corruption measures as a central U.S. foreign policy and national security issue.

A report expected in about six months from an interagency review will recommend ways to strengthen corruption-fighting efforts.

A presidential memo directs agencies to identify how they can improve intelligence gathering and combat illicit financial activities that reaffirm Washington's commitment to sanction or pursue legal action against those involved in corruption. It instructs agencies to work with international organizations to tackle the problem and emphasizes enforcement measures in foreign

Biden to meet with Turkey president

WASHINGTON — President Joe Biden will meet with Turkish President Recep Tayyip Erdogan as he heads to Europe later this month, the White House announced Thursday.

The meeting, which will take place June 24 on the sidelines of the NATO summit in Brussels, comes against the backdrop of some tensions between the two leaders.

Erdogan had pushed for an earlier call with Biden in a statement. Biden said fighting corruption is a "major goal for the entire world." The memo is aimed at delivering on a campaign promise in a Foreign Policy essay written during the 2020 campaign. Biden pledged to lead efforts internationally to bring transparency to the global financial system, go after illicit tax havens, seize stolen assets, and make it more difficult for leaders who steal from their people to hide behind anonymous front companies.

White House also revealed other details of Biden's first overseas trip as president, which begins next week. The president will first meet with British Prime Minister Boris Johnson on June 10 ahead of attending the G7 summit in Cornwall, United Kingdom.

Biden and Erdogan will meet in London on June 17. Biden will then have an audience with Queen Elizabeth II at Windsor Castle before heading to Belgium for the NATO and European summits. While there, he will meet with host leaders King Philippe and Belgian Prime Minister Alexander De Croo.

The trip will conclude in Geneva, where Biden on June 26 will meet with Swiss President Guillelmo Parmelin and Foreign Minister Ignazio Cassis ahead of a high-level art-crafted summit with Russia's Vladimir Putin.

Associated Press

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David & Denea Reaves  
Permit Hearing  
Item #6b

**APPLICATION FOR PERMIT  
 NON-EXEMPT WELLS  
 Classification 1**

A NON-EXEMPT WELL, CLASSIFICATION 1, is a well that satisfies the following conditions:

A water well used for domestic purposes or for watering livestock or poultry that is drilled, equipped or completed so that it is incapable of producing more than 25,000 gallons per day, and is located on a tract of land consisting of less than 10 acres and great than or equal to 2 acres as of March 1, 2004.

Any water well used for other purposes or that is capable of producing more than 25,000 gallons per day, is a Non-Exempt Well, Classification 2. Applicant must complete a different form—*Application for Permit, Non-Exempt Wells, Classification 2.*

Check one of the following:

**COMBINATION DRILLING / OPERATING PERMIT**  
 (Complete Sections all sections)  
 New Well  
 Replacement Well

NI-21-002P

**PERMIT AMENDMENT**

Modify Drilling Permit  
 (Complete Sections 1, 2, 3, 4 & 6)  
 Modify Operating Permit  
 (Complete Sections 1, 5 & 6)  
 Change in Well Ownership  
 (Complete Sections 1 & 6)  
 Other  
 Explain: \_\_\_\_\_

**\*\* Per Rule District Rule 9.3 and State Law TDLR all State of Texas Well Reports are due to the District within 60 days of well completion.**

**\*\*\* NEW Per District Rule 9.3.3** at completion of all wells Water Quality Assessment is required by the Pump Installer and/or Well Driller. District Staff will provide screen test, sample bottles, and coordinate with Pump Installer or Driller to retrieve the sample within 45 days of the well completion. Temporary pump to purge the well is required should the well not have pump permanently installed in first 45 days

See Permit Terms, Spacing/Acreage Requirements, and Notice Requirements on the back side of this form.

**1. Owner Information**

Note: If well owner is different from property owner, provide documentation from property owner authorizing well construction and operation.

Well Owner: David C. + Denea K. Reaves Telephone No.: 254 220 1499  
 Address: 21625 STATE HWY 195 Killeen TX 76542  
 (Street or P.O. Box) (City) (State) (Zip Code)

Contact Person (if other than owner): \_\_\_\_\_ Telephone No.: \_\_\_\_\_

If ownership of well has changed, name of previous owner \_\_\_\_\_ State Well No. \_\_\_\_\_

**2. Property Location and Proposed Well Location**

Owner of property (if different from well owner): \_\_\_\_\_

Property is located \_\_\_\_\_ miles \_\_\_\_\_ of \_\_\_\_\_ on \_\_\_\_\_  
 (Number) (N, S, E, W) (Nearest City or Town) (Name of Road)

Acreage: 1.785 Bell CAD Property ID#: 48251 Latitude: 30.931615 Longitude: -97.793143

**3. Well Description**

a. Proposed use of well and estimated amount of water to be used for each purpose:  
 Domestic; \_\_\_\_\_ Livestock; \_\_\_\_\_ Poultry.

\*Total number of houses to be serviced by the well \_\_\_\_\_.

b. Estimated distance from nearest:

\_\_\_\_\_ N / S Property Line; \_\_\_\_\_ E / W Property Line; \_\_\_\_\_ Existing Septic Leach Field;  
 \_\_\_\_\_ River, Stream or Lake; \_\_\_\_\_ Existing Water Well; \_\_\_\_\_ Livestock Enclosure;  
 \_\_\_\_\_ Other Source of Contamination (cemetery, pesticide mixing/loading, petroleum storage tank, etc.

c. Estimated rate of withdrawal .54 acm ft/yr d. Is property subject to flooding: Yes  No

e. Is there another well on the property? Yes  No  f. Is the well part of a multi-well aggregate system? Yes / No  
 If yes, how many wells? \_\_\_\_\_ List State Well No.: \_\_\_\_\_

g. Attach the following: ( )  
 • tax plat map indicating the location of the proposed well or the existing well to be modified, the subject property, and adjacent owners' physical addresses and mailing addresses. (BellCAD maps are sufficient if current and accurate)  
 • Indicate the location of the proposed well or the existing well to be modified with a circle and dot, and the distance to the well from property lines.

**NOTE:** If this is a replacement well, indicate location of well that is being replaced and distance from the proposed well. Abandoned well must be properly capped or plugged in accordance with state law and the rules of the District.

**Required: Pump Installer / Well Driller Information (Required by Law)**

Name: David Cowen TDLR Pump Installer License Number: 4236 KLP  
 Address: \_\_\_\_\_ TDLR Well Drillers License Number: 52485A  
 (Street or P.O. Box) \_\_\_\_\_  
 (City) (State) (Zip Code) \_\_\_\_\_  
254-718-3852 (Phone #) \_\_\_\_\_ (Fax #) \_\_\_\_\_ (E-mail address) \_\_\_\_\_

**4. Completion Information**

Provide the following information to the extent known and available at the time of application.  
**NOTE: Provide the complete driller's log and any mechanical log, or chemical analysis, within 60 days of completion of well. Well must be drilled within 30 feet of the location specified and not closer to any existing well or authorized well site than the District's minimum spacing rule requires.**

If amending existing permit, explain requested amendment and reason for amendment: \_\_\_\_\_

Latitude: 30.931615 N; Longitude: -97.793143 W; Elevation: \_\_\_\_\_ feet (ft) above msl.  
 Completion Date: \_\_\_\_\_; Driller: David Cowen; License No.: 52485A  
 Total Depth of Well: 600 ft; Borehole Diameter (Dia) 2 1/8 inches (in) from 0 to 25; Dia. (2) 6 3/4 in. from 26 to 600.  
 Casing: Material PVC; Inside Diameter (ID) 4 1/2 inches (in); Welded / Threaded (Bell Joint) Depth \_\_\_\_\_ ft.  
 Screen: Yes/No; Screen Type 35K; Screen Dia. 4 1/2 in from 560 to 600 ft; Packing Yes/No; Type cement  
 Pump Type: Submersible ; Other \_\_\_\_\_; Power: Electric ; Other \_\_\_\_\_  
 Pump: Horsepower Rating 2 HP; Diameter 3 3/4 in; Depth: \_\_\_\_\_ ft; Discharge Rate: 7 gpm;  
 Column Pipe ID: 1 1/4 in; Discharge Pipe ID: 1 1/4 in.  
 Water Level: \_\_\_\_\_ ft; Measured from \_\_\_\_\_ ft above ground level (GL); Date \_\_\_\_\_  
 Pumping Level \_\_\_\_\_ ft; Measured from \_\_\_\_\_ ft above GL; after pumping \_\_\_\_\_ hours/minutes; Date \_\_\_\_\_  
 Water Bearing Formation: \_\_\_\_\_; Water Quality Analysis? Yes / No Date: \_\_\_\_\_

**5. Annual Production**

NOTE: If requesting operating permits or permit renewals for multiple wells, please attach a separate sheet with the information requested below for each well.

Current permitted annual production: \_\_\_\_\_ Requested increase/decrease: \_\_\_\_\_  
 Include statement/documentation explaining requested production:  
See attached needs assessment

Number of contiguous acres owned or leased on which water is to be produced: \_\_\_\_\_ acres  
 Total annual production requested: 54 acre-feet or 175,200 gallons  
 (Note: 1 acre-foot = 325,851 gallons)

**6. Certification**

*I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief. I certify to abide by the terms of the District Rules, the District Management Plan, and orders of the Board of Directors. I agree to comply with all District well plugging and capping guidelines as stated in the District Rules.*

Dienek Reaves Owner Signature 05 APRIL 2021 Date

**PERMIT TERMS:** *Drilling Permits*—effective for **365 days** from the date the permit application is approved by the Board. *Combination Drilling / Operating Permits*—effective until the end of the calendar year in which it is issued. Permits may be renewed by the General Manager, subject to any changes necessary under proportional adjustment regulations, District Rules, or the District Management Plan.  
**SPACING/ACREAGE REQUIREMENTS:** Refer to District Rules, Section 9.5. For a well with a column pipe size of 2" or less, a minimum tract size of 2 acres is required, with a 100' setback from other well sites, and a 50' setback from property lines. Acreage and setbacks increase with larger column pipe size.  
**NOTICE REQUIREMENTS:** Permit applicants must provide notice of filing as follows: 1) publication in a newspaper of general circulation in the District; and 2) certified mail, return receipt requested, to all adjacent property owners and owners of wells located within 1/4 mile radius of the existing well or proposed well that is the subject of the application. The District will provide the appropriate forms for notification. Applicant must provide 1) proof of publication of public notice; and 2) proof of receipt by certified mail of the public notice to property owners as described above 12 days prior to the proposed public hearing date.



## Estimate of Water Use/Needs:

Applicant name: Proposed CUWCD Well #: David & Denea Reaves N1-21-002P

### Declare Usage Needs: Determined for each proposed non-exempt well

1) \*Domestic: 4 # of people per household x 1 homes x 120 g/day/person = 480 x 365 days/325851 = 0.54 ac-ft/yr

2) \*\*Landscape Use (suggest that landscape watering be limited to 1500 square feet)

\_\_\_\_\_ gpm/zone x \_\_\_\_\_ minutes each zone runs = \_\_\_\_\_ gallons/zone

\_\_\_\_\_ gallons/zone X \_\_\_\_\_ number of zones = \_\_\_\_\_ gallons/day

\_\_\_\_\_ gallons/day x \_\_\_\_\_ days/wk system runs = \_\_\_\_\_ gallons/wk

\_\_\_\_\_ gallons/wk x \_\_\_\_\_ number of wks/year = \_\_\_\_\_ gallons/year

\_\_\_\_\_ gallons per year / 325851 = \_\_\_\_\_ acre feet per year requested.

Total needs: Household: 175,200 gallons per year

Landscape: n/a gallons per year

Proposed Annual Production Amount: 175,200 gallons and/or 0.54 ac-ft/year

The above estimate is for groundwater needs for a well on a tract of land less than 10 acres and greater than 2 acres subdivided after March 1<sup>st</sup> 2004.

*\*includes average household use for indoors and lawn irrigation.*

*\*\* is estimate of groundwater needs (annually) for just outside landscape use for an N1 well when the home is provided public water supply.*

# Encumbrance

NOTICE CONCERNING AUTHORITY TO DRILL WELL:


THIS NOTICE SERVES TO ADVISE YOU OF LIMITATIONS ON YOUR USE OR DEVELOPMENT OF THE PROPERTY DEFINED IN THIS NOTICE.


TO: David C. & Denea K. Reaves, 1.785 acre tract, Property ID: 48251, Geo ID: 0407055400, Legal Description: Shady Acres, Block 001, Lot Pt 54, 55, (W Pt of 54 & 55), Bell County, Texas, Warranty Deed: 200900022967 being more particularly described by the attached Bell CAD Map and Details (the "Well SITE").


FROM: Robert Henry Moore, Jr, Owner of 1.754 acre tract, Property ID: 76062, Geo ID: 0407055700, Legal Description: Shady Acres, Block 001, Lot 0057, Bell County, Texas, Warranty Deed: Volume 02361 Page 00714 being more particularly described by the attached Bell CAD Map and Details (the "PROPERTY") agrees to provide the "Encumbered" acreage of 0.215.


AND: Clearwater Underground Water Conservation District General Manager

**NOTICE:** Pursuant to rules adopted by the Clearwater Underground Water Conservation District (the "District"), the Owner of the proposed "WELL SITE" has requested and received an agreement to encumbered the 0.215 acres from the "PROPERTY" for purposes of securing a total of 2 acres of property to be included as part of a well site of 1.785 acres or larger to comply with minimum tract-size and spacing requirements established by District Rules, dutifully submitted with "ATTACHMENT A". *The WELL SITE is thus eligible to be authorized to be the site of a water well pursuant that the District's spacing requirements are satisfied and the "PROPERTY"(0.215) is part of a well site that now totals 2 acres and is now encumbered as part of the designated well site. The new well in accordance with District rules will be registered as a non-exempt well for domestic and livestock/poultry and will be drilled, equipped and completed so that it is incapable of producing more than 25,000 gallons per day and 17 gallons per minute. Well site must adhere to the 50 foot set back rule from all property lines of property ID: 76062.*

  
David C. Reaves  
21625 State Highway 195  
Killeen, TX 76542

  
Denea K. Reaves  
21625 State Highway 195  
Killeen, TX 76542

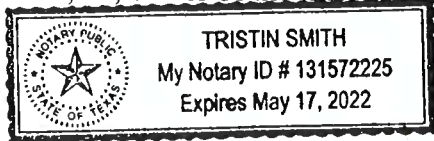
  
Robert Henry Moore, Jr.  
1476 Shady Loop  
Killeen, TX 76549

  
Dirk Aaron, General Manager  
Clearwater Underground Water Conservation District  
P.O. Box 1989  
Belton, Texas 76513

Executed on this 1<sup>st</sup> day of June, 2021.

THE STATE OF TEXAS §  
COUNTY OF BELL §

This instrument was acknowledged before me on this 26 day of May, 2021, by Robert Henry Moore, Jr., owner of the tract described as "the PROPERTY", Bell County, Texas.



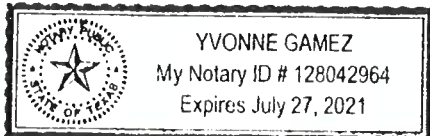
Tristin Smith  
Notary Public Signature

My Commission Expires: 5/17/2022

Tristin Smith  
Type or Print Notary Name

THE STATE OF TEXAS §  
COUNTY OF BELL §

This instrument was acknowledged before me on this 20 day of May, 2021, David C. Reeves, owner of the tract described as "the PROPERTY", Bell County, Texas.



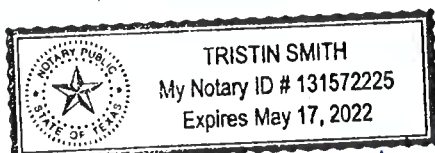
Yvonne Gamez  
Notary Public Signature

My Commission Expires: July 27, 2021

Yvonne Gamez  
Type or Print Notary Name

THE STATE OF TEXAS §  
COUNTY OF BELL §

This instrument was acknowledged before me on this 26 day of May, 2021, by Denea K. Reeves, owner of the tract described as "the WELL SITE", Bell County, Texas.



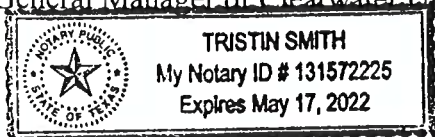
Tristin Smith  
Notary Public Signature

My Commission Expires: 5/17/2022

Tristin Smith  
Type or Print Notary Name

THE STATE OF TEXAS §  
COUNTY OF BELL §

This instrument was acknowledged before me on this 1<sup>st</sup> day of June, 2021, by Dirk Aaron, the General Manager of Clearwater Underground Water Conservation District, on behalf of said "District".



Tristin Smith  
Notary Public Signature

My Commission Expires: 5/17/2022

Tristin Smith  
Type or Print Notary Name

PID:48251 + PID:76062 (215-acres)



# Executive Summary

**Staff Report**  
**Application for Combination Drilling/Operating Permit**  
**N1-21-002P**



*Every drop counts!*

<b>Applicant/Owner:</b> David & Denea Reaves 21625 State Hwy 195 Killeen, TX 76542			
<b>Location of Well:</b> 1.785 acre tract Located at 21625 State Hwy 195, Killeen, TX Latitude 30.931615°/Longitude -97.793143°			
<b>Proposed Annual Withdrawal; Rate of Withdrawal:</b> 175,200 gallons /year/well @ 7 gpm Total: 0.54 ac-ft/yr or 175,200 gallons per year	<b>Aquifer:</b> Lower Trinity	<b>Proposed Use:</b> Domestic	<b>Nearest Existing Well:</b> 4 wells within ¼ mile; 21 wells within ½ mile.

**General Information**

The applicant is requesting a combination drilling and operating permit to allow construction of a well to produce water for domestic use on a tract of land 1.785 acres in size. The proposed home site is less than 10 acres and less than 2 acres (*proposed tract is 1.785 acres*), therefore, the applicant has acquired an encumbrance of 0.215 acres from the adjacent property. The applicant is required to obtain a drilling/operating permit for the proposed site having been subdivided after March 1, 2004 resulting in acreage less than 10. This well is considered as *Non-Exempt Well, Classification N1 per the application*, thus this well is not required to have a meter and reporting of monthly production is not required if classified as such.

Special Provisions will be discussed with the board should the permit be approved, to ensure compliance and conservation. The permit will be renewed annually by CUWCD staff, unless the applicant's circumstances change, and/or special provisions are not complied with, and/or conditions of the Lower Trinity Aquifer (Hosston Layer) merit curtailment of all permit holders in accordance with District Rules and Chapter 36 necessary to meet the DFC under statutory requirements.

CUWCD consulting hydrogeologist, Mike Keester LRE Water LLC, has reviewed the application, and has conducted the required drawdown analysis per district rules.

The applicant's permit request is for 0.54 ac-ft/year per well. The well will be producing from the Lower Trinity Layer of the Trinity aquifer at a maximum rate of 7 gallons per minute (gpm). Estimated annual production was calculated based on household usage of approximately 120 gallons/person/day average, thus 175,200 gallons per year per well. In comparison to the exempt wells

The proposed well will have a column pipe with an inside diameter of 1 1/4 inch. Based on this column pipe size, a minimum size tract of 2 acres is required, with a 100 foot spacing requirement from other wells, the 50 foot setback requirement from adjacent property lines is met on all sides. District Rule 9.5.2 all property line setbacks have been agreed to. The proposed home site is less than 10 acres and less than 2 acres (*proposed tract is 1.785 acres*), therefore, the applicant has acquired an encumbrance of 0.215 acres from the adjacent property.

The District rules do not impose production limitations other than those determined applicable in the review of the today's permit request or to prevent unacceptable level of decline in water quality of the aquifer, or as may be necessary to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or the reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence. These issues are considered in Items 6 & 7 below and with staff recommendations to address potential concerns of adjacent property owners.

**6) Will the proposed use of water unreasonably affect existing groundwater and surface water resources or existing permit holders?**

Based upon available information, there are 4 wells within 1/4 mile of the well site, and 3 of these wells are reported as active and completed in the Middle Trinity aquifer, 1 well is reported as active and completed in the Lower Trinity aquifer with the nearest well being approximately 666 feet away. There are 21 additional wells within 1/2 mile, and 12 are listed as active and 1 is listed as plugged and completed in the Middle Trinity, 1 well is listed as active and completed in the Upper Trinity, 1 well is listed as active and completed in the Lower Trinity and 3 are unknown depths; 2 are active and 1 is inactive. There are also 2 wells that are plugged that have undeclared aquifer designations. All of these wells are listed as exempt in our database.

Mike Keester, Hydrogeologist, LRE Water, has reviewed this application and has determined anticipated drawdown and has provided the attached report, with his conclusions and recommendations stating that the proposed well and permitted amount of 0.54 acre feet/year will not diminish the ability of other aquifer users to produce water for a beneficial use from the Lower Trinity Aquifer. He will also offer testimony as needed.

**7) The proposed use of water is consistent with the District's water management plan.**

The District's Management Plan reflects a groundwater availability figure in the Middle Trinity Aquifer of **7193 ac-ft/year Model Available Groundwater**. The District has reserved 178 ac-ft/year for exempt well use thus **3070.96 ac-ft/year** is technically available for permitting. Currently the district has permitted out **3944.04 ac-ft/year**.

The board, per the district management plan, has evaluated groundwater available for permitting the three Layers of the Trinity Aquifer and most recently evaluated the available groundwater for permitting (*consistent with the management plan as stated on pages 9-11*).



## Conclusions:

- CUWCD well records indicate that 4 wells (3 Middle Trinity and 1 Lower Trinity) are located within a ¼-mile radius and 13 additional Middle Trinity wells, 1 Upper Trinity well, 2 Lower Trinity wells and 4 undeclared wells are located within a ½-mile radius of the proposed well site. The wells listed as grandfathered exempt often times have declared depths by the original registrant at incorrect depths based on limited information at the time.
- The producing interval of the Lower Trinity aquifer based on adjacent property well driller's reports and our virtual bore (see attached) is estimated to be 568 feet bls.
- Keester also stated that at the proposed pumping rate, the projected water level decline is negligible in nearby wells being less than one foot after a year of pumping.
- Proposed annual permit amount of 0.54 acre-feet (175,200 gallons/year) is substantially less than the allowed production of an exempt well under Chapter 36 and District rules to produce at a rate of 17 gallons per minute (or 25,000 gallons per day) for 365 days equaling 28 acre feet/year. The long-term pumping effects from the proposed well at the requested pumping amount are negligible and the combined effects from many wells with relatively small pumping rates can have a noticeable long-term effect on aquifer water levels per Keester's review, thus the drawdown will not diminish the ability of other aquifer users to produce water for a beneficial use. (see Keester's Report)

## Recommendations:

- 1) Approve the application for David & Denea Reaves' well with the following special conditions:
  - a. Require the well owner to have the driller/pump installer complete with the required sanitary seal if the proposed well will be closer than 100 feet and greater than 50 feet from the proposed on-site septic system.
  - b. Require that the well be equipped with a removable plug to allow clear access into the well for water level measurement by the District.
  - c. Require that the pump installer install a measuring tube alongside the column pipe to allow for measurement of the water level using an e-line or other direct measurement method.
  - d. Require that the well be measured by District Staff for the purpose including this additional data in the well monitoring program as a part of the DFC management effort by the district.

## Trinity Aquifer Status Report – June 2021

<u>DFC Analysis Over Time</u> (2000-Present) <i>Modeled Available Groundwater</i>			<u>HEUP and OP Permit Analysis</u> <i>Relative to the Modeled Available Groundwater</i>			<u>2021 YTD</u> <u>Total Prod.</u> <i>Jan - May</i> <b>590.38 Ac-ft</b> <b>13.07%</b>		<u>Pending Applications</u>		<u>Exempt Well Reservations</u>		
Trinity Aquifer (by layer)	DFC Adopted * Average Drawdown (by layer)	MAG ** Ac-ft	HEUP Ac-ft (by layer)	OP Ac-ft (by layer)	Total Permitted Ac-ft (by layer)	2020 YTD Prod. (by layer)	2021 YTD Prod. (by layer)	Available for Permitting Ac-ft (by layer)	Pending Applications Ac-ft (by layer)	Exempt Well Reserve Ac-ft (by layer)	2020 Exempt Well Use Estimate Ac-ft (by layer)	Available Exempt Use Ac-ft (by layer)
		Current										
Pawluxy	NA	0	0	0	0	0	0	0	0			0
Glen Rose (upper)	-1.38 ft/yr -83 ft/60 yrs	974	61.9	72.13	134.03	25.85	2.14	146.97	0	693	194	499
Hensell (middle)	-2.28 ft/yr -137 ft/60 yrs	1099	259.3	208.40	469.70	93.69	22.56	81.30	0	548	524	24
Hosston (lower)	-5.50 ft/yr -330 ft/60 yrs	7193	1181.4	2732.64	3944.04	1119.97	565.68	3070.96	*** 1703.34	178	53	125
<b>Total</b>		<b>9266</b>	1502.6	3013.17	<b>4547.77</b>	1239.50 (27.45%)	590.38 (13.07%)	<b>3299.23</b>	<b>1703.34</b>	1419	771	648

\*Desired Future Conditions (DFC) is the description of how the aquifer should look in the future (60 years).

\*\*The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB.


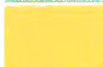




\*\*\*Pending applications

Trinity Oasis LLC Operating Permit N2-13-002P (1702.8 ac-ft/yr) (this permit amount not reflected in Trinity Aquifer total permit amount; production contingent on TCEQ approval and plant construction)  
David & Denea Reaves N1-21-002P (0.54 ac-ft/yr) from the Hosston



# Clearwater UWCD Virtual Bore

<b>Latitude</b>	30.931613	<b>Approximate Ground Surface Elevation</b> 880.84
<b>Longitude</b>	-97.793152	

Top Elev. (ft)	Bottom Elev. (ft)		Depth to Formation (ft)*	Formation Thickness (ft)*	Formation (Geologic Unit)
880.84	868.056		0	12.784	Walnut
868.056	416.641		12.784	451.415	Glen Rose
416.641	369.735		464.199	46.906	Hensell and Cow Creek Limestone
369.735	312.488		511.105	57.247	Pearsall and Hammett Shale
312.488	274.238		568.352	38.250	Hosston
274.238			606.602		Undifferentiated

\*Depths / Thicknesses are not to scale

**Disclaimer:** This product is for informational purposes only and has not been prepared for or suitable for legal, engineering, or other purposes. All representations in this virtual bore represent only the approximate relative depths and thicknesses based on geological interpretation and extrapolation of available well data. Additional data may modify one or more of these formation surfaces. The Clearwater Underground Water Conservation District expressly disclaims any and all liability in connection herewith.

# LRE Hydrogeologic Review



**Proposed Well ID:** N1-21-002

**Well Name:** Reaves

**Tract Size:** 1.785 Acres

**Column Pipe Size:** 1 ¼ Inches

**Aquifer:** Lower Trinity

**Proposed Annual Production:** 0.54 Acre-Feet per Year or 175,260 gallons per year

**Proposed Instantaneous Pumping Rate:** 7 Gallons per Minute

The potential effects of the proposed production on local water levels in the aquifer are calculated using the Theis equation<sup>1</sup> which relates water level decline (that is, drawdown) to the pumping rate of a well and properties of the aquifer. While the equation does not account for aquifer conditions which may affect the calculation of long-term water level declines (for example: aquifer recharge, faulting, or changes in aquifer structure), it does provide a very good, reliable, and straightforward method for estimating relatively short-term drawdown in and near a well due to pumping. As the duration of pumping and distance from the well increase, the uncertainty in the calculated drawdown also increases. To assess the potential effects from the proposed production, the equation uses values from the groundwater availability model datasets<sup>2</sup>.

The following table presents the calculated drawdown at the proposed well and at other wells within one-half mile completed in the same aquifer. For *1-Day Drawdown*, we applied the proposed instantaneous pumping rate for a period of 24 hours. For *30-Day Drawdown*, we assumed peak pumping during the summer of about 15 percent more than the average monthly amount (that is, the proposed annual production rate divided by 12 then multiplied by 1.15). For *1-Year Drawdown*, we used the proposed annual production amount.

Well Name	Distance from Proposed Well (feet)	1-Day Drawdown (feet)	30-Day Drawdown (feet)	1-Year Drawdown (feet)
<b>N1-21-0029</b> Reaves	—	1.3	Negligible	Negligible
<b>E-02-1168G</b>	960	Negligible	Negligible	Negligible
<b>E-02-2273G</b>	1,936	Negligible	Negligible	Negligible
<b>E-02-1929G</b>	2,074	Negligible	Negligible	Negligible
<b>E-02-1798G</b>	2,102	Negligible	Negligible	Negligible

The predicted drawdown presented above is based on our current understanding of the aquifer hydraulic properties and the estimated production from the proposed well. The predicted drawdown values presented do not include the effects from other wells pumping near the proposed well. Predicted

<sup>1</sup> Theis, C.V., 1935, The Relation Between the Lowering of the Piezometric Surface and the Rate and Duration of Discharge of a Well Using Ground-Water Storage: American Geophysical Union Transactions, v. 16, p. 519-524.

<sup>2</sup> Groundwater availability model (GAM) datasets include the Northern Edwards GAM, the Northern Trinity/Woodbine GAM (for the Upper and Middle Trinity aquifers), and the modified Northern Trinity/Woodbine GAM (for the Lower Trinity Aquifer).



drawdown of less than one (1) foot is considered negligible for analysis purposes due to inherent uncertainty in the aquifer hydraulic characteristics. The hydraulic characteristics of the aquifer suggest the local drawdown due to the proposed production will be negligible beyond the proposed well.

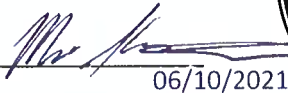
## Recommendations

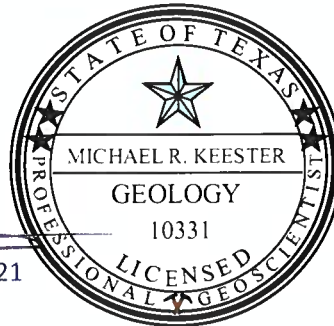
To assess actual changes in water levels due to pumping from the proposed well, the well driller should ensure there is a removable plug in the sanitary seal to allow clear access into the well for water level measurement by the District. In addition, if space allows, the pump installer should install a measuring tube alongside the column pipe to allow for measurement of the water level using an e-line or other direct measurement method. Upon discussion and coordination with the District, other automated water level monitoring methods may be considered for installation with the well.

## Geoscientist Seal

The following licensed professional geoscientist(s) have reviewed the results and recommendations presented in this report of the potential effects due to production from a proposed well.

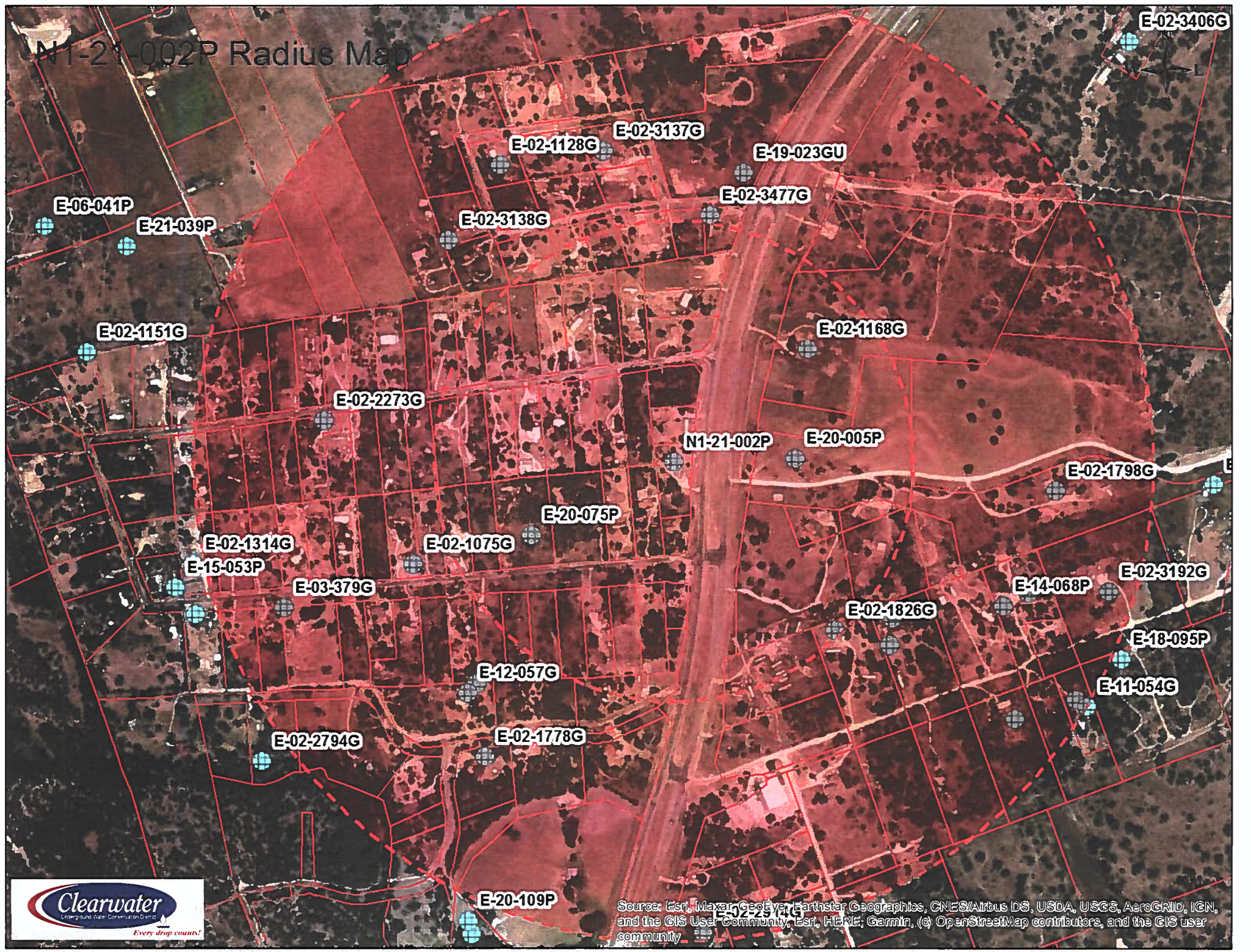
Michael Keester, PG

  
06/10/2021



Notification

# N1-21-002P Radius Map



Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community, Esri, HERE, Garmin, (c) OpenStreetMap contributors, and the GIS user community



## N1-21-002P Contact List

### Wells 1/4 Mile

<u>Prop ID</u>	<u>Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>	<u>Well #</u>	<u>Status</u>	<u>Depth</u>	<u>Aquifer</u>	<u>Use</u>	<u>Distance</u>
464754	Jose Lorta	111 W. Hallmark Ave	Killeen	TX	76541	E-20-005P	Active	520	Middle Trinity	Domestic	666 ft
463554	Katheryn Stiles Richerson	21400 State Highway 195	Killeen	TX	76542	E-02-1168G	Active	600	Lower Trinity	Domestic	958 ft
91870	Jerry Merrell & Darrelyn Gillette	310 Mountain Creek Rd	Killeen	TX	76542	E-02-1826G	Active	500	Middle Trinity	Domestic	1,284 ft
34488	Javier Martines & Petra Vazquez	1019 Carrie Circle	Killeen	TX	76541	E-20-075P	Capped	480	Middle Trinity	Domestic	870 ft

### Wells 1/2 Mile

241251	Marlene Lybarger & Lora Lee Skinner	22236 State Highway 195	Killeen	TX	76542	E-02-2914G	Inactive	unknown	unknown	Not used	2,597 ft
80086	Christine O'Brien	455 Mountain Creek Rd	Killeen	TX	76542	E-02-803G	Active	500	Middle Trinity	Domestic	2,348 ft
475587	Richard & Gertrude Ring	525 Mountain Creek Rd	Killeen	TX	76542	E-11-055P	Active	500	Middle Trinity	Domestic	2,564 ft
475587	Richard & Gertrude Ring	525 Mountain Creek Rd	Killeen	TX	76542	E-11-054G	Plugged	350	Undeclared	Not used	2,639 ft
92851	Kenneth & Bobbie Peterson	388 Mountain Creek Rd	Killeen	TX	76542	E-02-1360G	Active	500	Middle Trinity	Domestic	1,562 ft
92851	Kenneth & Bobbie Peterson	388 Mountain Creek Rd	Killeen	TX	76542	E-03-417P	Active	513	Middle Trinity	Domestic	1,475 ft
496513	Joe & Angela Sapien	31500 State Highway 195	Killeen	TX	76542	E-14-068P	Active	520	Middle Trinity	Domestic	1,970 ft
496513	Joe & Angela Sapien	31500 State Highway 195	Killeen	TX	76542	E-02-1929G	Plugged	481	Middle Trinity	Not used	2,073 ft
107855	Danial & Kimberly Wood	656 Mountain Creek Rd	Killeen	TX	76542	E-02-3192G	Active	unknown	unknown	Domestic	2,498 ft
463544	Edward & Dorothy Hess	21600 State Highway 195	Killeen	TX	76542	E-02-1798G	Active	700	Lower Trinity	Domestic	2,102 ft
54522	Rock Creek Construction	PO Box 1198	Salado	TX	76571	E-02-3477G	Active	unknown	unknown	Domestic	1,371 ft
28124	Wat Pah Samarkki	20905 State Highway 195	Killeen	TX	76542	E-19-023GU	Active	528	Middle Trinity	Domestic	1,636 ft
2297	Ramiro & Maria Ramirez	715 Whispering Oaks Loop	Killeen	TX	76549	E-02-3137G	Active	500	Middle Trinity	Domestic	1,758 ft
33134	Donald & Sandra Romer	704 Edwards Dr Ste A	Harker Heights	TX	76548	E-02-1128G	Active	524	Middle Trinity	Domestic	1,895 ft
42317	Kathie Adrian Shannon	404 Whispering Oaks Loop	Killeen	TX	76542	E-02-3138G	Active	560	Middle Trinity	Domestic	1,737 ft
9894	Doris Biggs	538 Shady Loop	Killeen	TX	78649	E-02-2273G	Active	630	Lower Trinity	Domestic	1,941 ft
69390	William & Le Thi Bailey	157 Plaza	Killeen	TX	76542	E-02-1075G	Active	500	Middle Trinity	Domestic	1,532 ft
14669	Newman Bryant	1111 Shady Loop	Killeen	TX	76549	E-03-379G	Active	520	Middle Trinity	Domestic	2,283 ft
122352	Patricia Van Raalte	359 Rocking C Dr	Killeen	TX	76549	E-12-045P	Active	500	Middle Trinity	Domestic	1,623 ft
122352	Patricia Van Raalte	359 Rocking C Dr	Killeen	TX	76549	E-12-057G	Plugged	378	Undeclared	Not used	1,695 ft
18242	Tommy Cassidy	370 Rocking C Dr	Killeen	TX	76549	E-02-1778G	Active	490	Upper Trinity	Domestic	1,915 ft

### Adjacent Property

2083	Allen & Viola Cox	21559 State Highway 195	Killeen	TX	76542
47975	Enedina Helms	P.O. Box 2083	Harker Heights	TX	76548
76062	Robert Moore, Jr.	1476 Shady Loop	Killeen	TX	76549
16210	Noe Cabrera	1520 Shady Loop	Killeen	TX	76549
106516	Tracy & Sharon Simmons	21798 State Highway 195	Killeen	TX	76542
464754	Jose Lorta	111 W. Hallmark Ave	Killeen	TX	76541

May 24, 2021

**NOTICE OF APPLICATION FOR DRILLING AND OPERATING PERMIT**

*Name*  
*Address*  
*City, TX Zip*

**VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

RE: Application for an Operating Permit

To Whom It May Concern:

We, David & Denea Reaves, have submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on April 5, 2021 for a combination drilling and operating permit on a new well (N1-21-002P) for 0.54 acre-feet or 175,200 gallons per year.

This permit will authorize the withdrawal from a well completed in the Lower Trinity Aquifer with a 1 ¼ inch column pipe on a 1.785 acre tract located at 21625 State Highway 195, Killeen, Texas, Latitude 30.931615°/Longitude -97.793143° (well# N1-21-002P), to produce water for domestic use in a proposed annual quantity not to exceed 0.54 acre-feet or 175,200 gallons per year total.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant may be contacted at 21625 State Highway 195, Killeen, TX, 76542 or by phone at 254-220-1499.

Sincerely,

David & Denea Reaves

NI-21-002P

7017 2400 0000 3022 7322

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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.  
Killeen, TX 76542

Certified Mail Fee	\$3.60
Extra Services & Fees (check box, add fee as appropriate)	\$2.85
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0543  
14  
Postmark  
Here

Postage	\$0.55
Total Postage and Fees	\$7.00

05/28/2021

Sent To  
Street and Apt. No., or PO Box No. Allen & Viola Cox  
21559 State Highway 195  
City, State, ZIP+4® Killeen, TX 76542

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 2400 0000 3022 6943

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0543  
14  
Postmark  
Here

Postage	\$0.55
Total Postage and Fees	\$7.00

05/28/2021

Sent To  
Street and Apt. No., or PO Box No. Jose Lorta  
111 W. Hallmark Ave  
City, State, ZIP+4® Killeen, TX 76541

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 2400 0000 3022 6936

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0543  
14  
Postmark  
Here

Postage	\$0.55
Total Postage and Fees	\$7.00

05/28/2021

Sent To  
Street and Apt. No., or PO No. Robert Moore, Jr.  
1476 Shady Loop  
City, State, ZIP+4® Killeen, TX 76549

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 2400 0000 3022 7339

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Certified Mail Fee	\$3.60
Extra Services & Fees (check box, add fee as appropriate)	\$2.85
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0543  
14  
Postmark  
Here

Postage	\$0.55
Total Postage and Fees	\$7.00

05/28/2021

Sent To  
Street and Apt. No., or Tracy & Sharon Simmons  
21798 State Highway 195  
City, State, ZIP+4® Killeen, TX 76542

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 2400 0000 3022 6561

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Certified Mail Fee	\$3.60
Extra Services & Fees (check box, add fee as appropriate)	\$2.85
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0543  
14  
Postmark  
Here

Postage	\$0.55
Total Postage and Fees	\$7.00

05/28/2021

Sent To  
Street and Apt. No. Javier Martinez & Petra Vazquez  
1019 Carrie Circle  
City, State, ZIP+4 Killeen, TX 76541

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 2400 0000 3022 7292

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Certified Mail Fee	\$3.60
Extra Services & Fees (check box, add fee as appropriate)	\$2.85
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0543  
14  
Postmark  
Here

Postage	\$0.55
Total Postage and Fees	\$7.00

05/28/2021

Sent To  
Street and Apt. No., or Kathryn Stiles Richerson  
21400 State Highway 195  
City, State, ZIP+4® Killeen, TX 76542

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

NF-21-002P

7017 2400 0000 3022 7308

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**Killeen, TX 76549**

Certified Mail Fee	\$3.60	0543 14
\$	\$7.85	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$0.55	05/28/2021
\$		
Total Postage and Fees	\$7.00	
Sent To		
Street and Apt. No., or PO Noe Cabrera		
1520 Shady Loop		
City, State, ZIP+4® Killeen, TX 76549		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 2400 0000 3022 7315

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**Harker Heights, TX 76548**

Certified Mail Fee	\$3.60	0543 14
\$	\$7.85	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$0.55	05/28/2021
\$		
Total Postage and Fees	\$7.00	
Sent To		
Street and Apt. No., or PO Enedina Helms		
P.O. Box 2083		
City, State, ZIP+4® Harker Heights, TX 76548		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 2400 0000 3022 7346

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**Killeen, TX 76542**

Certified Mail Fee	\$3.60	0543 14
\$	\$7.85	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$0.55	05/28/2021
\$		
Total Postage and Fees	\$7.00	
Sent To		
Street and Apt. No., Jerry Merrell & Darrelyn Gillette		
310 Mountain Creek Rd		
City, State, ZIP+4® Killeen, TX 76542		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**NOTICE OF APPLICATION FOR A COMBINATION DRILLING AND  
OPERATING PERMIT FROM CLEARWATER UNDERGROUND WATER  
CONSERVATION DISTRICT**

David & Denea Reaves, have submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on April 5, 2021 for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well.

This permit will authorize the withdrawal from a new well completed in the Lower Trinity Aquifer with a 1 1/4 inch column pipe on a 1.785 acre tract located at 21625 State Highway 195, Killeen, Texas, Latitude 30.931615°/Longitude -97.793143° (well# N1-21-002P), to produce water for domestic use in a proposed annual quantity not to exceed 0.54 acre-feet or 175,200 gallons per year total.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant may be contacted at 21625 State Highway 195, Killeen, TX 76542, or by phone at 254-220-1499.


# Publisher's Affidavit

State of Texas  
County of Bell


Before Me, The Undersigned Authority, this day personally appeared Jane Moon after being by me duly sworn, says that she is the Classified Manager Inside Sales of the Temple Daily Telegram, a newspaper published in Bell County, Texas and that the stated advertisement was published in said newspaper on the following date(s):

May 29, 2021

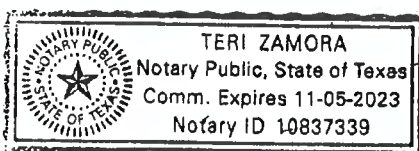
For: David & Denea Reeves  
Ad #: 16668138  
Cost: \$125.10  
Times Published: 1

  
Jane Moon  
Classified Manager Inside Sales

Subscribed and sworn to before me,  
this day: June 1, 2021

  
Notary Public in and for  
Bell County, Texas

(Seal)



**NOTICE OF APPLICATION FOR A COMBINATION DRILLING AND OPERATING PERMIT FROM CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT**

David & Denea Reeves, have submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on April 5, 2021 for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well.

This permit will authorize the withdrawal from a new well completed in the Lower Trinity Aquifer with a 1 1/4 inch column pipe on a 1.785 acre tract located at 21625 State Highway 195, Killeen, Texas, Latitude 30.931615°/Longitude -97.793143° (well# N1-21-002P), to produce water for domestic use in a proposed annual quantity not to exceed 0.34 acre-feet or 175,200 gallons per year total.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Bellton, Texas 76513, 254-933-0120. The applicant may be contacted at 21625 State Highway 195, Killeen, TX 76542, or by phone at 254-220-1499.

**Lost & Found 31**

REAR END VIEW MIRROR  
 FOUND: 5/28/11 10:00 AM  
 FOUND AT: 1000 S. 3RD ST.  
 CONTACT: 254-778-4444

**General 132**

EXPERIENCED...  
 254-778-4444

**Entertainment & Recreation 32**

**BINGO**  
**VENUE Post #4005**  
**Belton**  
 10:00 AM - 12:00 PM  
 1:00 PM - 3:00 PM  
 6:00 PM - 8:00 PM

**Financial**

**Loans 147**

**New/Used Furniture 179**

**Garage Sales 194**

**Belton Garage Sales 204**

**Merchandise**

**Garage Sales 200**

**Garage Sale**  
 14003 Woodland  
 Point Loop  
 Directions: West FM  
 2006 toward Temple Lake  
 Park. Before going down  
 hill to the water, turn  
 right on Woodland Pl.  
 Loop - Stay straight  
 house is around the  
 curve. We are expecting  
 lots of traffic to take  
 some time a long line.  
 Stay on shoulder and by-  
 pass traffic.

**Garage Sales 200**

**Garage Sale**  
 KITS  
 AVAILABLE  
 \$5.50

**Call Classified**  
 254-778-4444

**Estate Sale**  
 14003 Woodland  
 Point Loop  
 Directions: West FM  
 2006 toward Temple Lake  
 Park. Before going down  
 hill to the water, turn  
 right on Woodland Pl.  
 Loop - Stay straight  
 house is around the  
 curve. We are expecting  
 lots of traffic to take  
 some time a long line.  
 Stay on shoulder and by-  
 pass traffic.

**CROSSWORD**  
 By THOMAS JOSEPH

**ACROSS**

1 Giraffe  
 6 Playwright  
 11 South  
 12 Grand  
 13 Met work  
 14 Might  
 15 Parking  
 17 Top  
 18 Pupil's  
 19 Revolu-  
 tionary  
 22 Plunked  
 23 Bakery  
 24 Make  
 25 Pop, e.g.  
 27 Implore  
 30 Latitude  
 31 Bruns  
 32 Strump  
 33 Lady of  
 Spain  
 35 Encircled  
 38 Like some  
 numerals  
 39 Famed fur  
 tycoon

**DOWN**

1 Kitchen  
 2 Tropical  
 3 Egg  
 4 Fatigue  
 5 Smeared  
 6 Phone  
 7 Uncle, in  
 Acapulco  
 8 Michener  
 9 Like  
 10 Sophia  
 11 Child  
 12 of Two  
 13 Women  
 16 Lines  
 17 through  
 18 circles  
 20 Moved  
 21 Down  
 24 Lingere  
 25 Comend  
 26 Give fizz to  
 27 Child  
 28 of the  
 1950s  
 28 Straying  
 29 Academic  
 30 Kicked off  
 34 Flaming  
 35 star  
 36 Auction  
 37 Take a  
 stab at

**Yesterday's answer**

one  
 10 Child  
 11 of Two  
 12 of the  
 1950s  
 28 Straying  
 29 Academic  
 30 Kicked off  
 34 Flaming  
 35 star  
 36 Auction  
 37 Take a  
 stab at

**Bids 33**

**REQUEST FOR PROPOSAL**  
 THE BELTON DISTRICT SCHOOL DISTRICT IS NOW ACCEPTING BIDS FOR THE PROJECT OF THE BELTON DISTRICT SCHOOL DISTRICT. The project consists of the construction of a new elementary school building. The project is located at 1000 S. 3rd St. in Belton, Texas. The estimated cost of the project is \$10,000,000. The project is scheduled to start in June 2011 and to be completed in December 2011. The project is open to all qualified contractors. The project is available for viewing at the Belton District School District, 1000 S. 3rd St., Belton, Texas 76011. The project is available for bidding on May 30, 2011, at 10:00 AM CST.

**EXPERIENCED ASST. MAINTENANCE TECHNICIAN** needed for apartment. 62-9445. Pay \$16.00/hr. Overtime as per contract. Call: 254-778-4444

**GORILLA LUBE** Hiring experienced Cashier, Detailer and Lube Technicians. Drivers license required. 254-778-2811. Apply at the store.

**WE CAUGHT YOUR EYE**

You can catch the eye of those prospective buyers by advertising in the Classifieds with a display ad.

**(254) 778-1111**

**Goods & Appliances 181**

**Employment**

**Living Editor**  
**Fort Hood Sentinel**

Help tell "The Great Place" story as the next Living Editor for the award-winning Fort Hood Sentinel, the official newspaper of Fort Hood.

The Fort Hood Sentinel and associated website, [www.forthoodsentinel.com](http://www.forthoodsentinel.com), are the primary source of news and information about the largest single-site employer in Texas. The audience includes officers and staff at all levels, family members, military employees, contractors, veterans and thousands of area residents.

The next Living Editor will be an excellent writer and good photographer. They will be responsible for gathering and writing a weekly destination travel article and general assignment features. They will also be responsible for writing and editing another family article at least once a week and do a Central Texas - one of the country's fastest growing areas.

A bachelor's degree in communication, journalism and photography and a degree is required. Experience in Journalism and Photography are preferred.

The Fort Hood Sentinel is produced by the Temple Daily Telegram under an agreement with the U.S. Army. The Living Editor will be a Telecommuter. To be considered for this career opportunity, send your resume and work samples to:

**Fort Hood**  
 Don Cooper, General Manager  
 Temple Daily Telegram  
 10 South Third Street  
 Temple, Texas 76701  
 dcooper@tdtnews.com

**Call Classified**  
 254-778-4444

**Garage Sales 206**

**WESTPHALIA COMMUNITY GARAGE SALE**  
 Saturday, June 3rd  
 9:00 AM - 1:00 PM  
 Westphalia Parish Hall  
 Pavilion / Parking Lot  
 144 C.R. 303  
 Lott, TX 76046

**Belton Garage Sales 204**

**Garage Sale**  
 14003 Woodland  
 Point Loop  
 Directions: West FM  
 2006 toward Temple Lake  
 Park. Before going down  
 hill to the water, turn  
 right on Woodland Pl.  
 Loop - Stay straight  
 house is around the  
 curve. We are expecting  
 lots of traffic to take  
 some time a long line.  
 Stay on shoulder and by-  
 pass traffic.

**Sat 9AM-4PM**  
**Sun. 1PM-4PM**

**Sole lowest priced w/ furniture, antique coffee tables, chairs & ottomans, vintage sewing machine, lots of kitchen electronics, exercise bike, lots of patio furniture, garage stuff, lots of misc. items.**

Please bring help to load heavy items. See You There! Sale by WOB.

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**Building, Home Maint.**

**Landscaping, Yard Work 82**

**Employment**

**Truck Drivers 130**

Now Hiring a Class A CDL driver with a good driving record. Hiring locally for Jarratt, TX area. For further information please call 512-746-5800 or 254-760-6957.

**General 132**

**JOHNNY'S STEAKS & BBQ** Now Hiring Experienced Kitchen Staff and Wait Staff Full or Part Time. Apply in Person at 301 Thomas Arnold Rd. Salado, TX. 254-833-7811

**News Department Assistant**

The Temple Daily Telegram has an immediate, full-time opportunity for an assistant in its news department. This is a see position that works closely with editors, reporters and the general public in the newspaper's effort to serve its readers and its community.

The news assistant handles a variety of information, preparing it for print and online publication, including obituaries, weddings, announcements, letters to the editor, court records, building permits and press releases. This is a "front-line" job that regularly interacts with the public, answering the phone, greeting department visitors and answering questions. The position includes weekend and holiday work.

**Required and Preferred skills and qualifications:**

- Excellent spelling and grammar skills required.
- Ability to type 50+ words per minute required.
- Good computer skills, including proficiency in Word required.
- Ability to work quickly and accurately, meeting established deadlines required.
- Familiarity with posting on social media preferred.
- Customer service experience is preferred.
- Writing experience preferred.
- Positive, teamplay attitude required.

The Temple Daily Telegram is a respected, family-owned media company that has served Central Texas for more than 100 years. The position offers competitive pay and benefits, including company-paid health insurance. Candidates should send a cover letter and resume outlining their qualifications to:

**TEMPLE DAILY TELEGRAM**  
 PO Box 6114  
 Temple, Texas 76703  
 or by email  
[tdt@tdtnews.com](mailto:tdt@tdtnews.com)

**Living Editor**  
**Fort Hood Sentinel**

Help tell "The Great Place" story as the next Living Editor for the award-winning Fort Hood Sentinel, the official newspaper of Fort Hood.

The Fort Hood Sentinel and associated website, [www.forthoodsentinel.com](http://www.forthoodsentinel.com), are the primary source of news and information about the largest single-site employer in Texas. The audience includes officers and staff at all levels, family members, military employees, contractors, veterans and thousands of area residents.

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**su do ku**  
 ©Puzzles by Pappocom

9	5		2
	3	8	5
6		2	7
	8		3
7	9		
3		6	4
	1		9
2		3	6

Difficulty Level: ★★★★★

**How to Play:**

Using the numbers provided, complete the grid so that every row, column and 3x3 grid contains the numbers 1-9 without duplications. Find solutions tips and computer program at [www.sudoku.com](http://www.sudoku.com)

**Employment**

**ACCOUNTANT/PAYROLL CLERK 133**

**Truck Drivers 130**

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**General 132**

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**Need extra income?**

Supplement your present income with a newspaper delivery route.

For just a few hours a night you could keep your regular job and earn extra cash.

**Routes available now!**

Area	Bi-Weekly Gross Income (est.)
Academy	\$540.00
Little River	\$640.00
Holland	\$800.00

Applicants must have reliable transportation, valid driver's license and auto liability insurance in their name.

Contact the Circulation Department at **254-778-4444** or stop by the office at 10 South Third St., Temple

**TEMPLE DAILY TELEGRAM**

**Automotive 296**

**Automobiles for Sale 299**

**Pets 230**

**Garage Sales 206**

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**CRYPTOQUOTE**

J C Y P S Y G H C Y U J Z R Y  
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 D X P P H C X S M X I X J K N E N X Z

— E J P P J X M V P J N Y G

Yesterday's Cryptquote: IF A MAN IS DESTINED TO DROWN, HE WILL DROWN EVEN IN A SPOONFUL OF WATER. — YIDDISH PROVERB

**Notices**

**NOTICE OF APPLICATION FOR A COMBINATION DRILLING AND OPERATING PERMIT FROM CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT**

DATE & TIME: 10:00 AM, 10:00 AM, 10:00 AM  
 LOCATION: 1000 S. 3RD ST., BELTON, TEXAS 76011

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Supplement your present income with a newspaper delivery route.

For just a few hours a night you could keep your regular job and earn extra cash.

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**CRYPTOQUOTE**

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 D X P P H C X S M X I X J K N E N X Z

— E J P P J X M V P J N Y G

Yesterday's Cryptquote: IF A MAN IS DESTINED TO DROWN, HE WILL DROWN EVEN IN A SPOONFUL OF WATER. — YIDDISH PROVERB

AgrilLife Extension Sponsorship  
4-H Water Ambassadors  
Item #7



**Board Meeting  
June 16, 2021**

**Agenda Item #7  
4-H Water Ambassadors**

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**Agenda Item #7:**

Discuss consider, and take appropriate action, if necessary, to approve the Texas AgriLife Extension Bell County's request to support Bell County's Texas 4-H Water Ambassadors.

**Narrative:**

Requested by Whitney Grantham, CEA NR in support Bell County's Texas 4-H Water Ambassadors for 2021.

"This year, we are so excited to share that there will again be six Texas 4-H Water Ambassadors serving in Bell County! Through the state-wide application process, one new ambassador has been accepted into Tier I while five former ambassadors will continue through the upper tiers of the program. This again charts Bell County to have the highest number of ambassadors in the state. I am so happy to be able to share this news with the very people who were an integral part of the programs' beginnings. Without a doubt, your support of the program has made tremendous impacts on our youth, thank you.

Bell County and Clearwater UWCD are fortunate that these ambassadors put in many training hours so that they are prepared to work as advocates of our natural resource through education, volunteer service, and leadership. However, these trainings are a financial commitment for the ambassadors.

As a way to support our local youth who are going above and beyond, Bell County 4-H puts aside a portion of our annual budget to help offset the costs that the ambassadors incur during their yearly service. Traditionally, Bell County 4-H reimburses all state level officers and ambassadors up to \$500 in expenses per individual. Our 4-H program is funded through our generous donors and fundraising efforts. I am writing to request help in covering the reimbursements for our water ambassadors by supplementing the funds previously allocated for these ambassadors in our budget. The initial cost of the program is \$250 per individual. We would greatly appreciate any help you can provide us."

**Staff Recommendation:**

Recommend that CUWCD pay 50% of the registration for 6 participants \$250 each for a total of \$1500.00 paid directly to the Bell County 4-H in support of these 6 participants.

Agrilife Extension Sponsorship  
Bell-Williamson Youth Water Tour  
Item #8

**Board Meeting  
Month Day, Year**

**Workshop Item 8  
Title**

---

**Agenda Item #8:**

Discuss consider, and take appropriate action if necessary, to approve the Texas AgriLife Extension Bell County's request to sponsor Bell-Williamson Youth Water Tour.

**Narrative:**

Per formal request from Whitney Grantham, CEA-NR to support the youth educational efforts described below.

*"We are in the process of planning our first water tour for youth in Bell and Williamson counties. The format of this hands-on, career exploration tour will be mirrored around our successful Bell-Milam Youth Agribusiness Tour. It is open to youth in 6th grade and up and we plan to accept 10-12 youth from each county. The general plan is to gather youth in one location, make two tour stops in the morning, provide participants with a good lunch, make two tour stops in the afternoon, and possibly end the afternoon with fishing. At the lunch stop, we would love to have your educational trailer there for a bonus tour. Although all of our tour stops are yet to be confirmed, the date we can share is **Friday, July 23rd**. To make this tour happen, we are requesting sponsorship for transportation.*

*We are planning to rent two passenger vans to transport youth. With our state rental code, we expect the rental fees, insurance fees, and fuel to cost around \$400. We hope to have more information finalized very soon."*

**Staff Recommendation:**

Support the efforts by Extension and their 4-H Ambassadors by sponsoring the Vans not to exceed \$400. Payment would be directly to the Bell County 4-H program funds.

Budget Amend - Item #9

*Clearwater Underground  
Water Conservation District*

**STAFF REPORT**

**Board Meeting  
June 16, 2021**

**Agenda Item # 9  
FY21 Budget Amendments**

**Agenda Item # 9:**

Discuss, consider and take appropriate action if necessary to approve the FY21 line item budget amendments as requested.

**Narrative:**

The CUWCD Staff requested line item budget amendments for the purpose of adjusting line item #53732 (Permit Review - Legal) to accommodate additional legal fees for review of permit applications and public hearing for Victory Rock, LLC, and adjust line item #54200 (Building Repairs/Maintenance) to cover repair of split system A/C in server room.

This is a simple adjustment between line items.

Vendor	Line Item	Invoice Amount	Available Funds	Amount Requested	New Balance	From	Available Funds	New Balance
Lloyd Gosselink	53732 - Permit Review	\$7,718.00	\$4,947.00	\$2,771.00	\$7,718.00	53731 - Permit Review -Geoscienc	\$7,485.00	\$4,714.00
	Legal							
Bell AirCondition	54200-Bldg Repair/Maint	\$636.09	\$555.96	\$80.03	\$636.09	54103 - Surety Bonds	\$1,000.00	\$919.97
<b>Requested By:</b>	Shelly Chapman							
<b>Verified By:</b>	Dirk Aaron							
<b>Board Approved:</b>								
<b>Amended:</b>								
<b>Date:</b>	_____							
<b>By:</b>	_____							

**Recommendation:**

Staff recommends making the line item budget amendment as requested.

GIS Platform RFQ - Item #10

Board Meeting  
June 16, 2021

Agenda Item: #10  
RFQ for Data Management Services

---

**Agenda Item #10:** Discuss, consider, and take appropriate action, if necessary, to begin the RFQ process for GIS platform and database enhancements/hosting.

**Narrative:** Halff had notified us in 2019 and again in 2020 that the current platform would need to be migrated over to new platform and had offered the following scope of work to accomplish the task on August 4, 2020. HALFF stated in 2020 that our current platform had the underlying technology (9+ years old) and does not fully support some of the newer features, especially interactions with third party API's and reporting. GM determined the platform could wait an additional year for migration and updating.

HALFF proposed migration in 2020 for FY21.

<b>Scope of Work:</b>	<ol style="list-style-type: none"><li>1. Migrate current database application to new Halff GMS<ol style="list-style-type: none"><li>a. Dashboard</li><li>b. DFC</li><li>c. Wells, Permits, Owners, Production, Water Levels, Water Quality</li><li>d. Aggregates</li><li>e. Production Report</li><li>f. Permit Analysis Tool</li><li>g. PDI</li><li>h. LRE Analysis Tool</li><li>i. Aquifer Bore</li><li>j. Mobile Water Level Map</li><li>k. Map Layers</li><li>l. Well Owner Login</li></ol></li></ol>
<b>Deliverables:</b>	<ol style="list-style-type: none"><li>1. GMS with custom updates</li></ol>

The cost estimate on August 4, 2020, was \$36,500 from HALFF.

**Staff Recommendation:**

General Manager feels that the District could benefit by putting out this professional service as described and with additional needs as described in the preliminary draft budget and the proposed RFQ. Utilization of the District's 3D model, aquifer drawdown tools and the newest version of the current DFC trend tool should be incorporated in the platform for both public, consultants and staff use.

See the attached proposed RFQ for selection of a provider by the district in July and/or August for FY22 budget year. Steps: Approve the RFQ today, Direct the GM to put the RFQ out to the groundwater community for professional firms capable of submitting an RFQ, Bring the proposed RFQ to the Board on July 14, 2021, for discussion.

# CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

## REQUEST FOR QUALIFICATIONS (RFQ) PROFESSIONAL SERVICES RELATED TO DEVELOPMENT OF A REFINED GROUNDWATER DATA MANAGEMENT, ANALYSIS, AND INTEGRATED MAPPING SYSTEM

### 1. GENERAL INFORMATION

#### 1.1 Introduction

The Clearwater Underground Water Conservation District (CUWCD) was created in 1989 by the 71st Texas Legislature (HB 3172). The District is governed by Chapter 36 of the Texas Water Code (TWC), and its jurisdiction includes all of Bell County – approximately 1,055 square miles. There are two major aquifers located within the District: the Edwards (BFZ) Aquifer and the Trinity Aquifer. Currently, the District is funding scientific research to understand the hydrogeology that makes the water flow within its jurisdiction. This information will allow the district to make informed decisions on water availability. Funding for the district comes from ad valorem taxes at a current rate of \$.003272/\$100 valuation.

The District's purpose is to:

- Protect the underground water resources of Bell County.
- Support and promote public education and conservation of Bell County's water resources.

The District's Goals and Objectives are to:

- Ensure the efficient use of groundwater,
- Control and prevent groundwater waste,
- Address conjunctive surface water management,
- Address natural resource issues,
- Establish public/private partnerships.

To aid in achieving its purpose, goals, and objectives, and in accordance with its statutory authority, the District requests Statements of Qualifications from firms qualified to provide professional services relating to refining and updating its data management, analysis, and integrated mapping system for water well permitting processes and hydrologic data management. This procurement is made in accordance with the Texas Professional Services Procurement Act.

#### 1.2 RFQ Objective

The objective of this RFQ is to solicit information from qualified parties (Respondents) regarding their skills, abilities, experience, and credentials relevant to providing professional services related to refining and updating its data management, analysis, and integrated mapping system.



The District's current system (<https://clearwaterdistrict.halff.com/Map/Public> ) was initially developed in 2012. Since its initial development, the system has added functionality to meet various needs and is utilized extensively by its staff, constituents, and others to manage the District's data, investigate hydrogeologic conditions, and communicate information regarding the local groundwater resources. The system provides an interactive web-based map, data management, and analysis tools built using an older ESRI platform that is no longer optimal for today's technology. As such, the District is seeking an update to its system that results in a customizable and secure web-based data management system with workflow for:

- Registering and permitting wells
- Interacting with maps and spatial data including:
  - Property parcels and boundaries from the Bell County Appraisal District
  - Aquifers and geologic layers
  - Wells (District registered wells and TWDB well data)
  - Geophysical logs
  - Groundwater production
  - Aquifer water levels
  - Water quality, and
  - Other pertinent data
- Evaluating aquifer conditions relative to the adopted Desired Future Conditions

The data management and integrated mapping system will aid the District in providing educational materials to the public, in making and assessing groundwater permit applications, in determining compliance with established desired future conditions (DFCs), and in managing data provided by District permittees.

## **2. SCOPE OF SERVICES**

The District seeks to upgrade its current database and data management scheme and migrate to an enhanced, integrated data management, mapping, and reporting system. The new system will need to have all the capabilities of the existing system as well as additional enhanced capabilities that collectively support the following functionalities:

- Data management capabilities:
  - Maintaining time series records of water level measurements and water quality data.
  - A suite of data summarization, analysis, and visualization capabilities for public display and Board Member usage.
  - Creating a seamless permitting workflow process that produces applicable maps and reports of the existing wells within a specified radius and the predicted drawdown at those existing wells based on available hydrogeologic data.

- Automating online well registration and permittee reporting of water level and production data.
- Interfacing applications that allow for multiple user roles with different permissions and levels of system access.
- Web-based interactive mapping tools:
  - Allows for spatial queries, exporting, and printing maps.
  - Shows aquifer and surface geology layers, groundwater wells by type (including but not limited to: District permitted and registered wells, and wells in the Texas Water Development Board databases), land parcels, and GIS layers developed by District staff or consultants.
  - Extracts and displays “Virtual Stratigraphic Borings” based on GIS layers developed by District consultants.
  - Extract and display well completion diagrams (casing, screen, intersected formations, etc.) based on available data for each well.
- Data analysis and visualization capabilities:
  - Assessment of the status of each aquifer with respect to adopted DFCs.
  - Dynamic visualization of water-level data and trends with user-friendly plot customization options such as period of record, and well-to-well comparison.
  - Dynamic visualization of water quality parameters with an option to view various water quality parameters at once.
  - Spatial interpolation of water level measurements allowing for dynamic contouring of historic and present water levels.

The deployed system should be hosted securely in the cloud and include online help, system documentation, and training for District staff as well as options for ongoing hosting, system maintenance, and user support.

### **3. QUALIFICATIONS SUBMITTAL**

#### **3.1 Format and Content**

Responses to this RFQ should be submitted electronically. Submissions must contain, and be organized, as shown below. Each section should be separated by tabs.

1. Cover clearly displaying the title of the RFQ;
2. Table of Contents;

3. An introductory letter to include name and contact information;
4. General statement of qualifications;
5. Key personnel proposed to be assigned to providing the services described herein including: (i) proximity to the District; (ii) experience working with the District, and (iii) ability to have its professional staff available to the District when needed;
6. Statement of the qualifications of the team, detailing similar work experience and resumes;
7. History of firm and principles, including:
  - a. years in business, if less than five years, previous experience of principals;
  - b. years in business under present name;
  - c. the former names, if any, the organization has operated under; and,
  - d. evidence of financial capability and financial stability to correctly, timely, and reliably perform requested services.
8. Registrations, licenses, and certifications and other qualifications for key individuals assigned to the District.
9. Description of previous work similar to the request including at least three project descriptions with references.
10. Where applicable, a listing of clients producing groundwater resources in Bell County that have been handled by the Respondent and/or its firm through consultation, negotiation, settlement, mediation, or litigation.
11. Litigation/Ethics:
  - a. disclose any current/pending litigation and any litigation settled or disposed within the past five (5) years against the Respondent, including its parent, sister, or subsidiary companies, and proposed subcontractors, as applicable; and
  - b. provide details of any ethics violations or board actions within the past five (5) years against the Respondent, including its parent, sister, or subsidiary companies, and proposed subcontractors, as applicable.
12. Proof of insurability: describe your professional liability insurance, including limits per project, limits in aggregate, and the amount of the deductible; and
13. Conflict of Interests: a statement certifying that the Respondent and/or his/her firm is not aware of any existing conflicts of interest with the District or its Board of

Directors, including the filing of any statements required under Chapter 176, Local Government Code.

14. Anti-boycott certification. If applicable and in accordance with Section 2271.002 of the Texas Government Code, a certification, that the Respondent certifies that it does not boycott Israel and will not boycott Israel during the term of services.

Please note that in accordance with Sections 36.057(c) of the Texas Water Code and 2254.004 of the Texas Government Code, submittals must NOT include any cost quotations at this stage in the selection process. Any submittals that include cost quotations will be rejected upon receipt.

### **3.2 Submittal Process**

Interested parties are to submit one electronic copy in PDF format of their statement of qualifications to be RECEIVED BY the District no later than 5:00 p.m., July 9, 2021 via EMail delivery to: Dirk Aaron ([daaron@cuwcd.org](mailto:daaron@cuwcd.org)) and Shelly Chapman ([schapman@cuwcd.org](mailto:schapman@cuwcd.org)).

Upon receipt by the District, each statement will be logged with the date and time received and stored unopened in a secure place until the statement opening. All statements become the property of the District, which will hold the contents of all statements confidential until an award is made.

Statements received after the time set for the opening will be declared late and not eligible for opening and consideration. It is the Respondent's responsibility to ensure successful transmission of their statement of qualifications. The District is not responsible for technological issues that prevent the successful transmission of the statement of qualifications. Late deliveries will be held unopened.

### **3.3 Basis of Selection**

Selection of a firm shall be in accordance with Section 36.057(c) of the Texas Water Code, and the Professional Services Procurement Act, Subchapter A, Chapter 2254, Texas Government Code.

The District may require additional information after the review of the initial information received. Interviews and demonstration of services may be requested individually with one or more of the firms who submit responsive statements and who are determined reasonably qualified for award of the contract. The District reserves the right to reject any and all submittals and does not guarantee a contract will be awarded. All costs associated with the preparation of the statements of qualifications, site visits, presentations, and any other costs are the responsibility of the submitting firms.

### 3.4 Evaluation Methodology

#### 1. Criteria for Evaluation

The District will determine, in its sole discretion, the Respondent or Respondents best qualified to perform the required services, based on, but not limited to a consideration of the following evaluation criteria and the corresponding maximum point score associated with each evaluation criteria:

- a. Responsiveness to requirements of this RFQ **(10 points)**
- b. Relevant experience, expertise, and qualifications as it relates to data management systems **(35 points)**
- c. Relevant experience, expertise, and qualifications related to developing integrated mapping systems **(25 points)**
- d. Relevant experience, expertise, and qualifications related to seamless management, display, and computation of temporal and spatial hydrogeologic data **(25 points)**
- e. Relevant experience, expertise, and qualifications with public form submissions, mapping, and data requests **(10 points)**
- f. Responsiveness and access to Respondent including customization of services and system debugging/troubleshooting **(10 points)**

#### 2. Acceptance of Evaluation Methodology

By submitting a Response to this RFQ, the Respondent: (a) acknowledges and accepts the evaluation process; and (b) understands that the determination of the most qualified Respondent will require the exercise of subjective judgment by the Board.

### 3.5 Contract

The Respondent shall be selected by the District on the basis of demonstrated competence and qualifications to perform the services, as herein provided. After the Respondent is selected by the District, the Parties will endeavor to enter into a contract for services in the manner provided by law, including Chapter 2254 of the Texas Government Code. That contract shall: (a) define and describe the scope of services, the agreed-upon and reasonable fees for such services, and reimbursable expenses prior to any services being performed under the contract; (b) be drafted in a form and scope which is acceptable to the Parties; and (c) recite a fair and reasonable price for the services to be provided, however, the professional fees under the contract may not

exceed any maximum provided by law.

Final selection of a firm will be made by the District's Board of Directors.

Date and time of final selection is TBD.

Please direct any inquiries regarding this solicitation to Mr. Dirk Aaron, General Manager of the District, by telephone at (254) 933-0120, or by email at [daaron@cuwcd.org](mailto:daaron@cuwcd.org)

**IN SUBMITTING A RESPONSE TO THIS RFQ, THE RESPONDENT AGREES THAT IT WAIVES ANY CLAIMS IT HAS OR MAY HAVE AGAINST THE DISTRICT, THE DISTRICT'S EMPLOYEES, OFFICERS, AGENTS, REPRESENTATIVES, AND THE MEMBERS OF THE DISTRICT'S GOVERNING BODY IN CONNECTION WITH OR ARISING OUT OF THIS RFQ, INCLUDING, THE ADMINISTRATION OF THE RFQ, THE BASIS FOR SELECTION, THE EVALUATIONS OF THE RESPONSES, THE METHOD USED FOR SELECTION AND ANY DISCLOSURE OF INFORMATION REGARDING THE RESPONSES OR EVALUATIONS. THE SUBMISSION OF A RESPONSE CONSTITUTES THE ACCEPTANCE BY THE RESPONDENT OF THE EVALUATION TECHNIQUE DESCRIBED IN THIS RFQ.**

**END OF INSTRUCTIONS**

Online Payments - Item #11

**Board Meeting  
June 16, 2021**

**Agenda Item # 11  
On-line payments as needed**

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**Agenda Item # 11:**

Discuss, consider, and take appropriate action if necessary, to approve on-line payments of select services as needed.

**Narrative:**

Shelly Chapman has requesting the ability to pay select vendors on-line as needed to ensure payments are processed in a timely to avoid disruption of services.

It is becoming a common practice for vendors to have payments mailed to a drop box. This becomes a problem when it takes the vendor 10-14 days to process the payments.

**Example:**

The district processes checks the week of the Board meetings and again at the end of each month.

Cefco Fuel Card bills the District on the 1<sup>st</sup> day of the month. Statements are not available on-line until 2 or 3 days later. The hard copy is mailed to the District office but isn't received until the 5<sup>th</sup> or 6<sup>th</sup> day of the month. The payment is due by the 15<sup>th</sup> of the month. If a check is mailed on the 10<sup>th</sup>, it takes 2 weeks for the payment to be processed by the vendor. The vendor begins calling for payment 2-3 days after the due date to secure payment to avoid disruption of service.

Due to the timing of the check runs, and the required 2 signatures, this occasionally affects other vendors as well.

**Recommendation:**

Staff recommends General Manager, Dirk Aaron, be directed to approve on-line payments at **his discretion** for select services **as needed**.