

## Edwards (BFZ) Aquifer Status Report – July 2021

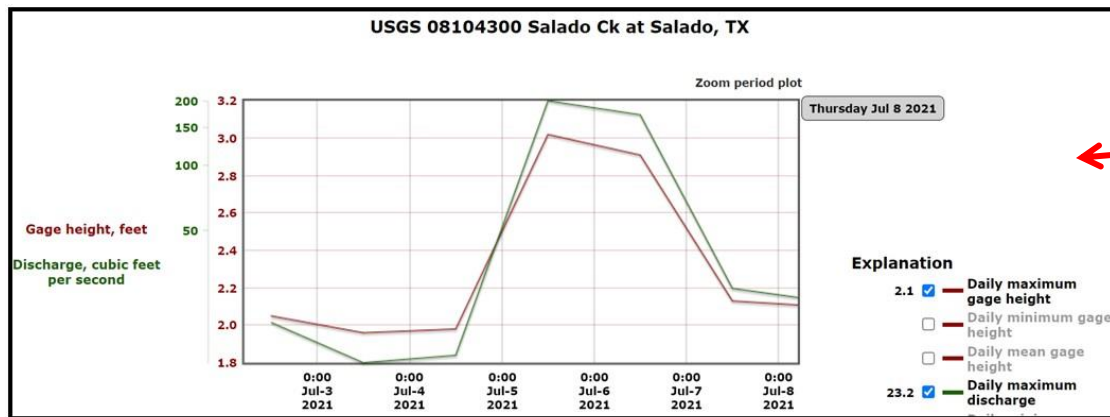
<u>DFC Analysis Over Time</u> (2000-Present) <i>Modeled Available Groundwater</i>				<u>HEUP and OP Permit Analysis</u> <i>Relative to the Modeled Available Groundwater</i>			<u>2021 YTD Prod.</u> Jan - Jun <b>768.16 Ac-ft</b> <b>30.55%</b>	<u>Pending Applications</u>		<u>Exempt Well Reservations</u>		
	DFC Adopted * Minimum Spring Flow	Status of DFC ** Current / Low	MAG *** Ac-ft	HEUP Ac-ft	OP Ac-ft	Total Permitted Ac-ft	2020 Actual Production	Available for Permitting Ac-ft	Pending Applications Ac-ft	Exempt Well Reservation Ac-ft	Exempt Well Use Estimation Ac-ft	Available Exempt Use Ac-ft
<b>Edwards (BFZ) Aquifer</b>	<b>100 Ac-ft</b> per month or <b>1.68 cfs</b>	<b>5199.477 Ac-ft</b> 7/8/2021 vs <b>220 Ac-ft</b> 08/20/2014	6469	2209.7	304.43	<b>2514.13</b>	<b>2,189.47 Ac-ft</b> <b>87.13%</b>	<b>3131.21</b>	<b>500.00</b>	825	357	468

\*Desired Future Conditions (DFC) established by Clearwater UWCD and approved by GMA8 and TWBD, is the description of how the aquifer should look in the future (50 years based on maintaining the Salado Spring Complex discharge during a repeat of drought conditions similar to the drought of record in the 1950's, under drought of record, a five-day average of discharge amounting to 200 ac-ft-month is preferred and 100 ac-ft-/month is the minimum acceptable spring flow. Spring flow is measured and estimated by the USGS Gage in Salado Creek located below the Salado Creek Spring Complex.

\*\*Status of the DFC is the estimated spring flow over a five-day average from the springs releasing artesian pressure from the Edwards BFZ Aquifer expressed as acre feet per month of spring flow into Salado Creek.

\*\*\*The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB, based on the desired future conditions.

7KX Investments N2-19-005P (500 ac-ft/yr)

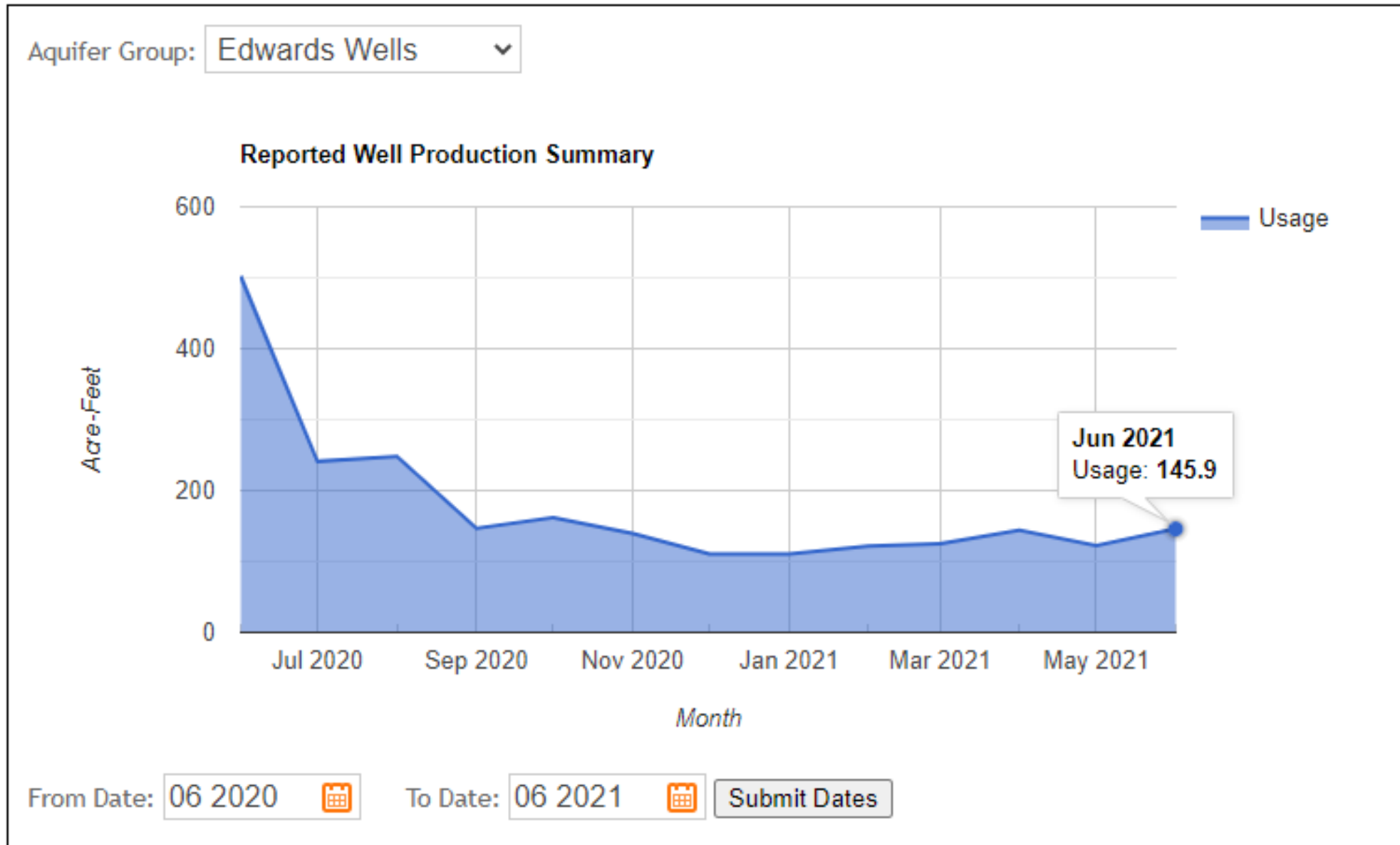


CFS is measured continuously at the downstream gage with USGS developing the rating curve according to industry standards and maintaining the information for public access on the USGS website.

5 - day average for July 4<sup>th</sup> – July 8<sup>th</sup> was 87.38 CFS = 5199.47 ac-ft/month

5 - day average for May 30<sup>th</sup> – June 3<sup>rd</sup> was 872.24 CFS = 51901.95 ac-ft/month

# Edwards (BFZ) Aquifer Status Report – July 2021



**Non-Exempt Wells--Edwards BFZ**

Acre-Feet

2021 Monthly Production (gallons)

File No.	State #	Name	Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD	YTD ac-ft	% Permit
		Chick Landscaping	0.00	2.29	2.29	2,400	2,400	2,400	2,400	2,400	2,400	0	0	0	0	0	0	14,400	0.04	1.75%
N2-06-002G		Chick Landscaping Well #2				2,400	2,400	2,400	2,400	2,400	2,400	0	0	0	0	0	0	14,400	0.04	1.75%
		<b>Jarrell-Schwertner WSC</b>	<b>301.20</b>	<b>153.00</b>	<b>454.20</b>	<b>10,932,830</b>	<b>10,327,563</b>	<b>10,790,258</b>	<b>9,313,790</b>	<b>8,110,563</b>	<b>10,824,731</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>60,299,735</b>	<b>185.05</b>	<b>40.74%</b>
N2-02-041G	5804808	JSWSC (Prairie Dell 2)				4,382,863	4,570,743	3,911,546	3,589,818	3,431,320	4,478,944	0	0	0	0	0	0	24,365,234	74.77	16.46%
N2-02-042G	5804811	JSWSC (Prairie Dell 5)				2,998,193	3,296,778	4,018,512	3,285,032	2,721,857	3,622,956	0	0	0	0	0	0	19,943,328	61.20	13.47%
N2-03-005P		JSWSC (Prairie Dell 8)				3,551,774	2,460,042	2,860,200	2,438,940	1,957,386	2,722,831	0	0	0	0	0	0	15,991,173	49.08	10.81%
		<b>Anthony Craft</b>		<b>0.60</b>	<b>0.60</b>	<b>430</b>	<b>820</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,250</b>	<b>0.00</b>	<b>0.00%</b>
N2-02-016G		Arthur. W. Capps	70.50		70.50	90,000	90,000	90,000	90,000	90,000	90,000	0	0	0	0	0	0	540,000	1.66	2.35%
N2-07-010G	5804637	Bloomer Mfg.		2.07	2.07	0	0	0	4,500	3,677	3,234	0	0	0	0	0	0	11,411	0.04	1.93%
N2-19-007P		Brazos Valley Equine Hospital		1.32	1.32	25,600	14,800	26,300	28,900	28,700	30,900	0	0	0	0	0	0	155,200	0.48	36.36%
N2-11-004P	5804631	Charles Broecker		0.99	0.99	0	0	0	0	6,000	6,000	0	0	0	0	0	0	12,000	0.04	4.04%
N2-16-002G		Charles Dunifer		0.60	0.60	460	378	270	6,292	400	500	0	0	0	0	0	0	8,300	0.03	5.00%
N1-20-001P		Dillman Trust		0.59	0.59	16,060	16,060	16,060	16,060	16,060	16,060	0	0	0	0	0	0	96,360	0.30	50.85%
N1-09-004P		Domingo Perez		0.53	0.53	14,416	14,416	14,416	14,416	14,416	14,416	0	0	0	0	0	0	86,496	0.27	50.94%
N1-20-002P		Donald & Sheryl Rich		0.39	0.39	0	0	10,706	10,706	10,706	10,706	0	0	0	0	0	0	42,824	0.13	33.33%
N2-17-001P	5804305	Heart of Texas Feed		0.14	0.14	670	510	530	690	540	490	0	0	0	0	0	0	3,430	0.01	7.14%
N2-11-005P	5805108	James & Terry Boston		1.66	1.66	1,690	882	1,360	1,436	1,165	1,934	0	0	0	0	0	0	8,467	0.03	1.81%
N1-07-001P		James Schnitker		1.84	1.84	50,000	50,000	50,000	50,000	50,000	50,000	0	0	0	0	0	0	300,000	0.92	50.00%
N1-13-002P		Janet Stone		0.34	0.34	9,233	9,233	9,233	9,233	9,233	9,233	0	0	0	0	0	0	55,398	0.17	50.00%
N1-14-001P		Karen Duerr		0.27	0.27	7,331	7,331	7,331	7,331	7,331	7,331	0	0	0	0	0	0	43,986	0.13	48.15%
N1-10-001P		Kenneth Stone		0.57	0.57	15,445	15,445	15,445	15,445	15,445	15,445	0	0	0	0	0	0	92,670	0.28	49.12%
N2-08-004P		Lonnie Sherman		1.10	1.10	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N2-09-002P		O. W. Lowery		1.84	1.84	10,070	16,340	50,440	48,800	9,850	44,290	0	0	0	0	0	0	179,790	0.55	29.89%
N1-07-005P		Patricia Suarez		0.38	0.38	10,333	10,333	10,333	10,333	10,333	10,333	0	0	0	0	0	0	61,998	0.19	50.00%
N2-07-005G		RLF Salado Quarries (Office)		3.91	3.91	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N1-07-003P		Ronald Gravette		0.38	0.38	10,333	10,333	10,333	10,333	10,333	10,333	0	0	0	0	0	0	61,998	0.19	50.00%
N2-03-004G	5804627	Salado ISD (MS)	1.50		1.50	9,720	9,720	9,720	9,720	9,720	9,720	0	0	0	0	0	0	58,320	0.18	12.00%
N2-09-004G		Salado UMC		1.86	1.86	8	401	2,569	3,089	30	1,000	0	0	0	0	0	0	7,097	0.02	1.08%
N2-15-004P	5804633	Scott Law Well #1		0.60	0.60	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N2-15-005P	5804634	Scott Law Well #2, Isaac Byers		0.60	0.60	3,632	3,643	13,386	8,075	15,407	15,735	0	0	0	0	0	0	59,878	0.18	30.00%
N2-15-006P		Scott Law Well #3		0.60	0.60	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N2-15-007P		Scott Law Well #4		0.60	0.60	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N2-15-008P		Scott Law Well #5		0.60	0.60	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N2-15-009P		Scott Law Well #6		0.60	0.60	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N2-15-010P	5805109	Scott Law Well #7 - Brady Woods		0.60	0.60	6,780	5,280	32,290	30,340	28,890	46,740	0	0	0	0	0	0	150,320	0.46	76.67%
N2-15-011P		Scott Law Well #8		0.60	0.60	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N2-15-012P		Scott Law Well #9 - Jana Lever		0.60	0.60	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N2-20-001G		SDG Properties		0.67	0.67	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N2-04-017G		Sonic of Salado		0.86	0.86	2,418	2,390	2,130	2,260	2,140	2,160	0	0	0	0	0	0	13,498	0.04	4.65%
N1-18-002P	5812203	Windy Meadows		0.47	0.47	12,762	12,762	12,762	12,762	12,762	12,762	0	0	0	0	0	0	76,572	0.23	48.94%
		<b>Salado WSC</b>	<b>1,472.30</b>	<b>36.99</b>	<b>1,509.29</b>	<b>17,995,000</b>	<b>21,514,000</b>	<b>21,368,000</b>	<b>28,512,000</b>	<b>22,278,000</b>	<b>26,593,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>138,260,000</b>	<b>424.30</b>	<b>28.11%</b>
N2-02-010G	5804512	7KX Ranch (#8)				0	0	0	2,753,000	10,177,000	11,854,000	0	0	0	0	0	0	24,784,000	76.06	5.04%
N2-02-011G	5804513	7KX Ranch (#9)				5,089,000	5,302,000	5,921,000	4,602,000	0	0	0	0	0	0	0	0	20,914,000	64.18	4.25%
N2-02-003G	5804602	Salado WSC (#1)				3,512,000	3,632,000	4,203,000	3,897,000	3,209,000	3,116,000	0	0	0	0	0	0	21,569,000	66.19	4.39%
N2-02-004G	5804604	Salado WSC (#2)				0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N2-02-005G	5804508	Salado WSC (#3)				8,447,000	4,639,000	7,217,000	9,157,000	8,481,000	8,489,000	0	0	0	0	0	0	46,430,000	142.49	9.44%
N2-02-006G	5804621	Salado WSC (#4)				400,000	0	0	1,000	0	85,000	0	0	0	0	0	0	486,000	1.49	0.10%
N2-02-007G	5804509	Salado WSC (#5)				500,000	2,790,000	17,000	834,000	0	372,000	0	0	0	0	0	0	4,513,000	13.85	0.92%
N2-02-008G	5804510	Salado WSC (#6)				39,000	4,187,000	3,973,000	6,409,000	160,000	1,999,000	0	0	0	0	0	0	16,767,000	51.46	3.41%
N2-02-009G	5804626	Salado WSC (#7)				8,000	964,000	37,000	859,000	251,000	678,000	0	0	0	0	0	0	2,797,000	8.58	0.57%
		<b>Schwertner Farms</b>	<b>328.90</b>	<b>74.05</b>	<b>402.95</b>	<b>6,633,530</b>	<b>7,417,709</b>	<b>8,042,550</b>	<b>8,385,318</b>	<b>8,780,287</b>	<b>9,133,413</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>48,392,807</b>	<b>148.50</b>	<b>36.85%</b>
N2-04-005G		Schwertner Farms Blackwell				210,800	185,640	205,530	141,780	263,500	346,579	0	0	0	0	0	0	1,353,829	4.15	1.03%
N2-04-001G		Schwertner Farms CCL #1				1,415,731	1,786,978	1,887,960	2,028,396	1,979,773	2,016,879	0	0	0	0	0	0	11,115,717	34.11	8.47%
N2-04-002G		Schwertner Farms CCL #2				1,415,731	1,786,978	1,887,960	2,028,396	1,979,773	2,016,879	0	0	0	0	0	0	11,115,717	34.11	8.47%
N2-04-003G		Schwertner Farms CCL #3				1,415,731	1,786,978	1,887,960	2,028,396	1,979,773	2,016,879	0	0	0	0	0	0	11,115,717	34.11	8.47%
N2-04-004G		Schwertner Farms Eastland W.				291,822	282,948	353,634	311,372	330,429	339,150	0	0	0	0	0	0	1,909,355	5.86	1.45%
N2-04-006G		Schwertner Farms ES #1				109,510	92,680	109,765	142,150	164,573	140,790	0	0	0	0	0	0	759,468	2.33	0.58%
N2-04-007G		Schwertner Farms ES #2				786,369	621													

## Trinity Aquifer Status Report – July 2021

<u>DFC Analysis Over Time</u> (2000-Present) <i>Modeled Available Groundwater</i>			<u>HEUP and OP Permit Analysis</u> <i>Relative to the Modeled Available Groundwater</i>			<u>2021 YTD</u> <u>Total Prod.</u> Jan - Jun <b>729.32 Ac-ft</b> <b>16.14%</b>		<u>Pending Applications</u>		<u>Exempt Well Reservations</u>		
<b>Trinity Aquifer</b> (by layer)	<b>DFC Adopted *</b> Average Drawdown (by layer)	<b>MAG **</b> Ac-ft	<b>HEUP</b> Ac-ft (by layer)	<b>OP</b> Ac-ft (by layer)	<b>Total Permitted</b> Ac-ft (by layer)	<b>2020 YTD Prod.</b> (by layer)	<b>2021 YTD Prod.</b> (by layer)	<b>Available for Permitting</b> Ac-ft (by layer)	<b>Pending Applications</b> Ac-ft (by layer)	<b>Exempt Well Reserve</b> Ac-ft (by layer)	<b>2020 Exempt Well Use Estimate</b> Ac-ft (by layer)	<b>Available Exempt Use</b> Ac-ft (by layer)
	Current											
Pawluxy	NA	0	0	0	0	0	0	0	0			0
Glen Rose (upper)	<b>-1.38 ft/yr</b> -83 ft/60 yrs	974	61.9	72.13	<b>134.03</b>	25.85	6.13	<b>146.97</b>	0	693	194	499
Hensell (middle)	<b>-2.28 ft/yr</b> -137 ft/60 yrs	1099	259.3	208.40	<b>469.70</b>	93.69	25.34	<b>81.30</b>	0	548	524	24
Hosston (lower)	<b>-5.50 ft/yr</b> -330 ft/60 yrs	7193	1181.4	2733.18	<b>3944.58</b>	1119.97	697.85	<b>3070.42</b>	<b>*** 1703.20</b>	178	53	125
<b>Total</b>		<b>9266</b>	1502.6	3013.17	<b>4548.31</b>	1239.50 (27.45%)	729.32 (16.14%)	<b>3298.69</b>	<b>1703.20</b>	1419	771	648

\*Desired Future Conditions (DFC) is the description of how the aquifer should look in the future (60 years).

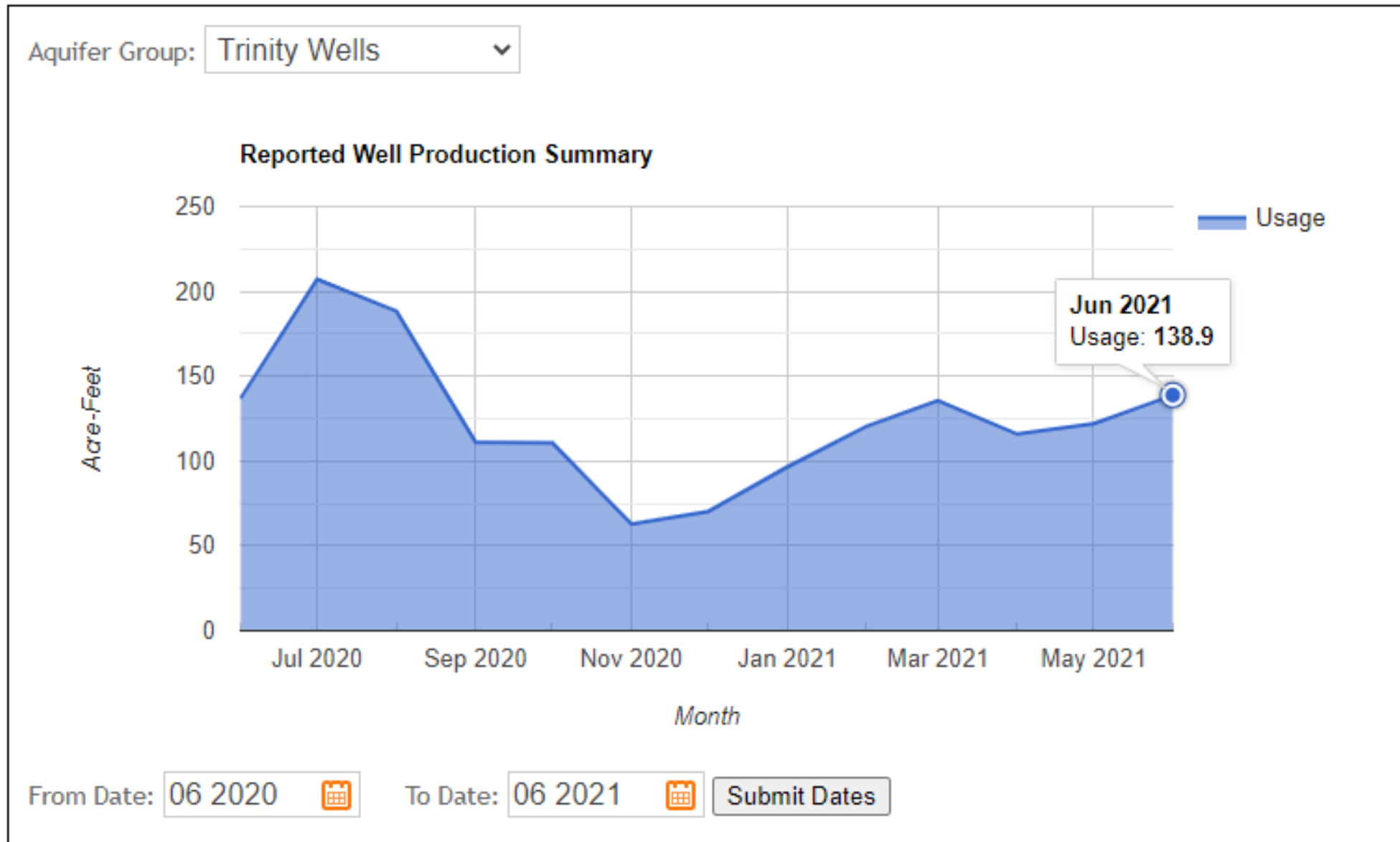
\*\*The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB.

\*\*\*Pending applications

Trinity Oasis LLC Operating Permit N2-13-002P (1702.8 ac-ft/yr) (this permit amount not reflected in Trinity Aquifer total permit amount; production contingent on TCEQ approval and plant construction

Nathan & Danielle McNeal N1-21-003P (0.40 ac-ft/yr) from the Hosston

# Trinity Aquifer Status Report – July 2021



**Non-Exempt Wells--Trinity**

File No.	State #	Name	Acre-Feet			2021 Monthly Production (gallons)												YTD	YTD ac-ft	% Permit
			Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
		<b>Armstrong WSC</b>	<b>154.90</b>	<b>333.00</b>	<b>487.90</b>	<b>1,288,130</b>	<b>449,140</b>	<b>1,212,520</b>	<b>1,918,540</b>	<b>1,420,080</b>	<b>1,891,140</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,179,550</b>	<b>25.10</b>	<b>5.14%</b>
N2-02-024G	5805202	Armstrong WSC #1				130	140	520	7,540	10,080	15,140	0	0	0	0	0	0	<b>33,550</b>	<b>0.10</b>	<b>0.02%</b>
N2-10-001P	5805502	Armstrong WSC #2				1,288,000	449,000	1,212,000	1,911,000	1,410,000	1,876,000	0	0	0	0	0	0	<b>8,146,000</b>	<b>25.00</b>	<b>5.12%</b>
		<b>Bell Milam Falls WSC</b>	<b>262.20</b>	<b>0.00</b>	<b>262.20</b>	<b>3,429,200</b>	<b>4,285,100</b>	<b>7,153,400</b>	<b>6,644,900</b>	<b>3,878,800</b>	<b>7,585,150</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>32,976,550</b>	<b>101.20</b>	<b>38.60%</b>
N2-02-046G	5814402	Bell-Milam-Falls WSC (Bartlett)				0	0	3,358,000	3,966,000	3,070,000	2,996,000	0	0	0	0	0	0	<b>13,390,000</b>	<b>41.09</b>	<b>15.67%</b>
N2-02-038G	5806601	Bell-Milam-Falls WSC (Rogers)				3,429,200	4,285,100	3,795,400	2,678,900	808,800	4,589,150	0	0	0	0	0	0	<b>19,586,550</b>	<b>60.11</b>	<b>22.93%</b>
		<b>Central Texas WSC</b>	<b>0.00</b>	<b>1,776.00</b>	<b>1,776.00</b>	<b>8,351,000</b>	<b>9,331,000</b>	<b>8,386,000</b>	<b>7,925,000</b>	<b>9,491,000</b>	<b>8,745,800</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>52,229,800</b>	<b>160.29</b>	<b>9.03%</b>
N2-14-004P	5804203	CTWSC Doc Curb				81,000	152,000	154,000	0	0	15,800	0	0	0	0	0	0	<b>402,800</b>	<b>1.24</b>	<b>0.07%</b>
N2-14-005P	5806202	CTWSC System Split Well				8,270,000	9,179,000	8,232,000	7,925,000	9,491,000	8,730,000	0	0	0	0	0	0	<b>51,827,000</b>	<b>159.05</b>	<b>8.96%</b>
		<b>City of Troy</b>	<b>119.90</b>	<b>100.60</b>	<b>220.50</b>	<b>607,600</b>	<b>1,235,400</b>	<b>0</b>	<b>1,225,800</b>	<b>2,879,600</b>	<b>3,357,500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,305,900</b>	<b>28.56</b>	<b>12.95%</b>
N2-02-036G	4054503	City of Troy #1				607,600	1,235,400	0	1,225,800	2,879,600	3,357,500	0	0	0	0	0	0	<b>9,305,900</b>	<b>28.56</b>	<b>12.95%</b>
N2-15-002P		City of Troy #2				0	0	0	0	0	0	0	0	0	0	0	0	<b>0</b>	<b>0.00</b>	<b>0.00%</b>
		<b>East Bell WSC</b>	<b>69.70</b>	<b>114.85</b>	<b>184.55</b>	<b>1,332,000</b>	<b>2,762,000</b>	<b>579,000</b>	<b>572,000</b>	<b>1,129,000</b>	<b>730,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,104,000</b>	<b>21.80</b>	<b>11.81%</b>
N2-02-034G	4063501	East Bell WSC #1				1,030,000	1,232,000	191,000	186,000	426,000	147,000	0	0	0	0	0	0	<b>3,212,000</b>	<b>9.86</b>	<b>5.34%</b>
N2-04-010P	5806301	East Bell WSC #2				302,000	1,530,000	388,000	386,000	703,000	583,000	0	0	0	0	0	0	<b>3,892,000</b>	<b>11.94</b>	<b>6.47%</b>
		<b>Leon River Turkey Farms</b>	<b>60.90</b>	<b>0.00</b>	<b>60.90</b>	<b>21,800</b>	<b>15,500</b>	<b>19,200</b>	<b>36,600</b>	<b>23,200</b>	<b>36,100</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>152,400</b>	<b>0.47</b>	<b>0.77%</b>
N2-02-045G	5805403	Leon River Turkey				10,600	9,500	9,700	19,000	11,800	24,200	0	0	0	0	0	0	<b>84,800</b>	<b>0.26</b>	<b>0.43%</b>
N2-02-043G	4053301	Leon River Turkey (East)				10,200	5,200	8,300	11,200	9,700	10,100	0	0	0	0	0	0	<b>54,700</b>	<b>0.17</b>	<b>0.28%</b>
N2-02-044G	4053302	Leon River Turkey (West)				1,000	800	1,200	6,400	1,700	1,800	0	0	0	0	0	0	<b>12,900</b>	<b>0.04</b>	<b>0.07%</b>
		<b>Lhoist</b>	<b>40.00</b>	<b>0.00</b>	<b>40.00</b>	<b>25,057</b>	<b>19,666</b>	<b>26,549</b>	<b>24,362</b>	<b>24,157</b>	<b>26,870</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>146,661</b>	<b>0.45</b>	<b>1.13%</b>
N2-03-002G	4060101	LHoist #1				25,057	19,666	26,549	24,362	24,157	26,870	0	0	0	0	0	0	<b>146,661</b>	<b>0.45</b>	<b>1.13%</b>
N2-03-003G		LHoist #2				0	0	0	0	0	0	0	0	0	0	0	0	<b>0</b>	<b>0.00</b>	<b>0.00%</b>
		<b>Moffat WSC</b>	<b>47.70</b>	<b>157.80</b>	<b>205.50</b>	<b>457,000</b>	<b>5,246,000</b>	<b>6,072,000</b>	<b>3,430,000</b>	<b>3,518,000</b>	<b>6,879,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25,602,000</b>	<b>78.57</b>	<b>38.23%</b>
N2-02-022G	4053406	Moffat WSC #1				371,000	458,000	79,000	551,000	619,000	1,209,000	0	0	0	0	0	0	<b>3,287,000</b>	<b>10.09</b>	<b>4.91%</b>
N2-13-001P	4053507	Moffat WSC #2				86,000	4,788,000	5,993,000	2,879,000	2,899,000	5,670,000	0	0	0	0	0	0	<b>22,315,000</b>	<b>68.48</b>	<b>33.32%</b>
		<b>Advanced Electrical Systems</b>		<b>0.88</b>	<b>0.88</b>	<b>24,000</b>	<b>24,000</b>	<b>24,000</b>	<b>24,000</b>	<b>24,000</b>	<b>24,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>144,000</b>	<b>0.44</b>	<b>50.00%</b>
N1-11-002P		Andrew Robertson		0.59	0.59	16,021	16,021	16,021	16,021	16,021	16,021	0	0	0	0	0	0	<b>96,126</b>	<b>0.30</b>	<b>50.85%</b>
N2-07-008G		Apache Stone		22.66	22.66	477,060	424,890	645,850	597,000	549,420	664,510	0	0	0	0	0	0	<b>3,358,730</b>	<b>10.31</b>	<b>45.50%</b>
N2-02-001G	5806102	Bell Co. WCID #2	184.20	21.60	205.80	2,792,000	2,177,000	2,692,000	3,054,000	2,538,000	2,649,000	0	0	0	0	0	0	<b>15,902,000</b>	<b>48.80</b>	<b>23.71%</b>
N2-02-040G	4062801	Bell Co. WCID #5	20.70	8.00	28.70	1,800	1,304,700	56,000	566,800	528,700	123,400	0	0	0	0	0	0	<b>2,581,400</b>	<b>7.92</b>	<b>27.60%</b>
N2-03-001G	4062401	Cen. TX Vet. Hospital		60.00	60.00	4,200	1,100	0	0	0	167,900	0	0	0	0	0	0	<b>173,200</b>	<b>0.53</b>	<b>0.88%</b>
N2-19-001P		CenTex Acres 1 (Winteroud)		0.61	0.61	0	0	0	0	0	0	0	0	0	0	0	0	<b>0</b>	<b>0.00</b>	<b>0.00%</b>
N2-19-002P		CenTex Acres 2 (Penney)		0.61	0.61	0	0	0	0	0	0	0	0	0	0	0	0	<b>0</b>	<b>0.00</b>	<b>0.00%</b>
N2-04-011P	4061407	Central Texas Strike Zone		1.30	1.30	586	0	3,959	0	806	1,033	0	0	0	0	0	0	<b>6,384</b>	<b>0.02</b>	<b>1.54%</b>
N2-08-003G		City of Harker Heights		1.16	1.16	0	0	0	0	0	0	0	0	0	0	0	0	<b>0</b>	<b>0.00</b>	<b>0.00%</b>
N2-02-013G	5805901	City of Holland	158.40		158.40	0	0	0	0	0	0	0	0	0	0	0	0	<b>0</b>	<b>0.00</b>	<b>0.00%</b>
N2-02-012G	5807701	City of Rogers	139.40		139.40	0	0	0	0	0	0	0	0	0	0	0	0	<b>0</b>	<b>0.00</b>	<b>0.00%</b>
N1-19-007P		Cristy & Larry Bickel		0.60	0.60	0	0	0	0	0	16,292	0	0	0	0	0	0	<b>16,292</b>	<b>0.05</b>	<b>8.33%</b>
N1-19-008P		Cristy & Larry Bickel		0.60	0.60	0	0	0	0	0	0	0	0	0	0	0	0	<b>0</b>	<b>0.00</b>	<b>0.00%</b>
N2-21-003P		David & Denea Reaves		0.54	0.54	0	0	0	0	0	0	0	0	0	0	0	0	<b>0</b>	<b>0.00</b>	<b>0.00%</b>
N1-16-005P	4059803	David Cole		0.39	0.39	10,590	10,590	10,590	10,590	10,590	10,590	0	0	0	0	0	0	<b>63,540</b>	<b>0.19</b>	<b>48.72%</b>
N2-19-003P		Eveans		0.50	0.50	0	0	0	0	0	0	0	0	0	0	0	0	<b>0</b>	<b>0.00</b>	<b>0.00%</b>
N2-07-007G		Garden of Hope of Central Texas		0.01	0.01	270	270	270	270	270	270	0	0	0	0	0	0	<b>1,620</b>	<b>0.00</b>	<b>0.00%</b>
N1-19-003P		Gary Kelley		0.20	0.20	5,353	5,353	5,353	5,353	5,353	5,353	0	0	0	0	0	0	<b>32,118</b>	<b>0.10</b>	<b>50.00%</b>
N2-20-002P		Hines Texas, LLC #1		4.14	4.14	0	0	0	0	0	0	0	0	0	0	0	0	<b>0</b>	<b>0.00</b>	<b>0.00%</b>
N2-20-003P		Hines Texas, LLC #2		4.14	4.14	0	0	0	0	0	0	0	0	0	0	0	0	<b>0</b>	<b>0.00</b>	<b>0.00%</b>
N2-20-004P		Hines Texas, LLC #3		4.14	4.14	0	0	0	0	0	0	0	0	0	0	0	0	<b>0</b>	<b>0.00</b>	<b>0.00%</b>
N2-20-005P		Hines Texas, LLC #4		4.14	4.14	0	0	0	0	0	0	0	0	0	0	0	0	<b>0</b>	<b>0.00</b>	<b>0.00%</b>
N1-07-002P		Ingo Smith		1.57	1.57	42,766	42,766	42,766	42,766	42,766	42,766	0	0	0	0	0	0	<b>256,596</b>	<b>0.79</b>	<b>50.32%</b>
N1-18-001P	5803506	Joe Jackson		0.36	0.36	9,672	9,672	9,672	9,672	9,672	9,672	0	0	0	0	0	0	<b>58,032</b>	<b>0.18</b>	<b>50.00%</b>
N1-05-001P		John Kurzyniec		0.67	0.67	18,250	18,250	18,250	18,250	18,250	18,250	0	0	0	0	0	0	<b>109,500</b>	<b>0.34</b>	<b>50.75%</b>
N1-18-004P	5803404	Justin Scott		0.22	0.22	6,083	6,083	6,083	6,083	6,083	6,083	0	0	0	0	0	0	<b>36,498</b>	<b>0.11</b>	<b>50.00%</b>
N2-07-003G	5803503	Killeen Crushed Stone		36.00	36.00	1,169,800	0	0	390,000	0	55,700	0	0	0	0	0	0	<b>1,615,500</b>	<b>4.96</b>	<b>13.78%</b>
N2-09-001P		Kimberly Langston																		

**Non-Exempt Wells--Other**

Acre-Feet

2021 Monthly Production (gallons)

File No.	State #	Name	Acre-Feet			2021 Monthly Production (gallons)												YTD	YTD ac-ft	% Permit
			Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
		Bradley Ware	0.00	160.00	160.00	1,987,694	1,303,405	2,085,449	3,160,758	814,628	1,727,012	0	0	0	0	0	0	11,078,946	34.00	21.25%
N2-11-001G		Bradley B. Ware				1,368,576	1,010,139	1,564,087	2,248,374	684,288	1,270,820	0	0	0	0	0	0	8,146,284	25.00	15.63%
N2-11-002G		Bradley B. Ware				619,118	293,266	521,362	912,384	130,340	456,192	0	0	0	0	0	0	2,932,662	9.00	5.63%
<b>Separator</b>																				
N2-07-014P		Barking Oaks		0.62	0.62	5,870	5,680	5,460	5,980	5,230	5,680	0	0	0	0	0	0	33,900	0.10	16.13%
N2-07-013G		D.R. Dorsey Properties		2.47	2.47	125	0	350	175	21	45	0	0	0	0	0	0	716	0.00	0.00%
N2-10-007P		Goode Towing		0.05	0.05	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N1-21-001P		Kelly Carter		0.87	0.87	0	0	0	0	0	23,664	0	0	0	0	0	0	23,664	0.07	8.05%
N2-08-005G		Lone Star Paving		1.07	1.07	0	86	3,085	4,056	5,034	1,073	0	0	0	0	0	0	13,334	0.04	3.74%
N2-14-001G		Mikeska		100.00	100.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N2-06-007G		Misty Creek HOA		6.45	6.45	17,050	17,000	17,500	15,500	12,000	14,500	0	0	0	0	0	0	93,550	0.29	4.50%
N2-20-006G		Reddylee LLC		9.97	9.97	0	0	0	22,670	3,710	42,110	0	0	0	0	0	0	68,490	0.21	2.11%
N1-11-001P		Roy Rodriguez		0.55	0.55	15,000	15,000	15,000	15,000	15,000	15,000	0	0	0	0	0	0	90,000	0.28	50.91%
N1-04-001P		Stephen Spinn		0.56	0.56	15,207	15,207	15,207	15,207	15,207	15,207	0	0	0	0	0	0	91,242	0.28	50.00%
N2-16-001P		Strike 3 Bail Bonds		0.12	0.12	360	240	320	320	300	310	0	0	0	0	0	0	1,850	0.01	8.33%
N2-08-007G		Trio Investments		0.18	0.18	600	600	400	200	100	200	0	0	0	0	0	0	2,100	0.01	5.56%
N1-16-007P		Wells Fargo Bank		0.79	0.79	21,390	21,390	21,390	21,390	21,390	21,390	0	0	0	0	0	0	128,340	0.39	49.37%
<b>Separator</b>																				
		Strasburger Farms	271.80	33.84	305.64	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N2-02-030G		Strasburger Farms (#10)				0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N2-02-031G		Strasburger Farms (#11)				0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N2-02-032G		Strasburger Farms (#15)				0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N2-02-033G		Strasburger Farms (#16)				0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N2-18-001P		Strasburger Farms (#2)				0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N2-02-027G		Strasburger Farms (#4)				0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N2-12-002P		Strasburger Farms (#5)				0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
N2-02-029G		Strasburger Farms (#6)				0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00%
<b>Totals:</b>			271.80	317.54	589.34	2,063,296	1,378,608	2,164,161	3,261,256	892,620	1,866,191	0	0	0	0	0	0	11,626,132	35.68	6.05%