Clearwater
Underground Water Conservation District

Every drop counts!

Board Meeting
&
Workshop

Clearwater Underground Water Conservation District
700 Kennedy Court
Belton, Texas

Wednesday
April 13, 2022
1:30 p.m.

Clearwater Underground Water Conservation District
Board Members

Leland Gersbach, Director Pct. 1
President

7872 Hackberry
Holland, TX 76534
Phone: 254-657-2679
E-mail: lgersbach@cuwcd.org

Work: Brockway, Gersbach, Franklin
& Niemeier P.C.
3520 SW H.K. Dodgen Loop
Temple, TX 76504
Phone: 254-773-9907
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Gary Young, Director Pct. 2
Secretary

1314 Creek View
Salado, TX 76571
Cell Phone: 972-571-3118
E-mail: gyoung@cuwcd.org

Jody Williams, Director Pct. 3

15098 FM 437 South
P.O. Box 780
Rogers, TX 76569
Cell Phone: 254-493-4705
E-mail: jwilliams@cuwcd.org

Scott Brooks, Director Pct. 4

425 Mercy Ranch Rd.
Florence, TX 76527
Phone: 254-226-4000
E-mail: sbrooks@cuwcd.org

David Cole, Director At-Large
Vice President

2401 Brown Circle
Killeen, TX 76543-2930
Cell Phone: 254-289-1219
E-mail: dcole@cuwcd.org

Revised Dec. 26, 2018

Agenda

NOTICE OF THE MEETING OF THE
CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT
April 13, 2022

Notice is hereby given that the above-named Board will hold a ***Workshop beginning at 10:00 a.m. and the Regular Board meeting beginning at 1:30 p.m. on Wednesday, April 13, 2022,*** in the Clearwater UWCD Board Room located at 700 Kennedy Court, Belton, Texas. The following items of business will be discussed[1].

Workshop:

1. Discuss the process for implementing management zones within Bell County and potential rule changes.
2. Receive information related to Groundwater Management Area 8, per the Joint Planning and Development of the Round 3 Desired Future Conditions.
3. Receive information related to Cyber Security Training required for 2022.
4. Receive presentation from the Texas A&M School of Law, Environmental and Natural Resources Systems Law Clinic.

Board Meeting:

1. Invocation and Pledge of Allegiance.
2. Public comment[2].
3. Approve minutes of March 9, 2022, Board meeting.
4. Discuss, consider, and take appropriate action if necessary, to accept the monthly financial report for March 2022 (FY22) as presented.
5. Discuss, consider, and take appropriate action if necessary, to accept the monthly investment fund account report for March 2022 (FY22) as presented.
6. Discuss, consider, and take appropriate action if necessary, to accept the Quarterly Deferred Compensation Employee Retirement Program account report as presented.
7. Discuss, consider, and take appropriate action if necessary, to approve the FY22 line-item budget amendments as requested.
8. Discuss, consider, and take appropriate action if necessary, to accept the 2021 CUWCD Annual Report as presented.
9. Hold Public Hearing on the following application:
   a). William Gamblin P.E. submitted an application, on behalf of Mr. Cy Long, dba Aria Prairie LLC, to the Clearwater Underground Water Conservation District (CUWCD) on February 1, 2022, for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well (#N2-22-001P) to be completed in the Edwards BFZ Aquifer with a 1¼-inch column pipe on a 46-acre tract located at 1500-1400 block, Elmer King Road, Belton, TX 76513, to produce groundwater necessary for the prescribed groundwater availability study (GAS) for a proposed subdivision of 8-lots, each serviced by one well, each with an annual quantity not to exceed 0.34 acre-feet/yr. or 110,790 gallons per year per lot, thus 2.72 acre-feet/yr. or 886,315 gallons per year for 8-wells to serve the proposed subdivision known as Aria Prairie LLC.
10. Discuss, consider, and take appropriate action if necessary, to approve CUWCD/Bell County ILA to designate a project manager for the Bell-Cor Karst Coalition RHCP.
11. Discuss, consider, and take appropriate action if necessary, to approve registration and sponsorship of the 2022 Texas Groundwater Summit August 30-September1, 2022.
12. General Manager's report concerning office management and staffing related to District Management Plan[3].
13. Receive monthly staff report and possible consideration and Board action on the following[3]:
    a. Drought Status reports
    b. Education Outreach update
    c. Monitoring Well reports
    d. Rainfall report
    e. Well Registration update
    f. Aquifer Status and Non-exempt Monthly Well Production reports
14. Director comments and reports[3].
15. Discuss agenda items for the next meeting.
16. Set time and place for next meeting.
17. Adjourn.

Dated the **8th** day of **April** 2022

Leland Gersbach, Board President

By: Dirk Aaron

Dirk Aaron, Asst. Secretary

FILED FOR RECORD
2022 APR -8 A 9:31
BELL COUNTY CLERK
BELTON, TEXAS

Agenda items may be considered, deliberated and/or acted upon in a different order than set forth above.

The Clearwater Underground Water Conservation District is committed to compliance with the Americans with Disabilities Act (ADA). Reasonable accommodations and equal opportunity for effective communications will be provided upon request. Please contact the District office at 254-933-0120 at least 24 hours in advance if accommodation is needed.

[1]During the meeting, the Board reserves the right to go into executive session for any of the purposes authorized under Chapter 551 of the Texas Government Code, for any item on the above agenda or as otherwise authorized by law.

[2]Citizens who desire to address the Board on any matter may sign up to do so prior to this meeting. Public comments will be received during this portion of the meeting. Please limit comments to 3 minutes. No discussion or final action will be taken by the Board except as authorized by section 551.042 of the Government Code.

[3]No formal action will be taken by the Board on these agenda items. These items are on the agenda to provide the District's staff, Public Task Force Committees, and Directors with an opportunity to bring to the public's and each other's attention important activities and issues pertinent to the management of groundwater within the District, including, but not limited to, current events in the District involving groundwater, wells, or District permittees, state or regional developments related to water management, and activities of the staff, Public Advisory Committee, and Directors. Substantive deliberation and formal action on any of these issues will be conducted pursuant to a specific item on a future agenda.

NOTICE OF PERMIT HEARING OF THE CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

Notice is hereby given that the Board of Directors for the Clearwater Underground Water Conservation District will conduct a hearing on one Application for Permit as described below at 1:30 p.m. on Wednesday, April 13, 2022, in the Clearwater UWCD Board Room located at 700 Kennedy Court, Belton, Texas, in compliance with the Texas Open Meetings Act.

The hearing will be conducted on the following application:

Applicant's File Number/Name	Permit Applicant/Holder and Landowner	Location of Well/Wells	Proposed Annual Groundwater Withdrawal Amount & Purpose of Use
Combination Drilling & Operating Permit N2-22-001P New Well	Aria Prairie LLC c/o William Gamblin P.E. P.O. Box 1404 Temple, TX 76503 (512) 484-2033	New Well: N2-22-001P Latitude: 30.975833° Longitude: -97.480833° Completed to the Edwards BFZ Aquifer. The well will be equipped with a maximum 1 ¼ inch column pipe with a submersible pump rating not to exceed 30 gallons per minute on the 46-acre tract located at 1500-1400 Block of Elmer King Rd, Belton, TX 76513	Request for a Combination Drilling & Operating Permit for a new well to produce groundwater for domestic use in a proposed subdivision. This application is necessary for the prescribed TCEQ-Groundwater Availability Study (GAS) for plating the proposed Aria Prairie LLC Subdivision of 8 lots, each serviced by one well, under Title 30, Texas Administrative Code, Chapter 230, Sections 230.2 through and including 230.11. Proposed annual quantity not to exceed 0.34 acre-feet or 110,790 gallons per year per well or 2.72 acre-feet or 886,315 gallons per year for 8 wells to serve the proposed subdivision.

The Applications for Permit and Permit Amendments, if granted, would authorize the permit holder to drill a well and/or a operate well within the Clearwater Underground Water Conservation District according to the terms and conditions set forth in the permit. A person wishing to submit a Contested Case Hearing Request who is unable to appear at the hearing on the date and time set forth above must also file a motion for continuance with CUWCD demonstrating good cause for the inability to not appear.

For additional information about this application or the permitting process, or to request information on the legal requirements on what MUST be included for a Contested Case Hearing Request to be valid, please contact CUWCD at 700 Kennedy Court (PO Box 1989) Belton, Texas, 76513, 254-933-0120.

ISSUED this **1st** day of **April, 2022** in Belton, Texas, on the recommendation of the General Manager.

I, the undersigned authority, do hereby certify that the above NOTICE OF PERMIT HEARING of the Board of Directors of the Clearwater Underground Water Conservation District is a true and correct copy of said Notice. I have posted a true and correct copy of said Notice at the District office located in Belton, Texas, and said Notice was posted on **April 1, 2022,** and remained posted continuously for at least 10 (ten) days immediately preceding the day of said hearing; a true and correct copy of said Notice was furnished to the Bell County Clerk, in which the above-named political subdivision is located.

Dated **04/1/2022**

Clearwater Underground Water Conservation District

By: Dirk Aaron

Dirk Aaron, General Manager

2022 APR -1 A 11:29

Minutes - Item #3

Clearwater Underground Water Conservation District Meeting
700 Kennedy Court
Belton, TX
Wednesday, March 9, 2022
Minutes

The Clearwater Underground Water Conservation District (CUWCD) held a Workshop at 10:00 a.m. and the Regular Board meeting at 1:30 p.m. on Wednesday, March 9, 2022, at the Clearwater UWCD Building, located at 700 Kennedy Court, Belton, Texas.

Board Members Present:
Leland Gersbach, President, Pct 1
David Cole, Vice President, At Large
Gary Young, Secretary, Pct 2
Jody Williams, Director, Pct 3
Scott Brooks, Director, Pct 4

Absent:

Staff:
Dirk Aaron, General Manager
Shelly Chapman, Admin Manager
Corey Dawson, Field Tech

Guest:
Cole Ruiz – Lloyd Gosselink
Raul Zavala – Zavala Drilling
William Gamblin – Gamblin Eng.
Dr. Joe Yelderman – Baylor Univ.
James Beach – AGS
Tomas Reynoso, Jr.
Vince Clause
Mike Keester – RWH&A
Tomas Reynoso, Sr.
Allan Standen

Workshop convened with President, Leland Gersbach, at 10:03 a.m.

Workshop Item #1: ***Discuss the process for implementing management zones within Bell County and potential rule changes.***
Received presentations by Cole Ruiz, James Beach, and Dirk Aaron to begin a process of monthly deliberation and open Q&A for the Board to begin seeing and discussing what changes can be accomplished within the framework of the district rules and Chapter 36 Water Code and implementing management zones within Bell County.

Workshop Item #2: ***Receive information related to Groundwater Management Area 8, per the Joint Planning and Development of the Round 3 Desired Future Conditions.***
James Beach noted that WSP submitted the Explanatory Report to TWDB and addressed questions regarding the report. Still waiting for TWDB to formally accept the report.

Workshop Item #3: ***Receive updates on the Bell-Cor RHCP.***
Nothing new to report at this time.

Workshop Item #4: ***Receive draft of the Annual Report for 2021.***
Dirk will give the Board a draft copy of the Annual Report for 2021 at the Board meeting. He commented that Tristin needs any edits or changes submitted by March 31st.

Workshop closed with President, Leland Gersbach, at 12:16 p.m. Regular Board meeting to convene at 1:30.

Regular Board meeting convened with President, Leland Gersbach at 1:30 p.m.

1. ***Invocation and Pledge of Allegiance.***
   Vice President, David Cole, gave the invocation.
   Secretary, Gary Young, led the Pledge of Allegiance.

2. ***Public Comment.***
   None.

3. ***Approve minutes of February 16, 2022, Board meeting.***
   Board members received the minutes of the February 16, 2022, Board meeting and workshop in their Board packet to review prior to the meeting.

Secretary, Gary Young, moved to approve the minutes of the February 16, 2022, Board meeting and Workshop. Vice President, David Cole, seconded the motion.

Motion carried 5-0.

4. ***Discuss, consider, and take appropriate action if necessary, to accept the monthly financial report for February 2022 FY22) as presented.***

   Board members received the monthly financial report for February 2022 in their Board packet to review prior to the meeting.

   Vice President, David Cole, moved to accept the monthly financial report for February 2022 as presented. Director, Scott Brooks, seconded the motion.

   Motion carried 5-0.

5. ***Discuss, consider, and take appropriate action if necessary, to accept the monthly Investment Fund Account report for February 2022 (FY22) as presented.***

   Board members received the monthly investment fund account report for February 2022 in their Board packet to review prior to the meeting.

   Director, Jody Williams, moved to accept the monthly investment fund account report for February 2022 as presented. Secretary, Gary Young, seconded the motion.

   Motion carried 5-0.

6. ***Discuss, consider, and take appropriate action if necessary, to approve the FY22 line-item budget amendments as requested.***

   Shelly Chapman commented that there were none.

<u>Show Cause Hearing opened with President, Leland Gersbach, at 1:32 p.m.</u>

7. ***Hold a show cause hearing on the following violations;***
   a) Discuss, consider, and take appropriate action necessary upon receiving testimony related to violation of District Rule 6.5 by drilling and completing a well on January 22, 2022, without a formal CUWCD permit on a tract of land less than 10-acres and greater than or equal to 2-acres, Latitude 30.930066 and Longitude - 97.701384 by both Raul Zavala ("Driller") (TDLR License #54363) officed at 1910 S. Wheeler St., Jasper, TX 76951 and Mr. Tomas Reynoso ("Property Owner"), located at 15731 Cedar Valley Rd., Salado, TX.

   As the presiding officer of the hearing, President, Leland Gersbach, called to order the show cause hearing at 1:32 p.m. He noted that the hearing is the result of a formal notice by the District General Manager, Dirk Aaron, per District rule 12.3.2(a)(b). Dirk sent said order on February 24, 2022, to both parties to appear before the Board today, March 9, 2022.

   Leland reviewed the procedures that would apply to the hearing and noted, for the record, that the District's Legal Counsel, Cole Ruiz, is present to address any procedural questions or concerns. He explained that the show cause hearing has undergone administrative and legal review by the District Staff and General Counsel.

   Leland offered the general public wishing to speak an opportunity to do so. There were no public comments.

   Leland will take appearances and hear testimony related to the alleged violation in accordance with the procedures outlined in the District Rules. Leland administered an oath to all parties participating in today's show cause hearing (Dirk Aaron – General Manager, Cole Ruiz – Legal Counsel, Tomas Reynoso Sr., Tomas Reynoso Jr. – Property Owner, and Raul Zavala – Driller).

   Leland asked Dirk to review the facts of the case. Dirk summarized the facts of the case and the necessary actions needed for potential compliance. Dirk also prepared a formal notice and sent the order to both parties involved to appear before the Board on March 9, 2022.

   Leland addressed questions to Tomas Reynoso and Raul Zavala and gave the Board members an opportunity to ask any additional questions of the parties. No other questions were asked.

Leland concluded the discussion on the alleged violations described in today's hearing.

Leland addressed the General Manager and asked if he still held to the recommendations listed in the Board's packet related to the Enforcement Order.

Dirk recapped the findings of the Enforceable Order and recommended a fine of $1,000 be imposed on both Tomas Reynoso and Raul Zavala and recommended actions to correct the violations by May 11th.

Legal Counsel, Cole Ruiz, clarified that Tomas Reynoso and Raul Zavala understood everything discussed in the Enforceable Order and the elements therein. They both indicated they understood.

Cole recommended the Board extend the imposed deadline to 90 days (June 7th), allowing the parties time to meet all of the requirements required for compliance. Dirk stated that the June Board meeting is scheduled for June 8th, which would be 91 days. Cole indicated that would be acceptable.

Dirk reminded Tomas that once all the elements are met, he would need to submit another application and pay the $200 application fee. The new application will then be presented to the Board in a public hearing for review.

Leland asked if the Board had an interest in any further discussion. Hearing none, Leland asked for a motion for the entire enforcement order or a modified version based on the findings.

Director, Jody Williams, moved to issue the enforcement order as presented with the correction to 91 days or the June 8th Board meeting. Vice President, David Cole, seconded the motion.

Motion carried 5-0.

Show Cause Hearing closed with President, Leland Gersbach at 1:55 p.m.

Public Hearing opened with President, Leland Gersbach, at 1:1:57 p.m.

8. ***Hold Public Hearing on the following application:***
a) Discuss, consider, and take appropriate action if necessary, on an application submitted by William Gamblin, P.E. on behalf of Zachary & Charlotte Baird, for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well (N2-21-008P) to complete the prescribed TCEQ Groundwater Availability Study for plating the proposed Rancho Vista Phase 2 Subdivision under Title 30, Texas Administrative Code, Chapter 230, Section 230.2 through and including 230.11 permit to authorize the withdrawal from a new well completed in the Middle Trinity Aquifer with a 2-inch column pipe on an 88.47-acre tract located at 21801 Williamson Road, Salado, TX 76571, Latitude 30.872972/Longitude -97.602789 (well # N2-21-008P), to produce water for domestic use in a shared well system serving 8 homes and no more than 22 people for a proposed annual quantity not to exceed 5.0 acre-feet or 1,657,465 gallons per year total.

As presiding officer of the hearing, President, Leland Gersbach, called to order the public hearing at 1:57 p.m. Leland gave a summary of the application to be considered and a brief explanation of the procedural issues. He confirmed a quorum of the Board was in attendance to participate in the ruling of the application. Leland stated that the permit applications had undergone administrative and technical review by District staff, consultants, and legal counsel.

Leland reviewed the procedures that would apply to the hearing and noted the meeting had been properly noticed.

Leland stated anyone wishing to participate in the hearing, in support or protest, would need to sign up to speak and should do so while he addressed other procedural issues.

As presiding officer, Leland will take evidence and sworn testimony, and rule on any procedural issues.

Leland noted that the Board would hear testimony and deliberate on the well application submitted by William Gamblin, P.E. on behalf of Zachary & Charlotte Baird. Leland will hear testimony by William Gamblin

(applicant's representative), Dirk Aaron (General Manager - CUWCD), Mike Keester (LRE Water), and Cole Ruiz (Lloyd Gosselink Attorneys at Law), and any qualified party to the case.

Leland invited anyone wishing to make a public comment or protest the application to speak up. There were no public comments or protestants.

Leland administered an oath to all participants (Dirk Aaron, Mike Keester, Cole Ruiz, and William Gamblin).

William Gamblin addressed the Board and gave a presentation explaining the request for a well.

Dirk gave a general explanation of the application and noted that the applicant has been working with William Gamblin. The applicant has met all criteria and has agreed to the special provisions laid out for him. Dirk replied to Leland's questions and stated that the application had been deemed administratively complete, all fees have been paid.

Mike Keesters presented his analysis of the application at hand. Leland addressed questions to Mike pertaining to his findings.

Leland addressed the applicant with questions about his understanding related to the proposed application and special provisions agreed upon. William Gamblin replied that he understood and agreed to the special provisions.

Leland gave the Board an opportunity to ask any additional questions they might have concerning the application. Hearing none, Leland invited the applicant an opportunity for rebuttal. He had none.

Leland concluded the discussion on the application. Seeing that all parties had an opportunity to make their cases, Leland asked if any parties were interested in submitting additional evidence. There was none.

Leland concluded the evidentiary portion of the application.

Leland asked for a motion to grant/deny/partially grant the applicant's request for a combination drilling/operating permit of 5.0 ac-ft/year from the Hensell layer known as the Middle Trinity aquifer as described in today's hearing.

Leland stated that if the Board agrees, they can approve the drilling permit and reconvene the hearing at a later date to receive a formal presentation on the results of the prescribed TCEQ GAC study.

Director, Scott Brooks, moved to grant the applicant's request for a drilling permit only with the noted special condition and provisions as discussed and agreed upon by the applicant's representative. Vice President, David Cole, seconded the motion.

Motion carried 5-0.

Public Hearing closed and Board meeting reconvened with President Leland Gersbach at 2:56 p.m.

9. ***Discuss, consider, and take appropriate action if necessary, to approve the set-back waiver for Sherry Collins.*** The applicant, Sherry Collins, is requesting an exception to the District's requirement that wells observe a minimum setback of 50' from all property lines. She is requesting a setback reduction of approximately 6' feet from the north property line (she owns the adjacent property). The applicant has provided the required waiver from the adjacent property owner (who is herself) and all signatures have been notarized.

   Dirk recommends approval of this request subject to an OSSF contingency plan approved by the Bell County Public Health Department. He noted that all requirements per district rule 9.5.5(a)(e) have been met and submitted.

Secretary, Gary Young, moved to approve the set-back waiver as requested. Director, Scott Brooks, seconded the motion.

Motion carried 5-0.

10. ***General Manager's report concerning office management and staffing related to District Management Plan.***
    - Dirk informed the Board of an automobile accident involving Corey Dawson and the district truck. He described the details of the accident and noted that no one was injured. The insurance company was notified immediately and will be handling all communication.
    - Dirk gave a brief update on the re-platting of the Clearwater property and details of the communications between Dirk and the City of Belton.

11. ***Review monthly report and possible consideration and Board action on the following:***
    - ***a) Drought Status Reports***
    - ***b) Education Outreach Update***
    - ***c) Monitoring Wells***
    - ***d) Rainfall Reports***
    - ***e) Well Registration Update***
    - ***f) Aquifer Status Report & Non-exempt Monthly Well Production Reports***

    (Copiers of the Monthly Staff Reports were given to the Board Members to review. No action required. Information items only.)

12. ***Director's comments and reports.***
    - **Leland Gersbach:** None
    - **Jody Williams:** None
    - **Gary Young:** None
    - **Scott Brooks:** None
    - **David Cole:** None

13. ***Discuss agenda items for the next meeting.***
    - Possible permit hearings
    - Final edition of the 2021 Annual Report
    - Continue discussion of Management Zones/Rule Changes in Workshop

14. ***Set time and place of next meeting.***

    Wednesday, April 13, 2022 – Workshop beginning at 10:00 a.m. and Regular Board meeting at 1:30 p.m. at the CUWCD office

15. ***Adjourn.***

Board Meeting closed with President, Leland Gersbach, at 3:08 p.m.

_____
Leland Gersbach, President

ATTEST:

_____
Gary Young, Secretary or
Dirk Aaron, Assistant Secretary

Financial Report - Item #4

Clearwater Underground Water Conservation
Balance Sheet
As of March 31, 2022

		Mar 31, 22
ASSETS		
Current Assets		
Checking/Savings		
10005 · Cash-Reg Operating		15,165.45
10500 · Cash-TexPool Prime		639,759.67
10505 · Cash - TexPool		634,092.63
Total Checking/Savings		1,289,017.75
Accounts Receivable		
11000 · Accounts Receivable		2,927.02
Total Accounts Receivable		2,927.02
Other Current Assets		
11005 · Accounts Receivable - Taxes		22,425.93
Total Other Current Assets		22,425.93
Total Current Assets		1,314,370.70
Fixed Assets		
15005 · Land		59,981.29
15010 · Leasehold Improvements		19,000.00
15015 · Building		306,734.08
15016 · Storage Building		104,382.03
15018 · Monitor Wells		92,938.18
15019 · Mobile Classroom Trailer		90,688.85
15020 · Field Equipment		17,243.55
15023 · Vehicles		6,920.00
15025 · Office Equipment		71,574.04
15030 · Accumulated Depreciation		-208,221.30
Total Fixed Assets		561,240.72
TOTAL ASSETS		**1,875,611.42**
LIABILITIES & EQUITY		
Liabilities		
Current Liabilities		
Other Current Liabilities		
21000 · Deferred Tax Revenue		22,425.93
21050 · Compensated Absences Accrued		13,352.88
24000 · Payroll Liabilities		
24010 · TWC	1,008.00	
Total 24000 · Payroll Liabilities		1,008.00
Total Other Current Liabilities		36,786.81
Total Current Liabilities		36,786.81
Total Liabilities		36,786.81
Equity		
31000 · Unappropriated Fund Balance		863,207.26
32000 · *Retained Earnings		-20,994.84
33000 · Investment in Fixed Assets		592,189.66
Net Income		404,422.53
Total Equity		1,838,824.61
TOTAL LIABILITIES & EQUITY		**1,875,611.42**

Clearwater Underground Water Conservation
Profit & Loss Budget vs. Actual
October 2021 through March 2022

3:35 PM
04/05/2022
Accrual Basis

	Mar '22	Oct '21 thru Mar '22	FY22 Original Budget	FY22 Amended Budget	$ Over Budget
Ordinary Income/Expense					
Income					
40005 · Application Fee Income	0.00	8,200.00	50,000.00	50,000.00	-41,800.00
40010 · Bell CAD Current Year Tax	38,756.68	707,311.44	777,106.00	777,106.00	-69,794.56
40015 · Bell CAD Deliquent Tax	495.21	3,549.36	10,000.00	10,000.00	-6,450.64
40020 · Interest Income	263.40	529.26	1,000.00	1,000.00	-470.74
40030 · Transport Fee Income	0.00	1,336.29	1,500.00	1,500.00	-163.71
40035 · Civil Penalties	2,000.00	2,000.00	0.00	0.00	2,000.00
Total Income	41,515.29	722,926.35	839,606.00	839,606.00	-116,679.65
Gross Profit	41,515.29	722,926.35	839,606.00	839,606.00	-116,679.65
Expense					
50000 · Administrative Expenses					
50100 · Audit	0.00	7,700.00	8,500.00	8,500.00	-800.00
50200 · Conferences & Prof Development	0.00	855.00	4,000.00	4,000.00	-3,145.00
50250 · Contingency Fund	0.00	0.00	90,264.00	58,714.00	-58,714.00
50300 · Director Expenses					
50305 · At Large	0.00	0.00	1,500.00	1,500.00	-1,500.00
50310 · Pct. 1	0.00	0.00	1,500.00	1,500.00	-1,500.00
50315 · Pct. 2	81.90	81.90	1,500.00	1,500.00	-1,418.10
50320 · Pct. 3	0.00	0.00	1,500.00	1,500.00	-1,500.00
50325 · Pct. 4	0.00	0.00	1,500.00	1,500.00	-1,500.00
Total 50300 · Director Expenses	81.90	81.90	7,500.00	7,500.00	-7,418.10
50400 · Director Fees					
50405 · At Large	300.00	1,050.00	2,550.00	2,550.00	-1,500.00
50410 · Pct. 1	0.00	0.00	2,550.00	2,550.00	-2,550.00
50415 · Pct. 2	450.00	1,350.00	2,550.00	2,550.00	-1,200.00
50420 · Pct. 3	300.00	1,050.00	2,550.00	2,550.00	-1,500.00
50425 · Pct. 4	0.00	0.00	2,550.00	2,550.00	-2,550.00
Total 50400 · Director Fees	1,050.00	3,450.00	12,750.00	12,750.00	-9,300.00
50500 · Dues & Memberships	1,189.80	3,319.80	4,000.00	4,000.00	-680.20
50550 · Election Expense	0.00	0.00	500.00	500.00	-500.00
50600 · GMA 8 Expenses					
50605 · Technical Committee	0.00	0.00	5,000.00	5,000.00	-5,000.00
50610 · Administration	0.00	0.00	2,500.00	2,500.00	-2,500.00
Total 50600 · GMA 8 Expenses	0.00	0.00	7,500.00	7,500.00	-7,500.00
50700 · Meals	90.75	238.95	1,000.00	1,000.00	-761.05
50800 · Mileage Reimbursements	0.00	0.00	5,000.00	5,000.00	-5,000.00
50900 · Travel & Hotel	163.57	1,217.37	4,500.00	4,500.00	-3,282.63
Total 50000 · Administrative Expenses	2,576.02	16,863.02	145,514.00	113,964.00	-97,100.98

	Mar '22	Oct '21 thru Mar '22	FY22 Original Budget	FY22 Amended Budget	$ Over Budget
52000 · Salary Costs					
52005 · Administrative Assistant	4,666.67	28,000.02	56,000.00	56,000.00	-27,999.98
52010 · Educational Coord/Support Tech	4,166.67	25,000.02	50,000.00	50,000.00	-24,999.98
52015 · Manager	8,333.33	49,999.98	100,000.00	100,000.00	-50,000.02
52020 · Part Time/Intern	0.00	0.00	4,500.00	4,500.00	-4,500.00
52025 · Office Assistant/Field Tech	3,916.67	23,500.02	47,000.00	47,000.00	-23,499.98
52040 · Health Insurance	2,876.93	19,693.17	34,525.00	34,525.00	-14,831.83
52045 · Payroll Taxes & Work Comp	1,670.28	10,905.46	25,300.00	25,300.00	-14,394.54
52050 · Retirement	861.25	5,167.50	11,385.00	11,385.00	-6,217.50
52055 · Payroll Expenses	33.66	159.64	125.00	425.00	-265.36
52060 · Freshbenies	36.00	216.00	432.00	432.00	-216.00
Total 52000 · Salary Costs	26,561.46	162,641.81	329,267.00	329,567.00	-166,925.19
53000 · Operating Expenses					
53010 · Bank Service Charges	21.12	41.30	50.00	50.00	-8.70
53020 · Advertisement	0.00	199.50	4,000.00	4,000.00	-3,800.50
53030 · Appraisal District	1,929.00	3,777.00	9,000.00	9,000.00	-5,223.00
53100 · Clearwater Studies					
53105 · Trinity Studies					
53105.1 · Pumping Distribution	0.00	0.00	3,750.00	3,750.00	-3,750.00
53105.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53105.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53105.4 · GAM Run	0.00	0.00	7,000.00	7,000.00	-7,000.00
53105.5 · Mgmt Options	0.00	0.00	7,000.00	7,000.00	-7,000.00
53105.6 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00
Total 53105 · Trinity Studies	0.00	0.00	17,750.00	17,750.00	-17,750.00
53110 · Edwards BFZ Studies					
53110.1 · Pumping Distribution	0.00	0.00	3,750.00	3,750.00	-3,750.00
53110.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53110.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53110.4 · Spring Shed (Baylor)	0.00	0.00	0.00	0.00	0.00
53110.5 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00
53110.6 · GAM Calibration	0.00	0.00	10,000.00	10,000.00	-10,000.00
Total 53110 · Edwards BFZ Studies	0.00	0.00	13,750.00	13,750.00	-13,750.00
53115 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
53120 · Endangered Species					
53120.1 · Coalition	0.00	7,312.50	0.00	31,250.00	-23,937.50
53120.2 · Reimburseable Order	0.00	0.00	22,500.00	22,500.00	-22,500.00
53120.3 · 4(d) rule	0.00	0.00	0.00	0.00	0.00
53120.4 · DPS Petition	0.00	0.00	0.00	0.00	0.00
53120 · Endangered Species - Other	0.00	0.00	0.00	0.00	0.00
Total 53120 · Endangered Species	0.00	7,312.50	22,500.00	53,750.00	-46,437.50

	Mar '22	Oct '21 thru Mar '22	FY22 Original Budget	FY22 Amended Budget	$ Over Budget
53125 · Environmental Flows	0.00	0.00	0.00	0.00	0.00
53130 · General Consulting					
53130.1 · DFC Process	0.00	0.00	5,000.00	5,000.00	-5,000.00
53130.2 · Eval of Rules	0.00	1,836.00	5,000.00	5,000.00	-3,164.00
53130.3 · Eval. Hydrogeologic Report	0.00	0.00	0.00	0.00	0.00
53130.4 · Investigations	535.00	2,067.00	8,000.00	8,000.00	-5,933.00
53130.5 · Geo Logging	0.00	0.00	5,000.00	5,000.00	-5,000.00
53130.6 · Aquifer Monitor Well Tool	0.00	0.00	0.00	0.00	0.00
53130.7 · ASR Study	0.00	0.00	0.00	0.00	0.00
53130.8 · Data Release	0.00	0.00	0.00	0.00	0.00
Total 53130 · General Consulting	535.00	3,903.00	23,000.00	23,000.00	-19,097.00
53135 · Monitor Well Construction	0.00	0.00	0.00	0.00	0.00
53140 · Monitor Wells Expenses	3,380.00	3,380.00	5,000.00	5,000.00	-1,620.00
53141 · Weather Station Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00
53145 · Spring Flow Gauge	0.00	0.00	0.00	0.00	0.00
53150 · Water Quality	182.32	615.57	3,500.00	3,500.00	-2,884.43
53155 · 3-D Visualization	0.00	0.00	5,000.00	5,000.00	-5,000.00
Total 53100 · Clearwater Studies	4,097.32	15,211.07	92,500.00	123,750.00	-108,538.93
53200 · Spring Flow Gage System					
53205 · Op. & Maintenance	0.00	0.00	15,900.00	15,900.00	-15,900.00
53210 · Installation	0.00	0.00	0.00	0.00	0.00
Total 53200 · Spring Flow Gage System	0.00	0.00	15,900.00	15,900.00	-15,900.00
53300 · Computer Consulting					
53305 · Enhancements - Data Base	0.00	38,479.25	38,500.00	38,500.00	-20.75
53306 · Hosting - Data Base	0.00	0.00	1,250.00	1,250.00	-1,250.00
53310 · Hosting - PDI	0.00	0.00	250.00	250.00	-250.00
53311 · Hosting - Website	0.00	0.00	0.00	0.00	0.00
53312 · Enhancements - Website	0.00	0.00	0.00	0.00	0.00
53315 · IT Network Sustainment	450.00	2,700.00	5,400.00	5,400.00	-2,700.00
53317 · Management Tool Sustainment	975.00	975.00	2,000.00	2,000.00	-1,025.00
Total 53300 · Computer Consulting	1,425.00	42,154.25	47,400.00	47,400.00	-5,245.75
53400 · Computer Licenses/Virus Prtctn	44.00	264.00	1,500.00	1,500.00	-1,236.00
53450 · Computer Repairs and Supplies	0.00	0.00	2,000.00	2,000.00	-2,000.00
53500 · Computer Software & Hardware	0.00	943.89	5,000.00	5,000.00	-4,056.11
53550 · Copier/Scanner/Plotter	486.56	2,919.36	6,000.00	6,000.00	-3,080.64
53600 · Educational Outreach/Marketing					
53603 · Event Sponsor/Income	0.00	-5,500.00	0.00	0.00	-5,500.00
53605 · Event Cost	255.39	10,342.42	10,000.00	10,000.00	342.42
53615 · Promotional Items	0.00	2,044.36	5,000.00	5,000.00	-2,955.64
53620 · Supplies & Equipment	0.00	532.45	4,500.00	4,500.00	-3,967.55
53625 · Curriculum	0.00	0.00	0.00	0.00	0.00
Total 53600 · Educational Outreach/Marketing	255.39	7,419.23	19,500.00	19,500.00	-12,080.77

	Mar '22	Oct '21 thru Mar '22	FY22 Original Budget	FY22 Amended Budget	$ Over Budget
53650 · Furniture & Equipment	0.00	0.00	2,500.00	2,500.00	-2,500.00
53700 · Legal					
53701 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
53702 · Endangered Species	0.00	5,595.00	15,000.00	15,000.00	-9,405.00
53703 · General (rules/accountability)	3,682.00	13,088.00	15,000.00	15,000.00	-1,912.00
53704 · Legislative Research/Analysis	0.00	704.00	2,500.00	2,500.00	-1,796.00
53705 · Legislative Services	0.00	0.00	0.00	0.00	0.00
53706 · GMA/DFC/MAG support	0.00	2,073.04	10,000.00	10,000.00	-7,926.96
Total 53700 · Legal	3,682.00	21,460.04	42,500.00	42,500.00	-21,039.96
53720 · Office Supplies	346.12	728.31	3,500.00	3,500.00	-2,771.69
53730 · Permit Reviews					
53731 · Geoscience	1,050.00	15,236.50	25,000.00	25,000.00	-9,763.50
53732 · Legal Evaluation	1,749.00	4,319.40	25,000.00	25,000.00	-20,680.60
Total 53730 · Permit Reviews	2,799.00	19,555.90	50,000.00	50,000.00	-30,444.10
53740 · Postage	14.76	1,767.00	2,500.00	2,500.00	-733.00
53750 · Printing	0.00	1,484.63	2,500.00	2,500.00	-1,015.37
53760 · Reserve for Uncollected Taxes	0.00	0.00	20,000.00	20,000.00	-20,000.00
53780 · Subscriptions	192.06	222.20	900.00	900.00	-677.80
53785 · Mobile Classroom Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00
53790 · Vehicle Expense	2,054.89	2,870.36	4,000.00	4,000.00	-1,129.64
Total 53000 · Operating Expenses	17,347.22	121,018.04	333,250.00	364,500.00	-243,481.96
54000 · Facility Costs					
54100 · Insurance					
54101 · Liability	0.00	2,003.12	1,300.00	2,003.12	0.00
54102 · Property	0.00	1,849.26	1,800.00	1,849.26	0.00
54103 · Surety Bonds	0.00	200.00	1,200.00	1,100.26	-900.26
54104 · Worker's Comp	0.00	872.20	1,100.00	872.20	0.00
54105 · Liability - Vehicle	0.00	825.16	1,250.00	825.16	0.00
Total 54100 · Insurance	0.00	5,749.74	6,650.00	6,650.00	-900.26
54200 · Building Repairs/Maintenance	100.00	4,570.43	8,000.00	8,000.00	-3,429.57
54300 · Janitorial Service	300.00	1,800.00	3,600.00	3,600.00	-1,800.00
54400 · Janitorial Supplies	0.00	229.71	750.00	750.00	-520.29
54500 · Lawn Maintenance/Service	450.00	1,350.00	3,000.00	3,000.00	-1,650.00
54600 · Security	59.90	209.65	375.00	375.00	-165.35
Total 54000 · Facility Costs	909.90	13,909.53	22,375.00	22,375.00	-8,465.47
55000 · Utilities					
55200 · Electricity	231.24	1,004.57	2,500.00	2,500.00	-1,495.43
55300 · Internet	319.98	919.94	2,000.00	2,000.00	-1,080.06
55400 · Phone	335.63	1,016.48	2,400.00	2,400.00	-1,383.52
55500 · Water/Garbage	299.25	1,130.43	2,300.00	2,300.00	-1,169.57
Total 55000 · Utilities	1,186.10	4,071.42	9,200.00	9,200.00	-5,128.58

	Mar '22	Oct '21 thru Mar '22	FY22 Original Budget	FY22 Amended Budget	$ Over Budget
Total Expense	48,580.70	318,503.82	839,606.00	839,606.00	-521,102.18
Net Ordinary Income	-7,065.41	404,422.53	0.00	0.00	404,422.53
Net Income	**-7,065.41**	**404,422.53**	**0.00**	**0.00**	**404,422.53**

Clearwater Underground Water Conservation
Profit & Loss Detail
March 2022

Type	Date	Num	Name	Memo	Amount	Balance
Ordinary Income/Expense						
Income						
40010 · Bell CAD Current Year Tax						
Deposit	03/07/2022			Deposit	15.10	15.10
Deposit	03/07/2022			Deposit	39,465.73	39,480.83
Deposit	03/07/2022			Deposit	0.32	39,481.15
Deposit	03/07/2022			Deposit	-724.47	38,756.68
Total 40010 · Bell CAD Current Year Tax					38,756.68	38,756.68
40015 · Bell CAD Deliquent Tax						
Deposit	03/07/2022			Deposit	1.32	1.32
Deposit	03/07/2022			Deposit	770.39	771.71
Deposit	03/07/2022			Deposit	-276.50	495.21
Total 40015 · Bell CAD Deliquent Tax					495.21	495.21
40020 · Interest Income						
Deposit	03/02/2022			Deposit	31.31	31.31
Deposit	03/30/2022			Deposit	83.39	114.70
Deposit	03/30/2022			Deposit	148.70	263.40
Total 40020 · Interest Income					263.40	263.40
40035 · Civil Penalties						
Invoice	03/16/2022	166	Reynoso	Fines & Pena...	1,000.00	1,000.00
Invoice	03/16/2022	167	Zavala	Fines & Pena...	1,000.00	2,000.00
Total 40035 · Civil Penalties					2,000.00	2,000.00
Total Income					41,515.29	41,515.29
Gross Profit					41,515.29	41,515.29
Expense						
50000 · Administrative Expenses						
50300 · Director Expenses						
50315 · Pct. 2						
Bill	03/01/2022	Feb2022	Gary Young	Mileage Rei...	81.90	81.90
Total 50315 · Pct. 2					81.90	81.90
Total 50300 · Director Expenses					81.90	81.90
50400 · Director Fees						
50405 · At Large						
Bill	03/01/2022	Feb2022	David Cole	Board Mtg Fe...	150.00	150.00
Bill	03/18/2022	Mar22	David Cole	Board Mtg - ...	150.00	300.00
Total 50405 · At Large					300.00	300.00
50415 · Pct. 2						
Bill	03/01/2022	Feb2022	Gary Young	Board Mtg Fe...	150.00	150.00
Bill	03/01/2022	Feb2022	Gary Young	TAGD Boot ...	150.00	300.00
Bill	03/18/2022	Mar22	Gary Young	March 2022	150.00	450.00
Total 50415 · Pct. 2					450.00	450.00
50420 · Pct. 3						
Bill	03/01/2022	Feb2022	Jody Williams	Board Mtg Fe...	150.00	150.00
Bill	03/18/2022	Mar22	Jody Williams	March 2022	150.00	300.00
Total 50420 · Pct. 3					300.00	300.00
Total 50400 · Director Fees					1,050.00	1,050.00
50500 · Dues & Memberships						
Bill	03/18/2022		Card Service Center	TWCA memb...	831.00	831.00
Bill	03/18/2022		Tanglewood POA	acct #970121...	358.80	1,189.80
Total 50500 · Dues & Memberships					1,189.80	1,189.80

Clearwater Underground Water Conservation
Profit & Loss Detail
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Type	Date	Num	Name	Memo	Amount	Balance
	50700 · Meals					
Bill	03/18/2022		Card Service Center	Dirk - Lunch ...	19.46	19.46
Bill	03/18/2022		Card Service Center	Stillman Vall...	71.29	90.75
	Total 50700 · Meals				90.75	90.75
	50900 · Travel & Hotel					
Bill	03/18/2022		Card Service Center	Dirk - TWCA	163.57	163.57
	Total 50900 · Travel & Hotel				163.57	163.57
	Total 50000 · Administrative Expenses				2,576.02	2,576.02
	52000 · Salary Costs					
	52005 · Administrative Assistant					
Paycheck	03/30/2022	DD1334	Shelly Chapman	Direct Deposit	4,463.77	4,463.77
Paycheck	03/30/2022	DD1334	Shelly Chapman	Direct Deposit	202.90	4,666.67
	Total 52005 · Administrative Assistant				4,666.67	4,666.67
	52010 · Educational Coord/Support Tech					
Paycheck	03/30/2022	DD1335	Tristin S Smith	Direct Deposit	3,985.51	3,985.51
Paycheck	03/30/2022	DD1335	Tristin S Smith	Direct Deposit	181.16	4,166.67
	Total 52010 · Educational Coord/Support Tech				4,166.67	4,166.67
	52015 · Manager					
Paycheck	03/30/2022	DD1333	Richard E Aaron	Direct Deposit	8,333.33	8,333.33
	Total 52015 · Manager				8,333.33	8,333.33
	52025 · Office Assistant/Field Tech					
Paycheck	03/30/2022	DD1332	Corey C Dawson	Direct Deposit	3,746.38	3,746.38
Paycheck	03/30/2022	DD1332	Corey C Dawson	Direct Deposit	0.00	3,746.38
Paycheck	03/30/2022	DD1332	Corey C Dawson	Direct Deposit	170.29	3,916.67
	Total 52025 · Office Assistant/Field Tech				3,916.67	3,916.67
	52040 · Health Insurance					
Paycheck	03/30/2022	DD1332	Corey C Dawson	Direct Deposit	500.00	500.00
Paycheck	03/30/2022	DD1333	Richard E Aaron	Direct Deposit	500.00	1,000.00
Paycheck	03/30/2022	DD1334	Shelly Chapman	Direct Deposit	-554.66	445.34
Paycheck	03/30/2022	DD1334	Shelly Chapman	Direct Deposit	1,219.72	1,665.06
Paycheck	03/30/2022	DD1334	Shelly Chapman	Direct Deposit	-1,219.72	445.34
Paycheck	03/30/2022	DD1335	Tristin S Smith	Direct Deposit	0.00	445.34
Paycheck	03/30/2022	DD1335	Tristin S Smith	Direct Deposit	657.00	1,102.34
Paycheck	03/30/2022	DD1335	Tristin S Smith	Direct Deposit	-657.00	445.34
Check	03/31/2022	SWHP-Apr22	Scott & White Health Pl...		2,431.59	2,876.93
	Total 52040 · Health Insurance				2,876.93	2,876.93
	52045 · Payroll Taxes & Work Comp					
Paycheck	03/30/2022	DD1332	Corey C Dawson	Direct Deposit	273.83	273.83
Paycheck	03/30/2022	DD1332	Corey C Dawson	Direct Deposit	64.05	337.88
Paycheck	03/30/2022	DD1332	Corey C Dawson	Direct Deposit	4.67	342.55
Paycheck	03/30/2022	DD1333	Richard E Aaron	Direct Deposit	547.67	890.22
Paycheck	03/30/2022	DD1333	Richard E Aaron	Direct Deposit	128.08	1,018.30
Paycheck	03/30/2022	DD1333	Richard E Aaron	Direct Deposit	0.00	1,018.30
Paycheck	03/30/2022	DD1334	Shelly Chapman	Direct Deposit	254.94	1,273.24
Paycheck	03/30/2022	DD1334	Shelly Chapman	Direct Deposit	59.62	1,332.86
Paycheck	03/30/2022	DD1334	Shelly Chapman	Direct Deposit	0.00	1,332.86
Paycheck	03/30/2022	DD1335	Tristin S Smith	Direct Deposit	258.33	1,591.19
Paycheck	03/30/2022	DD1335	Tristin S Smith	Direct Deposit	60.42	1,651.61
Paycheck	03/30/2022	DD1335	Tristin S Smith	Direct Deposit	18.67	1,670.28
	Total 52045 · Payroll Taxes & Work Comp				1,670.28	1,670.28

Clearwater Underground Water Conservation
Profit & Loss Detail
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Type	Date	Num	Name	Memo	Amount	Balance
		52050 · Retirement				
Paycheck	03/30/2022	DD1332	Corey C Dawson	Direct Deposit	198.75	198.75
Paycheck	03/30/2022	DD1333	Richard E Aaron	Direct Deposit	397.50	596.25
Paycheck	03/30/2022	DD1334	Shelly Chapman	Direct Deposit	140.00	736.25
Paycheck	03/30/2022	DD1335	Tristin S Smith	Direct Deposit	125.00	861.25
	Total 52050 · Retirement				861.25	861.25
		52055 · Payroll Expenses				
Bill	03/18/2022		Card Service Center		8.66	8.66
Check	03/25/2022	HSAfeeMar22	Wex	HSA montly ...	25.00	33.66
	Total 52055 · Payroll Expenses				33.66	33.66
		52060 · Freshbenies				
Check	03/07/2022	Mar22-TS	New Benefits Ltd - Fres...	Freshbenies ...	18.00	18.00
Check	03/07/2022	Mar22-SC	New Benefits Ltd - Fres...	Freshbenies ...	18.00	36.00
Paycheck	03/30/2022	DD1334	Shelly Chapman	Direct Deposit	18.00	54.00
Paycheck	03/30/2022	DD1334	Shelly Chapman	Direct Deposit	-18.00	36.00
Paycheck	03/30/2022	DD1335	Tristin S Smith	Direct Deposit	18.00	54.00
Paycheck	03/30/2022	DD1335	Tristin S Smith	Direct Deposit	-18.00	36.00
	Total 52060 · Freshbenies				36.00	36.00
	Total 52000 · Salary Costs				26,561.46	26,561.46
	53000 · Operating Expenses					
	53010 · Bank Service Charges					
Check	03/10/2022			Service Charge	21.12	21.12
	Total 53010 · Bank Service Charges				21.12	21.12
	53030 · Appraisal District					
Bill	03/09/2022	3rd qtr	Tax Appraisal District - ...	3rd Qtr	1,929.00	1,929.00
	Total 53030 · Appraisal District				1,929.00	1,929.00
	53100 · Clearwater Studies					
	53130 · General Consulting					
	53130.4 · Investigations					
Bill	03/01/2022	Inv TX-557	LRE Water, LLC	Inv TX-557	527.00	527.00
Bill	03/18/2022		Card Service Center	Warranty dee...	8.00	535.00
	Total 53130.4 · Investigations				535.00	535.00
	Total 53130 · General Consulting				535.00	535.00
	53140 · Monitor Wells Expenses					
Bill	03/09/2022	Inv 2409	WellIntel, Inc	Inv 2409	3,380.00	3,380.00
	Total 53140 · Monitor Wells Expenses				3,380.00	3,380.00
	53150 · Water Quality					
Bill	03/01/2022	Inv 12891034	HACH Company	Inv 12891034	26.26	26.26
Bill	03/31/2022	Inv 12940116	HACH Company	Inv 12940116	156.06	182.32
	Total 53150 · Water Quality				182.32	182.32
	Total 53100 · Clearwater Studies				4,097.32	4,097.32
	53300 · Computer Consulting					
	53315 · IT Network Sustainment					
Bill	03/01/2022	Inv 18439	Engineer Austin, LLC	Inv 18439	450.00	450.00
	Total 53315 · IT Network Sustainment				450.00	450.00
	53317 · Management Tool Sustainment					
Bill	03/18/2022	Inv 4027 CU...	LRE Water, LLC	Inv 4027CU...	975.00	975.00
	Total 53317 · Management Tool Sustainment				975.00	975.00
	Total 53300 · Computer Consulting				1,425.00	1,425.00

Clearwater Underground Water Conservation
Profit & Loss Detail
March 2022

Type	Date	Num	Name	Memo	Amount	Balance
		53400 · Computer Licenses/Virus Prtctn				
Bill	03/01/2022	Inv 18439	Engineer Austin, LLC	Inv 18439	44.00	44.00
	Total 53400 · Computer Licenses/Virus Prtctn				44.00	44.00
		53550 · Copier/Scanner/Plotter				
Bill	03/09/2022	Inv 0156515...	Xerox	Inv 015651500	486.56	486.56
	Total 53550 · Copier/Scanner/Plotter				486.56	486.56
		53600 · Educational Outreach/Marketing				
		53605 · Event Cost				
Bill	03/18/2022		Card Service Center	GoTo Meeting	5.39	5.39
Bill	03/18/2022	Sponsorship	Texas 4-H Youth Devel...	Sponsorship ...	250.00	255.39
	Total 53605 · Event Cost				255.39	255.39
	Total 53600 · Educational Outreach/Marketing				255.39	255.39
		53700 · Legal				
		53703 · General (rules/accountability)				
Bill	03/09/2022	97528825	Lloyd Gosselink Attorne...	Inv 97528825	3,682.00	3,682.00
	Total 53703 · General (rules/accountability)				3,682.00	3,682.00
	Total 53700 · Legal				3,682.00	3,682.00
		53720 · Office Supplies				
Bill	03/01/2022		Perry Office Plus	Inv IN-14607...	193.22	193.22
Bill	03/18/2022		Card Service Center		152.90	346.12
	Total 53720 · Office Supplies				346.12	346.12
		53730 · Permit Reviews				
		53731 · Geoscience				
Bill	03/18/2022	Inv 8885	R.W. Harden & Assoc, I...	Gillman	700.00	700.00
Bill	03/18/2022	Inv 8885	R.W. Harden & Assoc, I...	Spillar - Still...	350.00	1,050.00
	Total 53731 · Geoscience				1,050.00	1,050.00
		53732 · Legal Evaluation				
Bill	03/09/2022	97528825	Lloyd Gosselink Attorne...	Spiller	1,749.00	1,749.00
	Total 53732 · Legal Evaluation				1,749.00	1,749.00
	Total 53730 · Permit Reviews				2,799.00	2,799.00
		53740 · Postage				
Bill	03/18/2022		Card Service Center	Certified mail...	14.76	14.76
	Total 53740 · Postage				14.76	14.76
		53780 · Subscriptions				
Bill	03/18/2022		Card Service Center	American Sta...	1.06	1.06
Bill	03/31/2022		Temple Daily Telegram	acct SU0000...	191.00	192.06
	Total 53780 · Subscriptions				192.06	192.06
		53790 · Vehicle Expense				
Check	03/09/2022	Cefco-Feb22	CEFCO	fuel - ACH ap...	201.92	201.92
Bill	03/18/2022		Shay Luedeke-Bell Cou...	Vehicle regist...	7.50	209.42
Bill	03/31/2022	Inv 55291	Johnson Brothers Ford	Inv 55291	1,845.47	2,054.89
	Total 53790 · Vehicle Expense				2,054.89	2,054.89
	Total 53000 · Operating Expenses				17,347.22	17,347.22
	54000 · Facility Costs					
		54200 · Building Repairs/Maintenance				
Bill	03/01/2022	Inv 107922	Hartman ABC Pest Con...	Inv 107922	100.00	100.00
	Total 54200 · Building Repairs/Maintenance				100.00	100.00

Clearwater Underground Water Conservation
Profit & Loss Detail
March 2022

Type	Date	Num	Name	Memo	Amount	Balance
		54300 · Janitorial Service				
Bill	03/31/2022	Mar2022	Andrea Matl	March 2022	300.00	300.00
	Total 54300 · Janitorial Service				300.00	300.00
		54500 · Lawn Maintenance/Service				
Bill	03/01/2022	Inv 20966	Greeson Lawn Services...	Inv 20966	225.00	225.00
Bill	03/31/2022	Inv 21080	Greeson Lawn Services...	Inv 21080	225.00	450.00
	Total 54500 · Lawn Maintenance/Service				450.00	450.00
		54600 · Security				
Bill	03/01/2022	Inv 109576	Progressive Protection	Inv 109576	29.95	29.95
Bill	03/31/2022	Inv 109913	Progressive Protection	Inv 109913	29.95	59.90
	Total 54600 · Security				59.90	59.90
	Total 54000 · Facility Costs				909.90	909.90
	55000 · Utilities					
		55200 · Electricity				
Bill	03/18/2022	Inv 17273454	APG&E	Inv 17273454	231.24	231.24
	Total 55200 · Electricity				231.24	231.24
		55300 · Internet				
Bill	03/01/2022	Inv 0192410...	Spectrum	Inv 01924109...	159.99	159.99
Bill	03/31/2022	Inv 0192419...	Spectrum	Inv 10924190...	159.99	319.98
	Total 55300 · Internet				319.98	319.98
		55400 · Phone				
Bill	03/01/2022	Inv 0192410...	Spectrum	Inv 01924109...	167.80	167.80
Bill	03/31/2022	Inv 0192419...	Spectrum	Inv 10924190...	167.83	335.63
	Total 55400 · Phone				335.63	335.63
		55500 · Water/Garbage				
Bill	03/01/2022		City of Belton		143.34	143.34
Bill	03/31/2022		City of Belton		155.91	299.25
	Total 55500 · Water/Garbage				299.25	299.25
	Total 55000 · Utilities				1,186.10	1,186.10
Total Expense					48,580.70	48,580.70
Net Ordinary Income					-7,065.41	-7,065.41
Net Income					**-7,065.41**	**-7,065.41**

Clearwater Underground Water Conservation
A/P Aging Detail
As of April 4, 2022

Type	Date	Num	Name	Due Date	Aging	Open Balance
Current						
Total Current						
1 - 30						
Total 1 - 30						
31 - 60						
Total 31 - 60						
61 - 90						
Total 61 - 90						
> 90						
Total > 90						
TOTAL						

Investment Fund - Item #5

TexPool Participant Services
1001 Texas Avenue, Suite 1150
Houston, TX 77022

TEXPOOL

TEXAS TRUST
TEXAS TREASURY SAFEKEEPING TRUST COMPANY

Summary Statement

CLEARWATER UNDERGROUND WCD
ATTN DIRK AARON
PO BOX 1989
BELTON TX 76513-5989

Statement Period 03/01/2022 - 03/31/2022
Customer Service 1-866-TEX-POOL
Location ID 000079358

GENERAL FUND - 07935800001

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average Balance
TexPool	$639.009.24	$0.00	$0.00	$83.39	$639.092.63	$638.850.64
TexPool Prime	$644.610.97	$0.00	$0.00	$148.70	$644.759.67	$644.454.48
Total Dollar Value	$1.283.620.21	$0.00	$0.00	$232.09	$1.283.852.30	

ACCOUNT TOTALS

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance
TexPool	$639.009.24	$0.00	$0.00	$83.39	$639.092.63
TexPool Prime	$644.610.97	$0.00	$0.00	$148.70	$644.759.67
Total Dollar Value	$1.283.620.21	$0.00	$0.00	$232.09	$1.283.852.30

4/5/2022
AEC

Clearwater Underground Water Conservation
Reconciliation Summary
10505 · Cash - TexPool, Period Ending 03/31/2022

	Mar 31, 22		
Beginning Balance			639,009.24
Cleared Transactions			
Deposits and Credits - 1 item	83.39		
Total Cleared Transactions		83.39	
Cleared Balance			**639,092.63**
Uncleared Transactions			
Checks and Payments - 1 item	-5,000.00		
Total Uncleared Transactions		-5,000.00	
Register Balance as of 03/31/2022			**634,092.63**
Ending Balance			634,092.63

Clearwater Underground Water Conservation
Reconciliation Summary
10500 · Cash-TexPool Prime, Period Ending 03/31/2022

	Mar 31, 22	
Beginning Balance		644,610.97
Cleared Transactions		
Deposits and Credits - 1 item	148.70	
Total Cleared Transactions	148.70	
Cleared Balance		**644,759.67**
Uncleared Transactions		
Checks and Payments - 1 item	-5,000.00	
Total Uncleared Transactions	-5,000.00	
Register Balance as of 03/31/2022		**639,759.67**
Ending Balance		639,759.67

Employee Retirement
Item #6

Security Benefit
TO AND THROUGH RETIREMENT

Plan Administration | Reporting

Plan Name:
CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT 457 PLAN

As of 04/04/2022
Participant Search.
Search by last name

Plan ID: 613759000 Plan Type: 457

Summary | Calendar | Payroll | Participants | Loans | Withdrawals | Financials | Plan Information

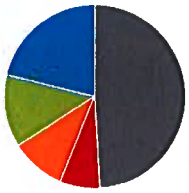
You have (1) Notifications!

Alerts
457 payroll transactions are being processed.

As of:	Balances:	YTD Contributions:	Participants
04/04/2022	$182,045.70	$5,763.75	5

Plan Assets | Participation In Plan

View: Asset Class



Asset Class
- Large Cap 21.20%
- Small Cap 12.86%
- Mid Cap 9.92%
- Other 6.98%
- Other 49.04%

Total Balance:
$182,045.70

All Payments Issued for Security Benefit

Customize Report | Comment on Report | Share Template | Memorize | Print | E-mail | Excel | Hide Header

Dates Custom From 01/01/2022 To 04/05/2022 Show Open Sort By Date

Show Filters

2:49 PM
04/05/22

Clearwater Underground Water Conservation
All Payments Issued for Security Benefit
January 1 through April 5, 2022

Type	Num	Date	Amount
Jan 1 - Apr 5, 22			
Liability Check	4401	01/27/2022	1,921.25
Liability Check	4439	03/01/2022	1,921.25
Liability Check	4463	03/31/2022	1,060.00
Liability Check	4464	03/31/2022	861.25
Jan 1 - Apr 5, 22			5,763.75

FY22 Budget Amendments
Item #7

Clearwater Underground
Water Conservation District

Board Meeting
December 8, 2021

STAFF REPORT

Agenda Item # 7
FY22 Budget Amendments

Agenda Item # 7 :

Discuss, consider and take appropriate action if necessary, to approve the **FY22** line-item budget amendments as requested.

Narrative:

The CUWCD Staff requests line-item budget amendments for the purpose of:
1. Paying for legal counsel from Lloyd Gosselink related to general rules and accountability and GM employment contract.
2. Payment to AGS for Consulting on project related to rule changes and updates.

This is a simple adjustment between line-items.

	Line Item	Invoice Amount	Available Funds	Amount Requested	New Balance	From	Available Funds	New Balance
Lloyd Gosseli	53730-General (rules/acc	$7,363.37	$1,912.00	$5,451.37	$7,363.37	50250-Contingency Fund	$58,714.00	$53,262.63
AGS	53130.2 - General Consu	$3,250.40	$3,164.00	$86.40	$3,250.40	50250-Contingency Fund	$53,262.63	$53,176.23

Requeste Shelly Chapman

Verified I Dirk Aaron

Board Approved: _____

Amended Date: _____ **By:** _____

Recommendation:

Staff recommends making the line-item budget amendment as requested.

Permit Hearing - Item # 9
Aria Prairie LLC

Aria Prairie LLC
Application

Gamblin Engineering Group, LI
Texas P.E. Firm # F-22202

19125 Adrian Way, Suite 100
Jonestown, TX 78645

512-484-2033
GamblinEng@gmail.com

Admin Complete

APPROVED
MAR 01 2022
as Admin Complete

Mr. Dirk Aaron
General Manager
Clearwater Underground Water Conservation District
700 Kennedy Court
Belton, TX 76513
Phone: 254.933.0120; Email: daaron@cuwcd.org

Subject: **Combination Drilling Permit and Operating Permit Application for the Aria Prairie, LLC proposed well on approximately 46 acres of land between Miller Lane and Elmer King Road in south-eastern Bell County, Texas.**

Dear Mr. Aaron:

Gamblin Engineering Group, LLC (Gamblin Engineering) is pleased to present this combination Drilling Permit and Operating Permit Application to the Clearwater Underground Water Conservation District (CUWCD) on behalf of Aria Prairie, LLC for a proposed Non-Exempt, Well Classification 2 (N2) well. The proposed well will be constructed on an approximately 46 acre tract of land located in southeastern Bell County between Miller Lane and Elmer King Road. The property is owned by Cy long and Kenny Martin and lies in the City of Belton's CCN. Groundwater allocated to this project will be utilized to service a proposed subdivision which will entail eight (8) lots serviced by individual wells. Funding for the project is being provided through private sources.

The proposed well is designed to target the Edwards Aquifer BFZ and it is anticipated that the production zone will be from approximately 140 feet below ground surface (bgs) to 260 feet bgs (see Proposed Well Construction Drawing). The pumping rate from the well is anticipated to be intermittent and be from 20 to 40 gpm.

The proposed use of the groundwater from the well will be domestic use and the well will be utilized (along with and existing monitoring well) to conduct a pumping test to gather data in support of a Groundwater Availability Certification for Platting in compliance with Title 30, Part I, Chapter 230 of the Texas Administrative Code (TAC).

NEEDS ASSESSMENT

Aria Prairie, LLC has explored a service connection with the City of Belton as the subject property falls in Belton's Water CCN. There is no plan, nor a plan in the future to extend services to this subject property. The distance between the subject property and where the nearest City of Belton water line would put the expense much higher than the property is worth after development and the financial burden would not allow the proposed project to be implemented.

Utilizing groundwater is a necessity in this location because the services from the municipality do not exist unless the City of Belton would give up CCN territory and allow another water provider to service this property. The proposed subdivision will include lots at 5 acres or larger. The representatives of Aria Prairie, LLC believe that 5+ acre tracts would be a great use of this property while preserving property values for the landowners in the area and it should not be a burden on the underground water supply to those utilizing the same source.

Aria Prairie, LLC will comply with CUWCD's Management Plan and comply with all of the District's rules as well as all groundwater use permits and plans promulgated pursuant to the District's rules.

Dirk Aaron
February 1, 2022

GROUNDWATER AVAILABILITY STUDY FOR PLATTING

It is the intent of Aria Prairie to install a pumping well and utilize an existing well (E-08-024P) that is ~500 feet away as a monitoring well to conduct a pumping test in Bell County in accordance with TCEQ Chapter 230 rules regarding Groundwater Availability for Platting.

Bell County Commissioners adopted Subdivision Regulations in 2001 which apply to all subdivided land in the rural areas of the county. In Part 2. Section 204(5)(b) states:

> (b) Certification that adequate groundwater is available for the Subdivision. If groundwater is the source of water supply for the subdivision, the developer is required to obtain certification, by a licensed professional engineer (or other professionals designated by State law) registered to practice in Texas, that adequate groundwater is available for the subdivision, according to the certification form and content as promulgated by the Texas Natural Resource Conservation Commission (now TCEQ). (Lack of certification that suitable and adequate groundwater is available is grounds for denial of plat approval, if groundwater is the proposed source of water). The Certification document shall be recorded as part of the dedication instrument and a note shall be placed on the plat that groundwater is to be the source of water.

It is our assumption that Bell County Commissioners delegate oversight and technical authority to approve Groundwater Availability for Platting Studies in Bell County to Clearwater Underground Water Conservation District (CUWCD).

Gamblin Engineering appreciates the opportunity to submit this application for review. We welcome any questions or comments you may have concerning this Drilling/Operating Permit Application. Please call me at 512.484.2033 or by email at wgamblin@gamblineng.com.

Kind regards,

William Gamblin, P.E.
Principal Engineer

Drawings:
Proposed Well Area Map
Preliminary Plat Map
Proposed Well Location on Plat
Proposed Well Construction

Attachments:
Attachment 1 – Class 2 Non Exempt Well Drilling Permit Application

Clearwater Underground Water Conservation District
Every drop counts!
Phone: 254/933-0120 Fax: 254/933-8396
P.O. Box 1989, Belton, TX 76513

APPLICATION FOR NON-EXEMPT WELL CLASSIFICATION 2

A NON-EXEMPT WELL, CLASSIFICATION 2 is a well that satisfies the following conditions:

1) A water well used for purposes other than domestic, livestock or poultry; or
2) A water well that is drilled, equipped or completed so that it is capable of producing more than 25,000 gallons/day.

Check one of the following:

(●) DRILLING PERMIT
(Complete Sections 1, 2, 3, 4 & 7)

[✓] New Well

[ ] Replacement Well

(●) OPERATING PERMIT
(Complete Sections 1, 5 & 7; update Sections 2, 3, & 4 if different from Drilling Permit)

[✓] Water to Remain in District

[ ] Water to be Exported Outside District*

( ) PERMIT AMENDMENT

[ ] Modify Dilling Permit (Complete Sections 1,2,3,4 & 7)

[ ] Modify Operating Permit (Complete Sections 1,5 & 7)

[ ] Change in Well Ownership (Complete Sections 1 & 7)

An application for an **Operating Permit** must be filed within 30 days of completing a new well, or reworking/re-equipping an existing well.
A **Hydrogeological Report** is required for 1) Operating Permit applications requesting an annual maximum permitted use of more than 37 acre-feet; or 2) amendments to increase production or production capacity of a public water supply, municipal, commercial, industrial, agricultural or irrigation well with an outside casing diameter greater than 6 5/8 inches as discussed in District Rule 6.9.2.

*Requests to export water outside the District must also complete Section 7.

Per Rule District Rule 9.3 and State Law TDLR all *State of Texas Well Reports* are due to the District within 60 days of well completion.
NEW Per District Rule 9.3.3 at completion of all wells Water Quality Assessment is required by the Pump Installer and/or Well Driller. District Staff will provide screen test, sample bottles, and coordinate with Pump Installer or Driller to retrieve the sample within 45 days of the well completion. Temporary pump to purge the well is required should the well not have pump permanently installed in first 45 days. This requirement is for operating permits 37 ac. ft. or less.

1. **Owner Information**
Note: If well owner is different from property owner, provide documentation from property owner authorizing well construction and operation.

Well Owner: Cy Long Email: cylong4@gmail.com Telephone No.: (254) 493-1225

Address: P.O. Box 1404 (Street or P.O. Box) Temple, TX (City) Texas (State) 76503 (Zip Code)

Contact Person (if other than owner): _____ Telephone No.: _____

If ownership of well has changed, name of previous owner _____ State Well No. _____

2. **Property Location & Proposed Well Location**
Owner of property (if different from well owner): Aria Prairie, LLC

Property is located 1 (Number) miles Southeast (N,S,E,W) of Belton (Nearest City or Town) on Elmer King/Miller (Name of Road)

Acreage: ~46 Bell CAD Property ID # 411045,444866,441883 Latitude: 30 Deg 58'33"N 30.975833 Longitude: 97 Deg 28'51"W -97.480833

3. **Well Description** (Submit if State of Texas Well Report is available)
a. Proposed use of well and estimated amount of water to be used for each purpose:
x *Domestic; ___ Livestock/Poultry; ___ Agricultural/Irrigation;
___ Industrial; ___ **Public Supply; ___ Other.
*Total number of houses to be serviced by the well 1 well per lot.
**Notice is required of any application to the TCEQ to obtain or modify a Certificate of Convenience and Necessity to provide water or wastewater service with water obtained pursuant to the requested permit.

b. Estimated distance from nearest:(*feet*)
~150 N / S Property Line; ~550 E / W Property Line; N/A Existing Septic Leach Field;
~0.7 miles River, Stream or Lake; ~600' Existing Water Well; ~300' Livestock Enclosure;
___ Other Source of Contamination (cemetery, pesticide mixing/loading, petroleum storage tank, etc.)

c. Estimated rate of withdrawal (GPM): 20 d. Is property subject to flooding: ( ) Yes (●) No

e. Is there another well on the property? ( ) Yes (●) No If yes, how many wells? ___
f. Is the well part of a multi-well aggregate system? ( ) Yes ( ) No
List State Well Numbers: [ ]

g. Attach the following:
- tax plat map indicating the location of the proposed well or the existing well to be modified, the subject property, and adjacent owners' physical addresses and mailing addresses. (Bell CAD maps if current will be accepted)
- Indicate the location of the proposed well or the existing well to be modified with a circle and dot, and the distance to the well from property lines.
- CUWCD will provide the location of all existing wells within ½ mile radius of the proposed well or the existing well to be modified.

NOTE: If this is a replacement well, indicate location of well that is being replaced and distance from the proposed well. **Abandoned well must be properly capped or filled in accordance with state law and the rules of the District.**

Required: Pump Installer / Well Driller Information (Required by Law)

Name: _____ TDLR Pump Installer License Number: _____

Address: _____ (Street or P.O. Box) TDLR Well Drillers License Number: _____

Comments/notes _____

(City) (State) (Zip Code)

(Phone #) (Fax #) (E-mail address)

4. **Completion Information**

Provide the following information to the extent known and available at the time of application.

NOTE: Provide the complete driller's log and any mechanical log, or chemical analysis, within 60 days of completion of well. Well must be drilled within 30 feet of the location specified and not closer to any existing well or authorized well site than the District's minimum spacing rule requires.

If amending existing permit, explain requested amendment and reason for amendment:

N/A

Proposed **Total Depth of Well:** 260 ft; Borehole Diameter (Dia) 8 inches (in) from 0 to 260 ;

Dia (2)_____in. from _____to_____ **Casing**: Material PVC, Inside Diameter (ID) ~1.25 in;

Screen: Yes ◉ No ○ Screen TypePerforated Pipe ; Screen Dia. 5 in from 180 to 260 ft;

# of Packers 1 ; **Pump Type**: submersible ; **Power**: electric ; Horsepower Rating ~1 ;

Depth: 220 ft; Column Pipe ID: ~1.25 in Date Completed_____

Proposed Water Bearing Formation: Edwards BFZ

5. **Operating Permit**

NOTE: If requesting operating permits or permit renewals for multiple wells, please attach a separate sheet with the information requested below for each well.

Current operating permit annual production: N/A Requested increase/decrease: _____

Include statement/documentation explaining requested production:

Number of contiguous acres owned or leased on which water is to be produced: 46 Total to be divided into ~5 acre lots acres

Total annual production requested with this operating permit: ~0.34 per lot acre-feet or ~110,790 per lot gallons

Requested annual volume to be exported out of the District: N/A Gallons (_____% of total pumpage)

NOTE: (1 acre-foot = 325,851 gallons) Withdrawals from all non-exempt wells Classification 2 must be reported to the District monthly—by the 10th of the following month

6. **Export Requirements**

If water is to be exported outside the District, describe the following issues and provide documents relevant to these issues:

- The availability of water in the District and in the proposed receiving area during the period requested.
- The projected effect of the proposed export on aquifer conditions, depletion, subsidence or effects on existing permit holders or other groundwater users within the District.
- How the proposed export is consistent with the approved regional water plan and certified District Management Plan.

7. **Certification**

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief. I certify to abide by the terms of the District Rules, the District Management Plan, and orders of the Board of Directors. I agree to comply with all District well plugging and capping guidelines as stated in the District Rules

Cy Long

Typed Name of the Owem or Designee

1-26-2022

Date

PERMIT TERMS: ***Drilling Permits***—effective for 365 days from the date the permit application is approved by the Board. ***Combination Drilling / Operating Permits***—effective until the end of the calendar year in which it is issued. Permits may be renewed by the General Manager, subject to any changes necessary under proportional adjustment regulations, District Rules, or the District Management Plan.

SPACING/ACREAGE REQUIREMENTS: Refer to District Rules, Section 9.5. For a well with a column pipe size of 2" or less, a minimum tract size of 2 acres is required, with a 100' setback from other well sites, and a 50' setback from property lines. Acreage and setbacks increase with larger column pipe size

NOTICE REQUIREMENTS: Permit applicants must provide notice of filing as follows: 1) publication in a newspaper of general circulation in the District; and 2) certified mail, return receipt requested, to all adjacent property owners and owners of wells located within ¼ mile radius of the existing well or proposed well that is the subject of the application. The District will provide the appropriate forms for notification. Applicant must provide 1) proof of publication of public notice; and 2) proof of receipt by certified mail of the public notice to property owners as

SUBMIT FOR ADMIN REVIEW

48-719/1119

NAME Aria Prairie

ACCOUNT NO. 1747963

DATE 2/1/22

PAY TO THE ORDER OF CLWCD $ 1000.00

One thousand XX/100 DOLLARS

Security Features Included Details on Back

SAFETY PAPER

CENTRAL NATIONAL BANK

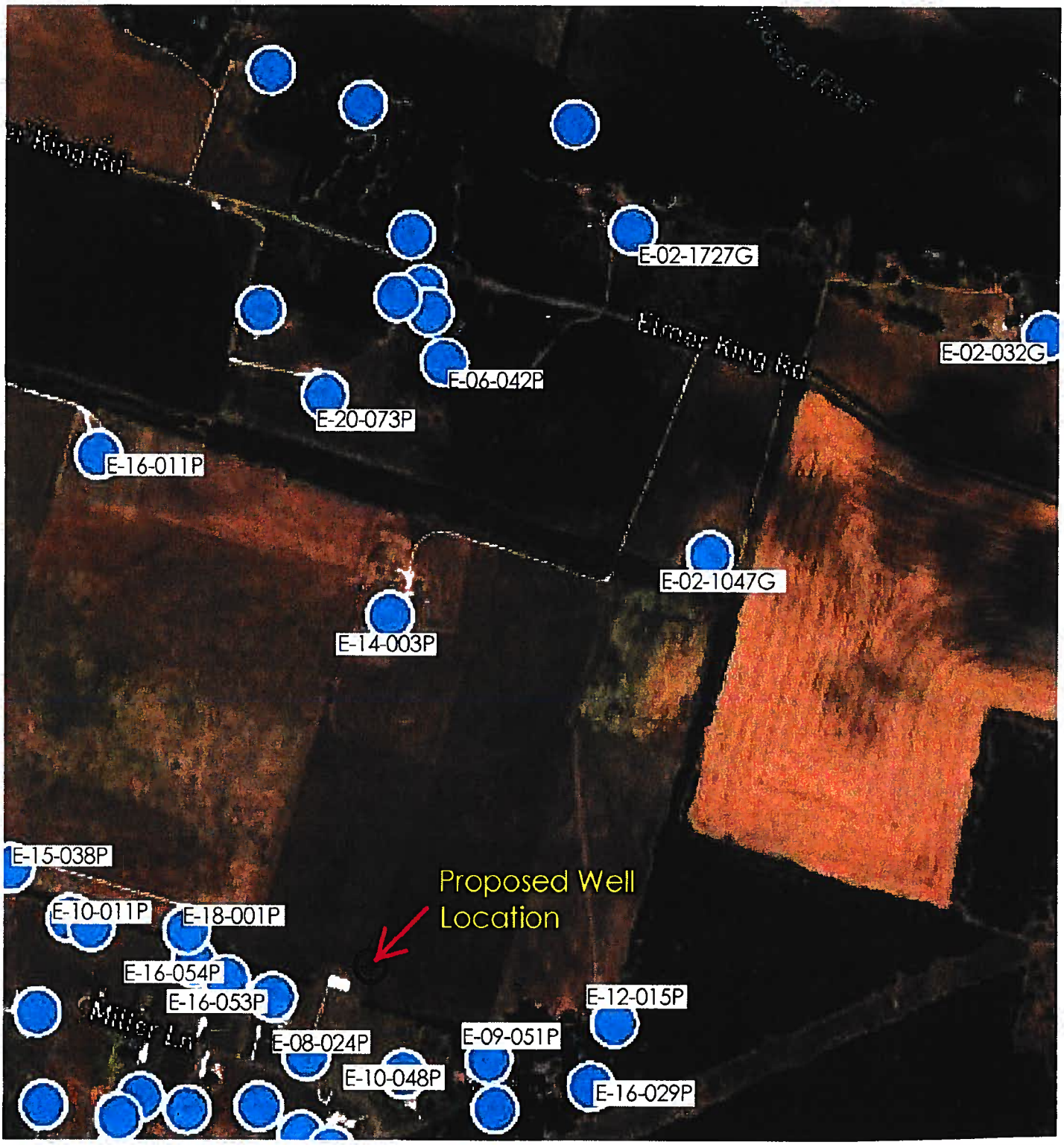
P.O. Box 2525, Waco, TX 76702-2525, (254) 776-3800

[redacted]

MP

Drawings

Aria Prairie, LLC



GAMBLIN ENGINEERING GROUP, LLC

Gamblin Engineering Group, LLC
Texas P.E. Firm #F-22202

Aria Prairie
Cy Long

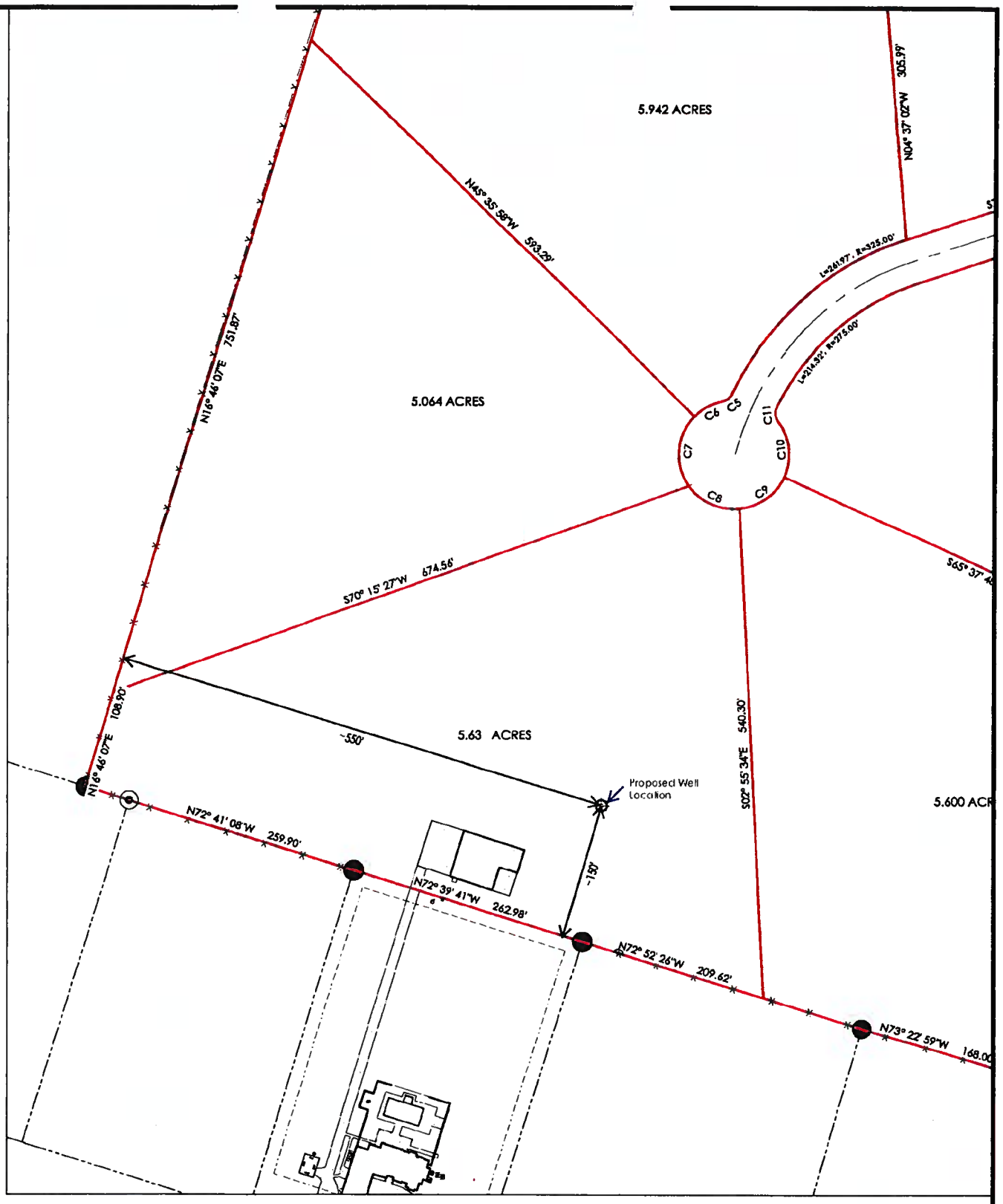
Proposed Well Area Map

GAMBLIN ENGINEERING GROUP, LLC

Gamblin Engineering Group, LLC
Texas P.E. Firm #F-22202

Aria Prairie
Cy Long

Preliminary Plat Map

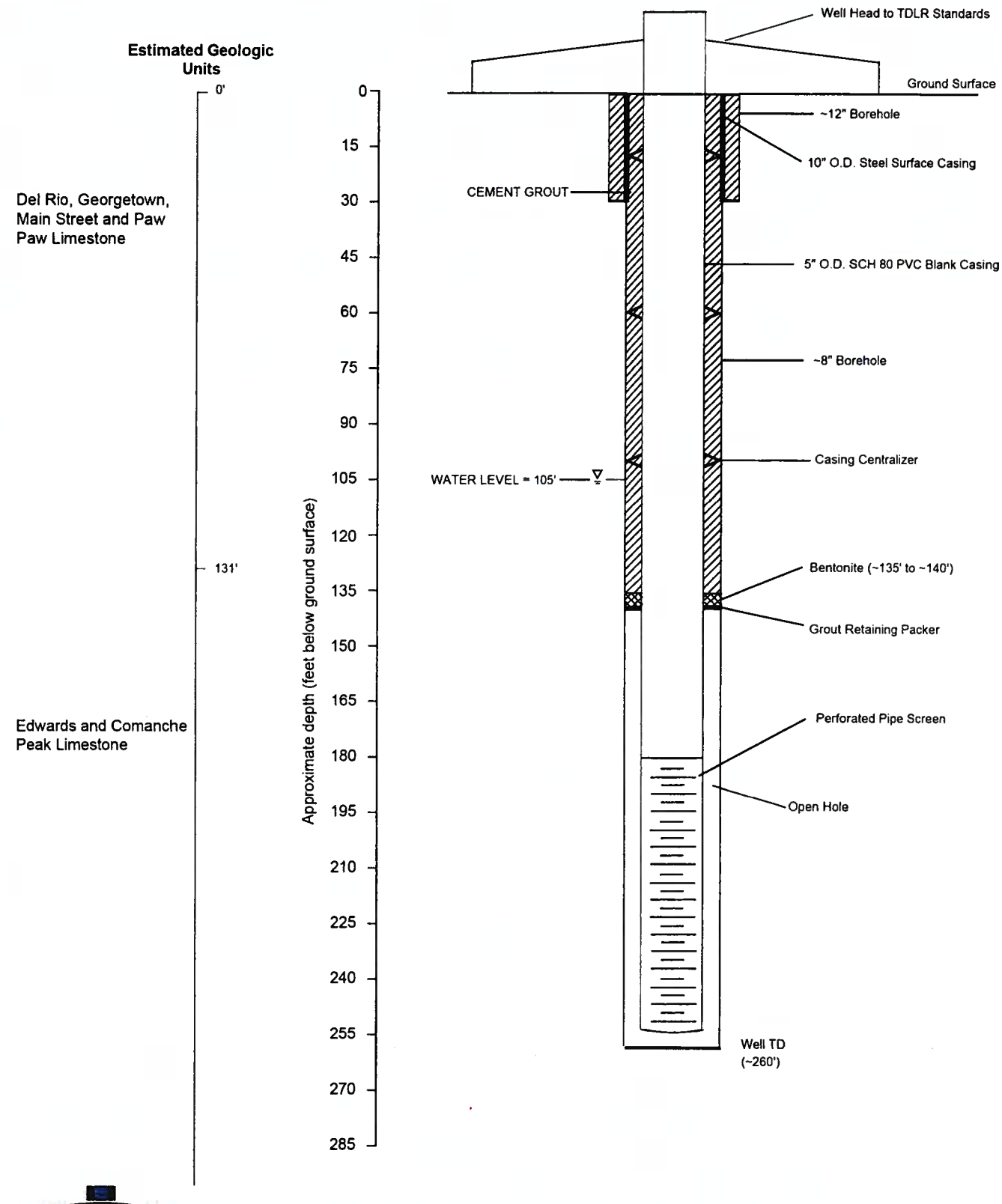


GAMBLIN ENGINEERING GROUP, LLC

Gamblin Engineering Group, LLC
Texas P.E. Firm #F-22202

Aria Prairie
Cy Long

Proposed Well Location on Plat Map



Not to scale

GAMBLIN ENGINEERING GROUP, LLC

Gamblin Engineering Group, LLC
Texas P.E. Firm #F-22202

Aria Prairie
Cy Long

Proposed Well Construction

Executive Summary

Staff Report

Application for Combination Drilling/Operating Permit N2-22-001P

Applicant/Owner:	Aria Prairie LLC (Cy Long) c/o William Gamblin P.E. P.O. Box 1404 Temple, TX 76503

Location of Well:
46-acre tract located at 1500-1400 Block of Elmer King Rd, Belton, TX 76513
New well (#N2-22-001P) Latitude: 30.975833° / Longitude: -97.480833°

Proposed Annual Withdrawal:	Proposed Use	Aquifer:	Nearest Existing Wells:
Initial Rate : 20-40 gpm **Withdrawal**: Proposed annual quantity not to exceed 0.34 acre-feet or 110,790 gallons per year Withdrawal of this well is for exploration purposes to conduct a "TCEQ Chapter 230, Section 230.2-230.11, know as the "Groundwater Availability Certification (GAC) for Platting"	Exploratory Drilling Permit Proposed future Use Domestic	Edwards BFZ	14 @ 1/4 mile 27 @ 1/2 mile Note: ~~not all~~ wells within ½ mile are completed in the Edwards BFZ Aquifer

General Information

William Gamblin P.E. submitted an application, on behalf of Mr. Cy Long, dba Aria Prairie LLC, to the Clearwater Underground Water Conservation District (CUWCD) on February 1, 2022, for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well (#N2-22-001P).

The applicant desires to utilize this well as a production well to complete the prescribed TCEQ Groundwater Availability Study (GAS) for plating the proposed Aria Prairie Subdivision under Title 30, Texas Administrative Code, Chapter 230, Sections 230.2 through and including 230.11. which is required by Bell County prior to their approving the plat. In our ILA with the County, the district is required to review the GAS and provide the Commissioners a non-binding opinion of the plat but is

the District concurs with availability then 8 corresponding permits will be necessary for 8-wells serving 8-lots.

This permit application also states a desire for the District to authorize the drilling and withdrawal from a new well completed in the Edwards BFZ Aquifer with a 1¼-inch column pipe on a 46-acre tract located at 1500-1400 block, Elmer King Road, Belton, TX 76513,

The production of groundwater is necessary for the prescribed groundwater availability study (GAS) for a proposed future subdivision of 8-lots, each to be serviced by individual wells, each with an annual quantity not to exceed 0.34 acre-feet/yr or 110,790 gallons per year per lot, thus 2.72 acre-feet/yr or 886,315 gallons per year for 8-wells to serve the proposed subdivision known as Aria Prairie LLC.

Mr. Gamblin, Gamblin Engineering, has indicated a volume necessary for a future subdivision that does not have public water supply available thus us pursuing groundwater for 8 homes on 8 tracts of land, each varying in size but all being less than 10 acre and greater than or equal to 2 acres. Based on this scenario each well will need a future operating permit for a prescribed amount of groundwater each.

The district identified 41 domestic wells in ½-mile of the proposed exploratory well. All of the wells in a radius of ½-mile appear to be active serve as exempt wells domestic wells. The applicant has notified all wells owners in a ¼ -mile in accordance with this application and has also meet the district requirement to publish notice in the Temple Daily Telegram on March 29, 2022.

This property lies within the City of Belton's CCN # 11133 (certificate of convenience and necessity). The property also lies within the Extraterritorial Jurisdiction of the Village of Salado. The applicant has investigated with the City of Belton for the possibility of public water supply delivery and *will testify* that public water is currently either not available or unaffordable, thus the need to pursue groundwater rather than public water supply for the purpose of a proposed subdivision plat. The plat will also be subject to the Bell County Rules for Platting subdivision dependent on groundwater.

Verification and approval of on-site sewage facilities (OSSF) will be conducted by the Bell County Public Health District – Environmental Health Division (BCPH-EHD) once each tract is sold. Staff will confirm with BCPHD-EHD the well locations and assist them in verifying set-back from the proposed on-site septic systems. The two exempt wells do not have a sanitary seal necessary for encroachment of more than 100 feet of all future OSSFs.

Per Rules 6.9 and 6.10

In deciding whether or not to issue a permit, the Board must consider the following:

1. **Does the application contain all the information requested, is the application accurate? Does it meet spacing and production limitations identified by District Rules, and does it conformed to all application requirements which include public notification and accompanied by the prescribed fees? (Rule 6.10.24(a)(b), TWC 36.116(a)(1), TWC 36.113(d)(1) and Rule 6.9.1(b)(1)(2)**

The application is complete—all requested information has been provided. The application conforms to said rules with all required application fees. In addition, the applicant has met all notification requirements in a proper manner per District Rules.

2) **Is the proposed use of water dedicated to a beneficial use? (TWC 36.113(d)(3) and District Rule 6.10.24 (d).**
The groundwater produced for this well for domestic use and for a prescribed aquifer test related to determining groundwater availability does qualify as beneficial use under district rules and chapter 36 .

3) **Has the applicant agreed to avoid waste and achieve water conservation? (TWC 36.113(d)(6) and Rule 6.10.24(f)**

The applicant should testify they understand per District Rules that by signing the application form the applicant agrees to stating compliance with the District's Management Plan

Applicant should testify to the importance of water conservation measures in the plat dedications & notes that options for outside water conservation are very limited and vital to the sustainability of the aquifer. The District hopes that the applicant states in testimony they do not intend future homeowners to utilize the groundwater for extensive landscape purposes. These assurances should lay out guidance for conservation in HOA bylaws and/or deed restrictions.

4) **Has the applicant agreed that reasonable diligence will be used to protect groundwater quality and that the applicant will follow well plugging guidelines at the time of well closure? (TWC 36.113(d)(7) and Rule 6.10.24(g))**

The applicant (*by signing the application form*) and should offer testimony that if either of the well deteriorates over time or be damaged in such a way that the well is inoperable that state law and district rules require such a well to be plugged before a replacement well can be drilled.

5) **Will the proposed water well comply with spacing and production limitations identified in our rules? (TWC 36.116(a)(1) and Rule 6.10.24(b)) and Rule 9.5.2**

The proposed well will have a column pipe size not to exceed 1 ¼-inch. Based on this column pipe size, a minimum size tract of 2 acres is required, with a 100-foot spacing requirement from other wells. The applicant must testify that all future tracts in the proposed subdivision will meet the minimum tract size and spacing between wells in order to qualify for any of the eight non-exempt wells. The 50-foot setback requirement from adjacent property lines has been met for this proposed exploratory well and the possible future property lines. Testimony per District Rule 9.5 Spacing Requirements that the applicant will adhered all spacing requirements.

The District rules do not impose production limitations other than those determined applicable in the review of the today's permit request for a well to conduct the study. The board is encouraged to not permit any production other than what is necessary for the purpose of the minimum 24-hour pumping test.

The applicant and their representative needs to understand that any future permits for production must not cause any unacceptable level of decline in water quality of the aquifer, or as may be necessary to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or the reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence.

These issues are considered in Items 6 & 7 below and with staff recommendations to address potential concerns of adjacent property owners.

6) **Will the proposed use of water unreasonably affect existing groundwater and surface water resources or existing permit holders?**

Based upon available information, there are the following number of wells as defined for domestic use and completed, and active from the Edwards BFZ Aquifer.

14 wells within 1/4 mile and 27 wells within 1/2 mile = 41 total

Mike Keester, RW Harden & Associates, has review the application and has determined anticipated drawdown and have provided the *attached MK report*.

His conclusions and recommendations stating that the proposed well and combined permitted amount of 0.34 acre-feet/year/well of use at 102 gallons per capita day might be low yet states that the District should not deliberate on use and permitting amounts until the prescribe GAS and corresponding pumping test has been conducted. This should provide the best available site-specific science necessary for the board to deliberate when future permits for each well comes before the board.

Additionally, the District, to the extent possible, must issue permits up to the point the total volume of exempt and permitted groundwater production will achieve the applicable Desired Future Condition (DFC) per **TWC 36.1132(a)(b) and Rule 6.10.25(a)(b)(c)(d)(e).**

7) **Is the proposed use of water is consistent with the District's Groundwater Water Management Plan related to the approved DFC and the defined available groundwater for permitting?**

The District's Management Plan reflects a groundwater availability figure in the Edwards BFZ Aquifer of **6469 ac-ft/year Modeled Available Groundwater** (then reserve 178 ac-ft/year for exempt well use) thus **5,644 ac-ft/year is the Managed Available Groundwater for permitting.**

The Board, per the District Management Plan, has evaluated groundwater available for permitting the Edwards BFZ Aquifer and most recently evaluated the available groundwater for permitting (*consistent with the management plan as stated on pages 9-10*).

The requested permit amount relative to the modeled available groundwater MAG determined by the Texas Water Development Board (TWDB) based on the desired future conditions (DFCs) established by the District for the Edwards BFZ Aquifer was

set by CUWCD based on maintaining spring flow. This was reviewed and again approved by the board in January 2019. To achieve this DFC, the TWDB used a model that indicated the MAG was equal to 6469 acre-feet per year from the Edwards BFZ.

A summary of YTD 2022 permit production, HEUP & OP Permit Analysis, pending applications and *Exempt Well Reservations for the Edwards BFZ, per District Report illustrates current Edwards BFZ permits total 2515.99 acre feet/year. Currently the District has a pending permit of 500 acre feet/year, thus available for permitting is 2,628.01 acre feet/year. *(see attached Edwards BFZ Aquifer Status Report, March 2022).*

8) What are the Modeled Available Groundwater calculations determined by the Executive Administrator of the Texas Water Development Board?

Refer to #7 above. The modeled available groundwater will not be exceeded by granting this permit. *(see attached Edwards BFZ Aquifer Status Report, March 2022).*

9) What has the Executive Administrator of the Texas Water Development Board's estimate of the current and projected amount of groundwater produced under the exemptions in District Rule 8.3?

Refer to #7 above. Reservation of Modeled available groundwater for **exempt well** use will not be exceeded by granting this permit. 825 ac-ft/year vs 357 ac-ft estimated to be used annually in the Lower Trinity. *(see 2021 district exempt use report)*

10) What is the amount of groundwater authorized under permits previously issued by the District?

Refer to #7 above. Existing permits do not exceed the managed available groundwater *(modeled available groundwater – exempt well use = Managed available groundwater)* for the Edwards BFZ Aquifer which is 6,112 ac-ft per year.

11) What is the reasonable estimate of the amount of groundwater that is produced annually under existing non-exempt permits issued by the District?

The total permitted amounts for non-exempt wells in the Edwards Aquifer in 2021 was **2525.99 acre-feet** and the actual production in 2020 was **1751.57 acre-feet (69.62%)** of permitted amount. (*Figures are based upon monthly production reports submitted to Clearwater by the permit holders in 2021*).

12) Yearly precipitation and production patterns.

Clearwater is currently in no drought management stage based on the PDI system (average running total annual rainfall) over the Aquifer in the District, is currently at **35.339** inches of rain received in the last 365 days (4-8-2022) thus 107.09% of annual expected rainfall of 33 inches. The Edwards BFZ permit holders in all of 2021 have used only 69.62% of total permitted amounts in the Aquifer. Permit holders did not exceed their total permitted amounts in 2020 or 2021.

The gravity of the current drought is reminiscent of epic drought of 2011-2013, significant drought in 2018 and again in summer of 2020. The current drought does necessitate the need for all permit applications to be evaluated based on conservative needs and usage that is not contradicted by the current voluntary drought contingency plan stage.

Conclusions and Recommendations:

1) District GM recommends that the Board only approve drilling permit for the one well for the purpose of the groundwater availability study.
2) District GM concurs with Keester that the following conditions for the well's construction and for limiting this application to only a drilling permit necessary for the following activities:
   - Drilling permit will help in assessing actual changes in water levels due to pumping from the proposed well and regional water level declines, and
   - The pump installer shall install a measuring tube alongside the column pipe to allow for measurement of the water level using an e-line or other direct measurement method.
   - The pump installer shall install a metering device for monthly on-line reporting of production, which will also aid the applicant's consultant conduct the aquifer test.
   - The Board should instruct the applicant and their consultant to return to the district, by application, the prescribed TCEQ groundwater availability that offers site-specific aquifer transmissivity and storativity data necessary scientific analysis prior to any further deliberation.
3) The GM concurs with Keester, that the project engineer's proposed aquifer testing utilizing the proposed well, pumping up to 30 gallons per minute, and well E-08-024P as an observation well.
4) The GM concurs that the District assist by monitoring water levels in well E-13-009P (owned by Bryan Thaler) during the test to help assessment of the local anisotropic flow conditions.

Attachments are as follows:

Keester PG Technical Memorandum	*04/08/2022*
CUWCD Edwards BFZ Aquifer Status Report	*03/04/2022*
CUWCD 2021 Exempt Well Estimate of Use Report	*12/31/2021*
CUWCD Site Map	*See Attached*
Applications, fees and Notification Affidavit	*See Attached*

CUWCD Map
Proposed Drilling permit and Aquifer Test
Created: April 8th 2022, 3:33pm

Clearwater Wells

Clearwater Well Labels

300 ft

Bell CAD Parcels

Fill Opacity

CUWCD Exempt Well Use Summary

As of: 4/8/2022

Aquifer	Total Active Registered Exempt Wells[3]	Registered Domestic Wells	Estimated Domestic Use Gallons/Day[1,2]	Estimated Domestic Use Ac-ft/Year[1,2]	Registered Stock Wells	Estimated Stock Use Gallons/Day[4]	Estimated Stock Use Ac-ft/Year[4]	Total Estimated Use Gallons/Day[7]	Total Estimated Exempt Well Use Ac-ft/Year[7]	MAG Reserved Exmpt Well Use
Glen Rose (Upper Trinity)	501	412	120,535	135	89	76,896	86	197,431	221	
Hensell (Middle Trinity)	944	886	410,132	459	58	50,112	56	460,244	516	
Hosston (Lower Trinity)	149	138	40,373	45	11	9,504	11	49,877	56	
Trinity (Total)[6]	1,594	1,436	571,040	640	158	136,512	153	707,552	793	1,419
Edwards BFZ	833	704	205,962	231	129	111,456	125	317,418	356	825
Edwards Equivalent	489	390	114,098	128	99	85,536	96	199,634	224	
Buda	28	15	4,388	5	13	11,232	13	15,620	17	
Lake Waco	8	3	878	1	5	4,320	5	5,198	6	
Austin Chalk	225	141	41,251	46	84	72,576	81	113,827	128	
Ozan	162	114	33,352	37	48	41,472	46	74,824	84	
Pecan Gap	67	44	12,873	14	23	19,872	22	32,745	37	
Kemp	15	11	3,218	4	4	3,456	4	6,674	7	
Alluvium	592	379	110,880	124	213	184,032	206	294,912	330	
Other[5]	1,586	1,097	320,938	359	489	422,496	473	743,434	833	
CUWCD Total Active	**4,013**	**3,237**	**1,097,941**	**1,230**	**776**	**670,464**	**751**	**1,768,405**	**1,981**	

1. Domestic use estimate assumes 106 gallons/person per day (USGS estimate of domestic use outside of a municipal water system) and 2.76 persons/household (U.S. Census Bureau, Population Estimates Program (PEP) July 1, 2019)

2. Benjamin G. Wherley, Ph.D. Associate Professor- Turfgrass Science & Ecology Dept. of Soil and Crop Sciences Texas A&M University estimate of 2,000ft^2 warm season turfgrass requires 38,855gal/yr/lawn or 106gal/day/lawn; "Ranchette" Avg. lawn size is 13,042ft^2 , 6.5X larger; 6.5 X 106gal/day/lawn= 689gal/day/lawn; ~217 "Ranchette" Middle Trinity Wells; 689 X 217=an additional 150,924gal/day/lawn; ***490ac-ft/yr or an 89% increase in Middle Trinity exempt well use from the 2018 estimate of 258ac-ft/yr.***

3. Exempt well use estimate factors out all plugged, capped, monitor and inactive wells in the database.

4. Source of stock water estimates is Texas Agrilife Extension @ 18 gallons water per day per cow. Livestock water use estimates are based on the 2017 Census of Agriculture, USDA National Agricultural Statistics Service. 36,868 cows / 771 stock wells= 48 cows/stock well; 48* 18gpd= 846 gal/day/stock well, ***747ac-ft/yr or a 34% increase in annual stock use from the 2018 estimate of 556ac-ft/yr.***

5. The "Other" designation is the total of minor aquifer and alluvium source designation of the exempt wells.

6. Trinity Aquifer wells registered with unknown depth are assigned to the Middle Trinity per Board decision.

7. All estimates of groundwater use by exempt well owners is based on assumptions and scientific data, but by no means are they to be interpreted as recommended practices by CUWCD.

Edwards (BFZ) Aquifer Status Report – March 2022

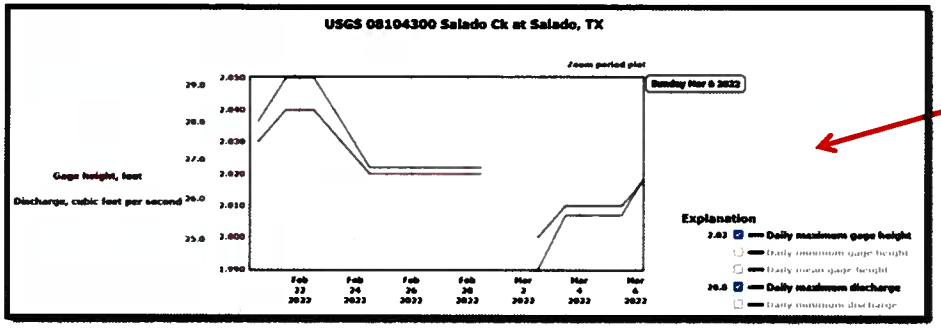
DFC Analysis Over Time (2000-Present) Modeled Available Groundwater				*HEUP and OP Permit Analysis* Relative to the Modeled Available Groundwater			*2022 YTD Prod.* Jan - Feb 193.8 Ac-ft 7.70%	*Pending Applications*		*Exempt Well Reservations*		
	DFC Adopted * Minimum Spring Flow	**Status of DFC **** Current / Low	**MAG ***** Ac-ft	HEUP Ac-ft	OP Ac-ft	Total Permitted Ac-ft	2021 Actual Production	Available for Permitting Ac-ft	Pending Applications Ac-ft	Exempt Well Reservation Ac-ft	Exempt Well Use Estimation Ac-ft	Available Exempt Use Ac-ft
Edwards (BFZ) Aquifer	**100 Ac-ft** per month or **1.68 cfs**	**1557.82 Ac-ft** 3/6/2022 vs **220 Ac-ft** 08/20/2014	6469	2209.7	306.29	**2515.99**	1751.57 Ac-ft 69.62%	3127.05	**500.00**	825	357	468

**Desired Future Conditions (DFC) established by Clearwater UWCD and approved by GMA8 and TWBD, is the description of how the aquifer should look in the future (50 years based on maintaining the Salado Spring Complex discharge during a repeat of drought conditions similar to the drought of record in the 1950's, under drought of record, a five-day average of discharge amounting to 200 ac-ft-month is preferred and 100 ac-ft-/month is the minimum acceptable spring flow. Spring flow is measured and estimated by the USGS Gage in Salado Creek located below the Salado Creek Spring Complex.*

***Status of the DFC is the estimated spring flow over a five-day average from the springs releasing artesian pressure from the Edwards BFZ Aquifer expressed as acre feet per month of spring flow into Salado Creek.*

****The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB, based on the desired future conditions.*

7KX Investments N2-19-005P (500 ac-ft/yr)



CFS is measured continuously at the downstream gage with USGS developing the rating curve according to industry standards and maintaining the information for public access on the USGS website.

5 - day average for March 1st – March 6th was 26.18 CFS = 1557.82 ac-ft/month

5 - day average for February 10th – February 14th was 30.24 CFS = 1799.41 ac-ft/month

Mike Keester
Technical Memorandum

R W HARDEN &ASSOCIATES INC
GROUNDWATER RESOURCE PROFESSIONALS
9009 Mountain Ridge Dr • Suite 100 • Austin Texas 78759 • ph (512) 345-2379 • fax (512) 338-9372

TECHNICAL MEMORANDUM

To: Dirk Aaron, General Manager – Clearwater Underground Water Conservation District

From: Michael R. Keester, PG – R. W. Harden & Associates, Inc.

Date: April 8, 2022

Subject: Hydrogeologic Evaluation of the Aria Prairie Well (N2-22-001P) Permit Application

Proposed Well ID: *N2-22-001P*

Well Owner Name: *Cy Long*

Tract Size: *46* Acres

Column Pipe Size: 1.25 *Inches*

Aquifer: *Edwards BFZ*

Proposed Annual Production: *0.34 Acre-Feet per Year per Lot (cumulative 2.72 Acre-Feet per Year)*

Proposed Instantaneous Pumping Rate: *20-40 Gallons per Minute*

The project engineer indicated the proposed well will have a pumping rate of 20 to 40 gallons per minute. However, it is likely the reported anticipated pumping rate will only be applicable for an initial pumping test associated with platting. The proposed well is intended to serve as a source for domestic supply and will be one of eight wells with a projected annual average usage of 0.34 acre-feet per year per well. Assuming three people per lot, the projected average use would be 102 gallons per capita daily (GPCD). According to the 2022 State Water Plan data, similar usage in Bell County during 2020 was approximately 150 GPCD. The projected daily use, assuming 3 persons per lot and the 150 GPCD, is 0.50 acre-feet per year suggesting actual use may be greater than currently project. However, as this well will be limited by the permit our analysis of the projected impacts utilized the requested groundwater production of 0.34 acre-feet per year per lot.

The identified source for the projected use is the Edwards Balcones Fault Zone (BFZ) Aquifer. According to the District's geologic database, the top of the Edwards BFZ is about 140 feet below ground level and about 192 feet thick at the proposed well location. Jones (2003) indicates the Edwards BFZ Aquifer transmissivity is about 4800 gallons per day per foot (gpd/ft) with a storage coefficient of 0.0005 in the area. For our analysis of potential drawdown due to the proposed production, we used the transmissivity and storativity values from the groundwater availability model to assess the potential drawdown at existing wells completed in the Edwards BFZ Aquifer located up to one-half mile from the proposed well and from simulated wells located at the approximate center of each proposed lot (Figure 1).

The potential effects of the proposed production on local water levels in the aquifer are calculated using the Theis equation (Theis, 1935), which relates water level decline (that is, drawdown) to the pumping rate of a well and properties of the aquifer. While the equation does not account for aquifer conditions which may

affect the calculation of long-term water level declines (for example: aquifer recharge, faulting, or changes in aquifer structure), it does provide a very good, reliable, and straightforward method for estimating relatively short-term drawdown in and near a well due to pumping. As the duration of pumping and distance from the well increase, the uncertainty in the calculated drawdown also increases. To assess the potential effects from the proposed production, the equation uses values from the groundwater availability model datasets.

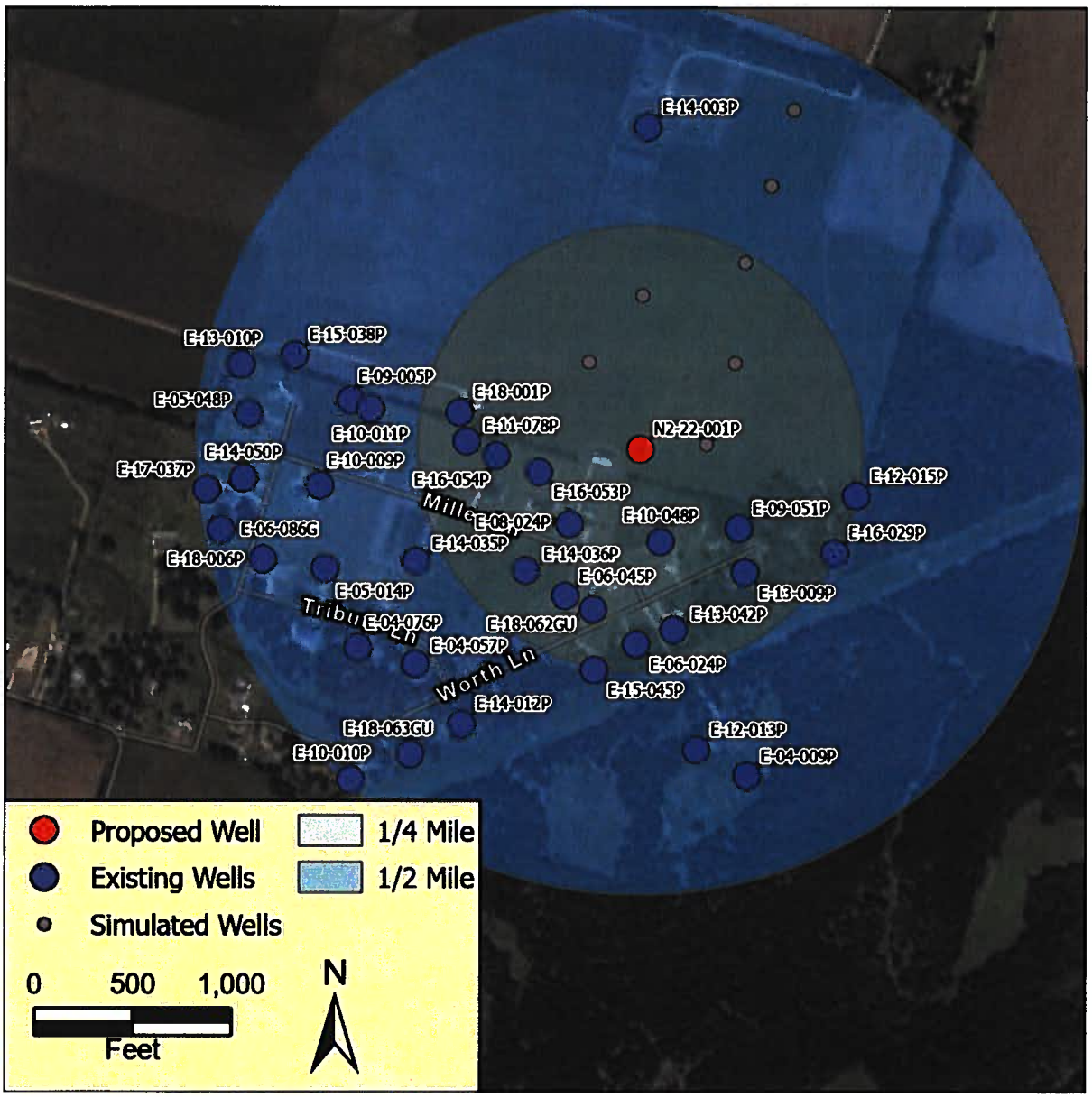


Figure 1. **The proposed well and existing Edwards BFZ Aquifer wells within one-half mile of the proposed well. Detailed information for each well shown is available through the District's website (https://cuwcd.org/).**

Table 1 presents the calculated drawdown based on the proposed annual production rate of 0.34 acre-feet per year from the proposed well and each simulated well (cumulative production of 2.72 acre-feet per year). For *1-Day Drawdown*, we applied the proposed instantaneous pumping rate of 10 gallons per minute for a period of 24 hours. We used 10 gallons per minute rather than the proposed 30 gallons per minute as the lower value is more common for a domestic well. For *30-Day Drawdown*, we assumed peak pumping during the summer of about 15 percent more than the average monthly amount (that is, the proposed range of the annual production rate divided by 12 then multiplied by 1.15). For *1-Year Drawdown*, we used the range of the proposed annual production amount.

The predicted drawdown amounts are based on our current understanding of the aquifer hydraulic properties and the estimated production from the proposed well and simulated wells. The predicted drawdown values presented do not include the effects from other wells pumping near the proposed well. Predicted drawdown of less than one foot is considered negligible for analysis purposes due to inherent uncertainty in the aquifer hydraulic characteristics.

Table 1. Calculated drawdown at the proposed well and other nearby wells completed in the Edwards BFZ Aquifer based on annual production rate of 0.34 acre-feet from the proposed and simulated wells and instantaneous production of 10 gallons per minute.

CUWCD Well ID	Distance from Proposed Well (feet)*	1-Day Drawdown (feet)	30-Day Drawdown (feet)	1-Year Drawdown (feet)
N2-22-001P (Proposed and Simulated Wells	-	6	Negligible	Negligible
E-10-048P	480	2	Negligible	Negligible
E-16-053P	525	2	Negligible	Negligible
E-08-024P	524	2	Negligible	Negligible
E-09-051P	646	2	Negligible	Negligible
E-16-054P	732	2	Negligible	Negligible
E-13-009P	824	2	Negligible	Negligible
E-06-045P	839	1	Negligible	Negligible
E-18-062GU	848	1	Negligible	Negligible
E-14-036P	844	1	Negligible	Negligible
E-11-078P	885	2	Negligible	Negligible
E-18-001P	936	2	Negligible	Negligible
E-13-042P	935	1	Negligible	Negligible
E-06-024P	991	1	Negligible	Negligible
E-12-015P	1,126	2	Negligible	Negligible
E-16-029P	1,120	1	Negligible	Negligible
E-15-045P	1,145	Negligible	Negligible	Negligible
E-14-035P	1,273	Negligible	Negligible	Negligible
E-10-011P	1,387	Negligible	Negligible	Negligible
E-09-005P	1,491	Negligible	Negligible	Negligible
E-14-003P	1,630	2	Negligible	Negligible

*projected drawdown at other wells within one-half mile is negligible for all durations

The projected drawdown values using the transmissivity from the groundwater availability model results in a 1-day drawdown of about 6 feet at the proposed well and simulated wells pumping 10 gallons per minute for 24 hours. Such production from all eight wells is unlikely to occur. The variation in 1-day drawdown at the different distances is due the configuration of the simulated wells. From a single well, drawdown decreases with distance from the well; however, the simulated wells are closer to well E-14-003P than the proposed well which causes the projected drawdown to be greater than negligible. Projected drawdown after a month and a year resulted in a negligible drawdown at the proposed, simulated, and existing wells.

Natural water level fluctuations in the Edwards BFZ Aquifer are common and will likely exceed water level decline associated with the proposed production. For example, in well E-13-009P, located less than 850 feet from the proposed well (Table 1), the water level at the beginning of 2018 was about 79 feet below ground level. However, by July of 2018 the water level in the well was about 115 feet below ground level representing a decline of about 36 feet. By the end of 2018, the water level in the well had risen back to about 76 feet below ground level.

The applicant will conduct an aquifer test as part of their groundwater availability study for Bell County. The test may result in more reliable aquifer coefficients and projected drawdown values. Results of the aquifer test could be included in the analysis of the potential effects of production to inform the Board's decision on the operating permit. We agree with the project engineer's suggestion to utilize an existing well for observation during testing. Monitoring of more than one well may help ascertain anisotropic flow characteristics in the local Edwards BFZ Aquifer.

Conclusions and Recommendations

Nearby wells will primarily be impacted by the short-term production from the proposed well. The nearest existing well may experience less than one foot (that is, negligible) drawdown due to the annual production. Edwards BFZ Aquifer annual water level fluctuations will likely be much greater than drawdown due to the proposed production. Continued water level monitoring will aid in assessing the long-term effects of cumulative groundwater production in the area.

We recommend the following conditions for the well and permit:

- To assess actual changes in water levels due to pumping from the proposed well and regional water level declines, the pump installer shall install a measuring tube alongside the column pipe to allow for measurement of the water level using an e-line or other direct measurement method.
- In addition, the pump installer shall install a metering device for monthly on-line reporting of production.
- Consider reviewing the expected aquifer test prior to finalizing the operating permit to assess the site-specific aquifer transmissivity and storativity.

We also agree with the project engineer's proposed aquifer testing utilizing the proposed well, pumping up to 30 gallons per minute, and well E-08-024P as an observation well. In addition, we recommend the District monitor water levels in well E-13-009P during the test to help assessment of the local anisotropic flow conditions. If the existing wells can not be monitored during testing, a single well test will be sufficient to assess the local aquifer transmissivity and complete the Certification of Groundwater Availability for Platting.

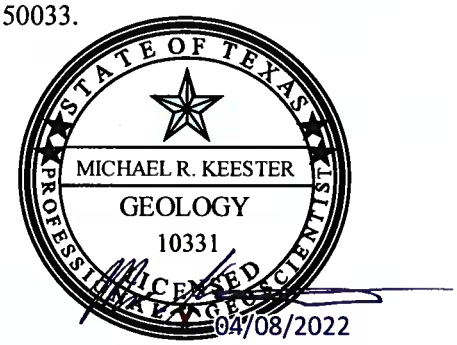
References

Jones, I.C., 2003, Groundwater Availability Modeling: Northern Segment of the Edwards Aquifer, Texas: Texas Water Development Board 358, 75 p.

Theis, C.V., 1935, The Relation Between the Lowering of the Piezometric Surface and the Rate and Duration of Discharge of a Well Using Ground-Water Storage: American Geophysical Union Transactions, v. 16, p. 519-524.

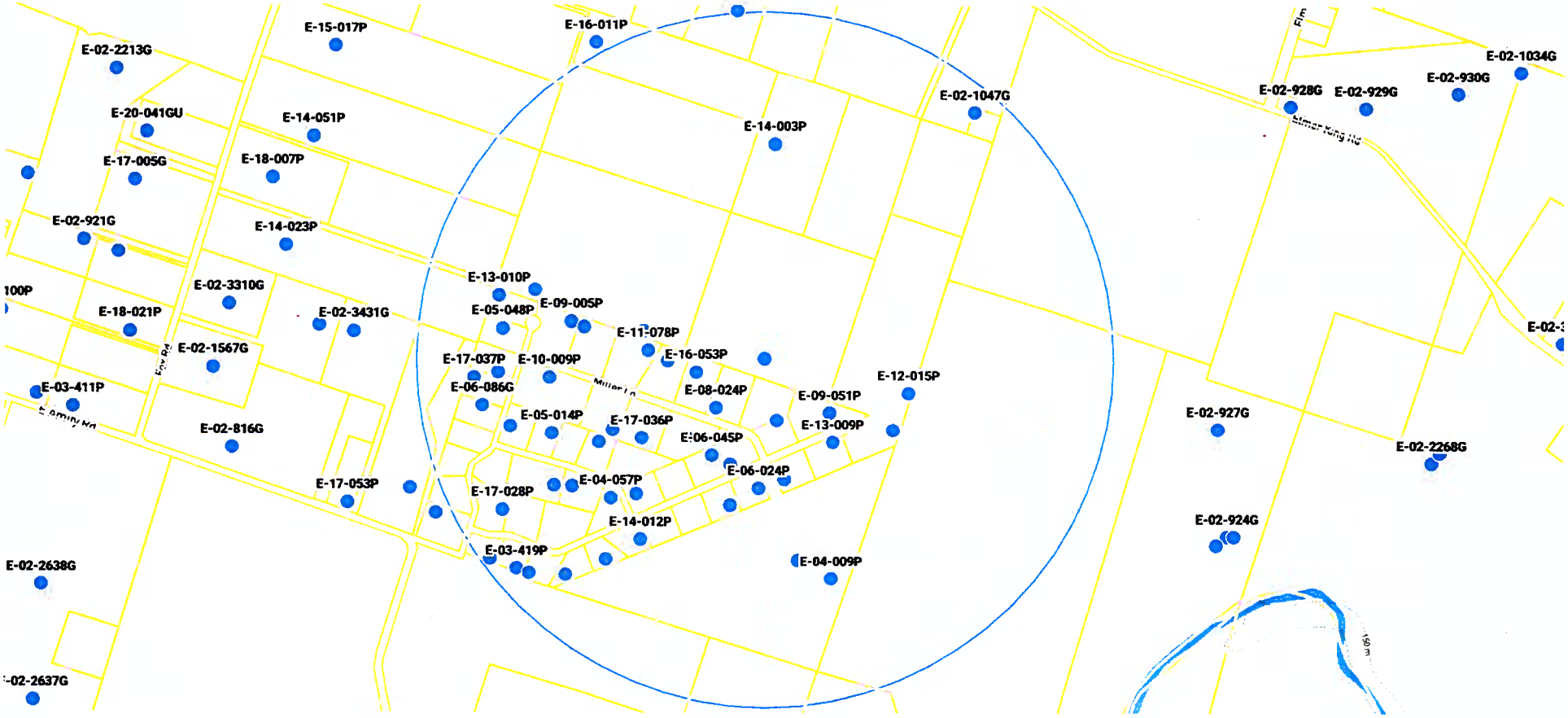
Geoscientist Seal

The signature and seal appearing on this document was authorized by Michael R. Keester, P.G. on April 8, 2022. R.W. Harden & Associates Texas Board of Professional Geoscientist Firm Registration Number 50033.



Radius Maps
Contact Information
Notification

CUWCD Map
N2-22-001P 1/2 mile radius
Created: February 21st 2022, 10:04am



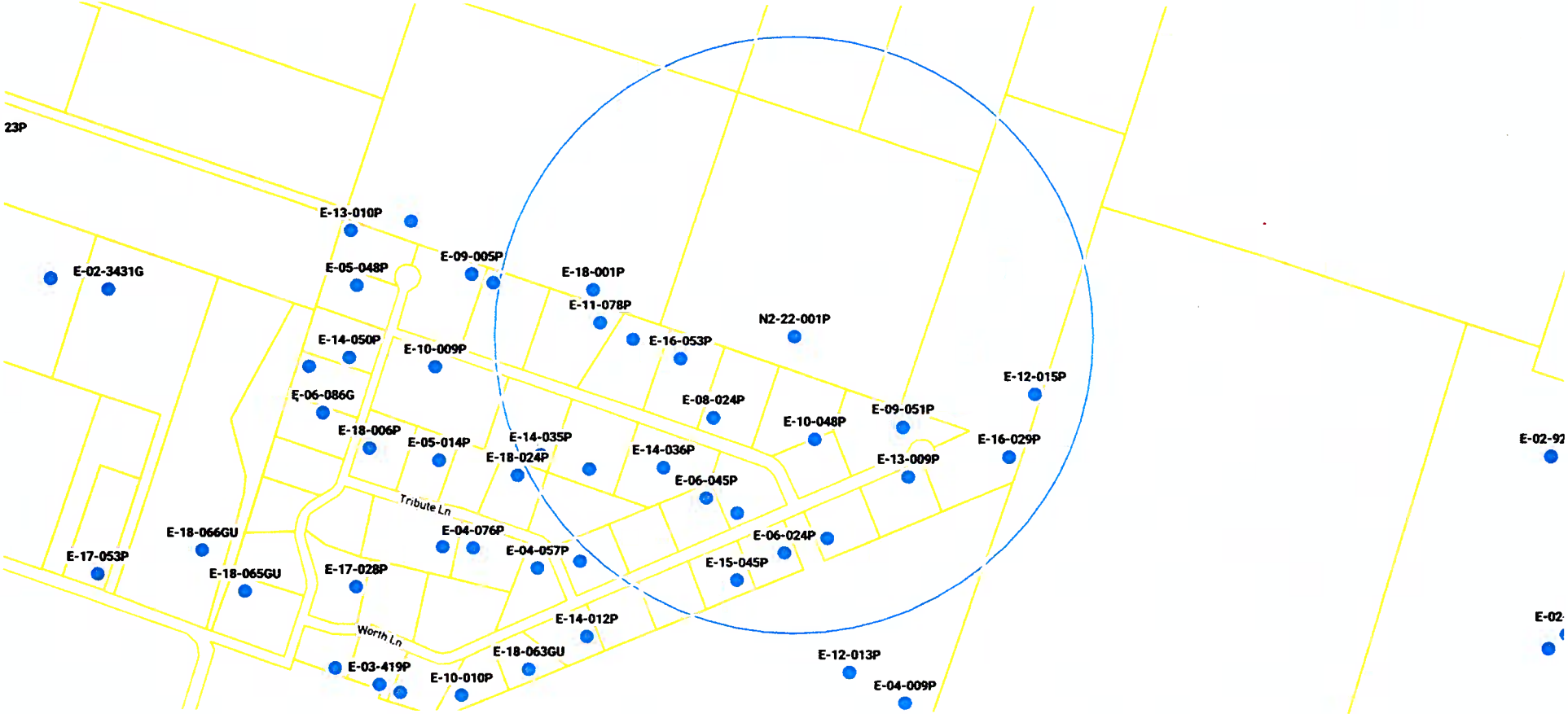
Clearwater Wells

Bell CAD Parcels

Clearwater Well Labels

1000 ft

CUWCD Map
N2-22-001P 1/4 mile radius
Created: February 21st 2022, 10:00am



Clearwater Wells

Bell CAD Parcels

Clearwater Well Labels

1000 ft

N2-22-001P Contact List

Prop ID	Name	Address	City	State	Zip	Well #	Status	Depth	Aquifer	Use	Distance
Wells 1/4 Mile											
460982	James & Jane Mills	8101 Darwin Cove	Austin	TX	78729	E-18-001P	Active	220	Edwards BFZ	Domestic	938 ft
348492	Kenneth & Shannan Shipman	6083 Miller Lane	Belton	TX	76513	E-11-078P	Active	220	Edwards BFZ	Domestic	882 ft
348493	Steven & Lashonda Washington	6115 Miller Lane	Belton	TX	76513	E-16-054P	Active	217	Edwards BFZ	Domestic	732 ft
348494	Christopher & Leslie Lockett	6169 Miller Lane	Belton	TX	76513	E-16-053P	Active	217	Edwards BFZ	Domestic	526 ft
348495	Aria Prairie LLC	PO Box 1409	Temple	TX	76503	E-08-024P	Active	220	Edwards BFZ	Domestic	523 ft
348497	Jonathan & Jacqueline Sirmon	3301 Worth Lane	Belton	TX	76513	E-10-048P	Active	220	Edwards BFZ	Domestic	482 ft
348498	Marcus James & Milvia Kendrick	3359 Worth Lane	Belton	TX	76513	E-09-051P	Active	220	Edwards BFZ	Domestic	645 ft
439275	Eric & Ami Stone	3346 Worth Lane	Belton	TX	76513	E-12-015P	Active	182	Edwards BFZ	Domestic	1124 ft
439275	Eric & Ami Stone	3346 Worth Lane	Belton	TX	76513	E-16-029P	Capped	220	Edwards BFZ	Domestic	1118 ft
348500	Bryon & Jill Thaler	3320 Worth Lane	Belton	TX	76513	E-13-009P	Active	210	Edwards BFZ	Domestic	820 ft
348501	James & Danan Lievens	3298 Worth Lane	Belton	TX	76513	E-13-042P	Active	220	Edwards BFZ	Domestic	938 ft
348533	Barry & Karen Pratt	3244 Worth Lane	Belton	TX	76513	E-06-024P	Active	220	Edwards BFZ	Domestic	991 ft
348532	Kelly & Robin Frazier	3200 Worth Lane	Belton	TX	76513	E-15-045P	Active	220	Edwards BFZ	Domestic	1142 ft
348507	Ethan Higson & Meredith Snyder	6258 Miller Lane	Belton	TX	76513	E-18-062GU	Active	200	Edwards BFZ	Domestic	852 ft
348508	Christopher Norris & Julie Skiles	3203 Worth Lane	Belton	TX	76513	E-06-045P	Active	210	Edwards BFZ	Domestic	832 ft
348506	Greg & Griselda Steglich	312 Sunnymeade Lane	Jarrell	TX	76537	E-14-036P	Capped	220	Edwards BFZ	Domestic	843 ft
348505	Santos & Tammy Constancio	6112 Miller Lane	Belton	TX	76513	E-17-036P	Active	215	Edwards BFZ	Domestic	1113 ft
348504	Eric & Carmen Alvarado	6074 Miller Lane	Belton	TX	76513	E-14-035P	Active	220	Edwards BFZ	Domestic	1271 ft
Wells 1/2 Mile											
136138	Richard Tepera	1005 Prentiss St.	Belton	TX	76513	E-04-009P	Active	172	Edwards BFZ	Livestock/Poultry	1747 ft
136138	Richard Tepera	1005 Prentiss St.	Belton	TX	76513	E-12-013P	Active	200	Edwards BFZ	Domestic	1541 ft
348529	Garland & Cynthia Foster	3094 Worth Lane	Belton	TX	76513	E-14-012P	Active	200	Edwards BFZ	Domestic	1667 ft
348528	Jane Hays	3036 Worth Lane	Belton	TX	76513	E-18-063GU	Active	190	Edwards BFZ	Domestic	1923 ft
348527	Graham Hale	3008 Worth Lane	Belton	TX	76513	E-10-010P	Active	200	Edwards BFZ	Domestic	2221 ft
348526	Jet Hays	2088 Worth Lane	Belton	TX	76513	E-03-420P	Active	218	Edwards BFZ	Domestic	2413 ft
348525	Caroline Marham	2046 Worth Lane	Belton	TX	76513	E-03-419P	Active	218	Edwards BFZ	Domestic	2468 ft
348524	James Thompson & Shabeth Stump	2010 Worth Lane	Belton	TX	76513	E-05-021P	Active	200	Edwards BFZ	Domestic	2571 ft
348523	Cy Long	2003 Worth Lane	Belton	TX	76513	E-17-028P	Active	200	Edwards BFZ	Domestic	2300 ft
348517	James & Sandra Sweeden	4074 Tribute Drive	Belton	TX	76513	E-18-064GU	Active	200	Edwards BFZ	Domestic	1870 ft
348519	James & Anna Franz	5008 Tribute Lane	Belton	TX	76513	E-04-076P	Active	200	Edwards BFZ	Domestic	1762 ft
348520	Walter & Sadie Collins	3053 Worth Lane	Belton	TX	76513	E-04-057P	Active	190	Edwards BFZ	Domestic	1570 ft
348510	Travis & Sandra Reed	3119 Worth Lane	Belton	TX	76513	E-19-038P	Active	200	Edwards BFZ	Domestic	1413 ft
348512	Peter & Pakamas Chmielewski	5007 Tribute Lane	Belton	TX	76513	E-18-024P	Active	200	Edwards BFZ	Domestic	1410 ft
348514	Daniel & Wanita Reeder	4045 Tribute Lane	Belton	TX	76513	E-05-014P	Active	210	Edwards BFZ	Domestic	1723 ft
348515	Chris Maul	1176 Heritage Lane	Belton	TX	76513	E-18-006P	Active	200	Edwards BFZ	Domestic	2001 ft
348485	Ashley Gist	1886 E Amity Rd	Belton	TX	76513	E-06-086G	Inactive	220	Edwards BFZ	Domestic	2174 ft
348486	Zachary & Bethany Eldridge	1201 Heritage Lane	Belton	TX	76513	E-17-037P	Active	200	Edwards BFZ	Domestic	2206 ft
348487	William & Paula Tanner	1253 Heritage Lane	Belton	TX	76513	E-14-050P	Active	220	Edwards BFZ	Domestic	2026 ft
348502	Carl & Vivian Menyhert	6008 Miller Lane	Belton	TX	76513	E-10-009P	Active	220	Edwards BFZ	Domestic	1636 ft
348488	Jay & Manuela Smith	1289 Heritage Lane	Belton	TX	76513	E-05-048P	Active	210	Edwards BFZ	Domestic	2000 ft
348491	Lawrence & Lisa Phelps	6065 Miller Lane	Belton	TX	76513	E-10-011P	Active	220	Edwards BFZ	Domestic	1387 ft
348490	Clifford & Stephanie Blevins	30018 Edgewood Dr	Georgetown	TX	78628	E-09-005P	Capped	220	Edwards BFZ	Domestic	1491 ft
460982	James & Jane Mills	8101 Darwin Cove	Austin	TX	78729	E-15-038P	Active	215	Edwards BFZ	Domestic	1819 ft
348489	Randall & Kayla Debacker	1315 Heritage Lane	Belton	TX	76513	E-13-010P	Active	220	Edwards BFZ	Domestic	2067 ft
454077	Howard & Danielle Pruitt	1375 Elmer King Rd	Belton	TX	76513	E-14-003P	Active	181	Edwards BFZ	Domestic	1639 ft
60109	Fred King	1479 Elmer Kind Rd	Belton	TX	76513	E-02-1047G	Active	160	Edwards BFZ	Domestic	2468 ft
Adjacent Property to 411045											
60086	Fred King	1479 Elmer Kind Rd	Belton	TX	76513						
411046	Fred King	1479 Elmer Kind Rd	Belton	TX	76513						
410656	Fred King	1479 Elmer Kind Rd	Belton	TX	76513						
411046	Fred King	1479 Elmer Kind Rd	Belton	TX	76513						
481994	Paul & Melissa Friedman	2902 Slough Dr	Temple	TX	76502						
Adjacent Property to 444886											
60086	Fred King	1479 Elmer Kind Rd	Belton	TX	76513						
454077	Howard & Danielle Pruitt	1375 Elmer King Rd	Belton	TX	76513						
410656	Fred King	1479 Elmer Kind Rd	Belton	TX	76513						
439275	Eric & Ami Stone	3346 Worth Lane	Belton	TX	76513						
Adjacent Property to 441883											
454077	Howard & Danielle Pruitt	1375 Elmer King Rd	Belton	TX	76513						
439275	Eric & Ami Stone	3346 Worth Lane	Belton	TX	76513						
460981	James & Jane Mills	8101 Darwin Cove	Austin	TX	78729						
460982	James & Jane Mills	8101 Darwin Cove	Austin	TX	78729						
448493	Steven & Lashonda Washington	6115 Miller Lane	Belton	TX	76513						
448494	Christopher & Leslie Lockett	6169 Miller Lane	Belton	TX	76513						
448495	Aria Prairie LLC	PO Box 1409	Temple	TX	76503						
448496	Jonathan & Jacqueline Sirmon	3301 Worth Lane	Belton	TX	76513						
448498	Marcus James & Milvia Kendrick	3359 Worth Lane	Belton	TX	76513						

March 15, 2022

NOTICE OF APPLICATION FOR DRILLING AND OPERATING PERMIT

Name
Address
City, State Zip

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

RE: Application for Combination Drilling/Operating Permit

To Whom It May Concern:

William Gamblin P.E. has submitted an application, on behalf of Mr. Cy Long, dba Aria Prairie LLC, to the Clearwater Underground Water Conservation District (CUWCD) on February 1, 2022, for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well (#N2-22-001P). In addition, the applicant will also complete the prescribed TCEQ Groundwater Availability Study (GAS) for plating the proposed Aria Prairie Subdivision under Title 30, Texas Administrative Code, Chapter 230, Sections 230.2 through and including 230.11.

This permit will authorize the drilling and withdrawal from a new well completed in the Edwards BFZ Aquifer with a 1¼-inch column pipe on a 46-acre tract located at 1500-1400 block, Elmer King Road, Belton, TX 76513, Latitude 30.975833°/Longitude -97.480833° (well# N2-22-001P), to produce groundwater necessary for the prescribed groundwater availability study (GAS) for a proposed subdivision of 8-lots, each serviced by one well, each with an annual quantity not to exceed 0.34 acre-feet/yr or 110,790 gallons per year per lot, thus 2.72 acre-feet/yr or 886,315 gallons per year for 8-wells to serve the proposed subdivision known as Aria Prairie LLC.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant and/or their representative may be contacted at P.O. Box 1404, Temple, TX 76503, or by phone at 254-493-1225 or 512-484-2033.

Sincerely,

Cy Long

Mailing List

Name	Address	City	State	Zip
Aria Prairie LLC	PO Box 1409	Temple	TX	76503
Barry & Karen Pratt	3244 Worth Lane	Belton	TX	76513
Bryon & Jill Thaler	3320 Worth Lane	Belton	TX	76513
Christopher & Leslie Lockett	6169 Miller Lane	Belton	TX	76513
Christopher Norris & Julie Skiles	3203 Worth Lane	Belton	TX	76513
Eric & Ami Stone	3346 Worth Lane	Belton	TX	76513
Eric & Carmen Alvarado	6074 Miller Lane	Belton	TX	76513
Ethan Higson & Meredith Snyder	6258 Miller Lane	Belton	TX	76513
Fred King	1479 Elmer Kind Rd	Belton	TX	76513
Greg & Griselda Steglich	312 Sunnymeade Lane	Jarrell	TX	76537
Howard & Danielle Pruitt	1375 Elmer King Rd	Belton	TX	76513
James & Danan Lievens	3298 Worth Lane	Belton	TX	76513
James & Jane Mills	8101 Darwin Cove	Austin	TX	78729
Jonathan & Jacqueline Sirmon	3301 Worth Lane	Belton	TX	76513
Kelly & Robin Frazier	3200 Worth Lane	Belton	TX	76513
Kenneth & Shannan Shipman	6083 Miller Lane	Belton	TX	76513
Marcus James & Milvia Kendrick	3359 Worth Lane	Belton	TX	76513
Santos & Tammy Constancio	6112 Miller Lane	Belton	TX	76513
Steven & Lashonda Washington	6115 Miller Lane	Belton	TX	76513

Arlington Prairie N2-22-0017

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Sent To: Steven & Lashonda Washington
Street and Apt. N: 6115 Miller Lane
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Street and Apt. No.,: 3200 Worth Lane
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Sent To: Santos & Tammy Constancio
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Sent To: James & Danan Lievens
Street and Apt. No.,: 3298 Worth Lane
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Aria Inquire N2-22-0015

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Sent To: Howard & Danielle Pruitt
Street and Apt. N: 1375 Elmer King Rd
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Sent To: Marcus James & Milvia Kendrick
Street and Apt. No.,: 3359 Worth Lane
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Sent To: Jonathan & Jacqueline Sirmon
Street and Apt. No.,: 3301 Worth Lane
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Sent To: Ethan Higson & Meredith Snyder
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Sent To: Christopher & Leslie Lockett
Street and Apt. No.,: 6169 Miller Lane
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Aria Prairie NZ-22-001F

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Sent To
Street and Apt. No., or PO Box: Barry & Karen Pratt, 3244 Worth Lane
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- ☐ Adult Signature Required $ $0.00
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Postage $0.58
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Sent To
Street and Apt. No., or PO Bo: Bryon & Jill Thaler, 3320 Worth Lane
City, State, ZIP+4®: Belton, TX 76513

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- ☐ Certified Mail Restricted Delivery $ $0.00
- ☐ Adult Signature Required $ $0.00
- ☐ Adult Signature Restricted Delivery $

Postage $0.58
Total Postage and Fees $7.38

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Sent To
Street and Apt. No., or P: Greg & Griselda Steglich, 312 Sunnymeade Lane
City, State, ZIP+4®: Jarrell, TX 76537

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 1810 0000 6456 9375

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Extra Services & Fees (check box, add fee as appropriate)
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- ☐ Certified Mail Restricted Delivery $ $0.00
- ☐ Adult Signature Required $ $0.00
- ☐ Adult Signature Restricted Delivery $

Postage $0.58
Total Postage and Fees $7.38

0513 1
Postmark Here
03/25/2022

Sent To
Street and Apt. No., or PO: Fred King, 1479 Elmer Kind Rd
City, State, ZIP+4®: Belton, TX 76513

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 1810 0000 6456 9368

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Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) $ $0.00
- ☐ Return Receipt (electronic) $ $0.00
- ☐ Certified Mail Restricted Delivery $ $0.00
- ☐ Adult Signature Required $ $0.00
- ☐ Adult Signature Restricted Delivery $

Postage $0.58
Total Postage and Fees $7.38

0513 1
Postmark Here
03/25/2022

Sent To
Street and Apt. No.,: Christopher Norris & Julie Skiles, 3203 Worth Lane
City, State, ZIP+4®: Belton, TX 76513

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 1810 0000 6456 9382

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Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) $ $0.00
- ☐ Return Receipt (electronic) $ $0.00
- ☐ Certified Mail Restricted Delivery $ $0.00
- ☐ Adult Signature Required $ $0.00
- ☐ Adult Signature Restricted Delivery $

Postage $0.58
Total Postage and Fees $7.38

0513 1
Postmark Here
03/25/2022

Sent To
Street and Apt. No., or PO Bo: Eric & Ami Stone, 3346 Worth Lane
City, State, ZIP+4®: Belton, TX 76513

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

NOTICE OF APPLICATION FOR A COMBINATION DRILLING AND OPERATING PERMIT FROM CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

William Gamblin P.E. has submitted an application, on behalf of Mr. Cy Long, dba Aria Prairie LLC, to the Clearwater Underground Water Conservation District (CUWCD) on February 1, 2022, for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well (#N2-22-001P). In addition, the applicant will also complete the prescribed TCEQ Groundwater Availability Study (GAS) for plating the proposed Aria Prairie Subdivision under Title 30, Texas Administrative Code, Chapter 230, Sections 230.2 through and including 230.11.

This permit will authorize the drilling and withdrawal from a new well completed in the Edwards BFZ Aquifer with a 1¼-inch column pipe on a 46-acre tract located at 1500-1400 block, Elmer King Road, Belton, TX 76513, Latitude 30.975833°/Longitude -97.480833° (well# N2-22-001P), to produce groundwater necessary for the prescribed groundwater availability study (GAS) for a proposed subdivision of 8-lots, each serviced by one well, each with an annual quantity not to exceed 0.34 acre-feet/yr or 110,790 gallons per year per lot, thus 2.72 acre-feet/yr or 886,315 gallons per year for 8-wells to serve the proposed subdivision known as Aria Prairie LLC.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant and/or their representative may be contacted at P.O. Box 1404, Temple, TX 76503, or by phone at 254-493-1225 or 512-484-2033.

CLASSIFIEDS

TEMPLE DAILY TELEGRAM

254-778-4444

new for you! These featured ads are running for the 1st Time today!

LOST "Lollie" Female Yorkiee. Black, brown & white. Fits, hops & chased Belton area close to Leon River. Call 254-721-6184

Express Employment Pros 208 W. Calhoun, Temple Templefx@expressprosinc.com 254-771-5375

CALL CLASSIFIED (254) 778-4444

Temple Daily Telegram (254)778-4444

AD INDEX

ERRORS

Please read your ad the first day it runs to be sure it is correct. The Temple Daily Telegram will not be responsible for more than (1) incorrect insertion of any Classified ad and does not assume responsibility beyond the cost of the ad. Errors must be reported immediately to the Classified Department so that they can be corrected and proper credit given.

OFFICE HOURS

Mon-Fri 8am-5pm

DEADLINE

2pm Mon-the-Fri for the ads for the next day

(254) 778-4444

www.tdnews.com

Rentals

Apartments Furnished 9

EFFICIENCIES Bills Paid. Furnished. Ramona Courtyard. Near VA. From $495. 254-778-1374. Eat Free Nearby.

LOOK!

FURNISHED EFFICIENCIES. Flat Screen TVs. Full Kitchen. Free: Cable, Internet. Bills Paid. No Lease. Ranch House Inn 773-0114

Houses Unfurnished 14

Looking for a rental home? Call LVR Management today! 254-771-2228 www.lvrmgt.com

Announcements

Public Notices & Legals 30

NOTICE OF PUBLIC SALE

of property to satisfy landlord's lien. The sale will be conducted on https://storageauctions.com/ and will be sold to the highest bidder for cash on April 12, 2022 at 10:00 AM. Seller reserves the right to withdraw property from sale. Property includes contents of spaces at Top Value Storage, 1803 N 36th Street, Killeen, TX 76543. Household and other goods, tools, boxes and/or clothes.
•Ebone Doggett
•Willie Desmond Reed
•Tyrell Spencer
•Raul Villarreal
•William Barnes
Questions can be addressed to the property manager @ 254-526-5366

WE CAUGHT YOUR EYE

You can catch the eye of those prospective buyers by advertising in the Classifieds with a display ad.

254-778-4444

Public Notices & Legals 30

Notice of Public Sale

Pursuant to Chapter 59 of the Texas Property Code and to satisfy a landlord's lien, Amy's Attic Self Storage will hold an online public auction via StorageAuctions.com. All bids must be received by 10am April 14, 2022. Seller reserves the right not to accept any bid, and to withdraw any property from sale. Unit will go to the highest bidder. Property includes the contents. Temple, TX. William Brown: Tables, Christmas decor, bike, toys. Belton, TX. Joseph McMichael: Boxes, books, totes, shoes.

NOTICE TO CREDITORS CAUSE NO 21CP0359B3 IN THE ESTATE OF MARY HELEN KELLY, DECEASED IN THE COUNTY COURT AT LAW NO. 1 BELL COUNTY, TEXAS

Notice is hereby given that original Letters of Testamentary for the Estate of Mary Helen Kelly, deceased were issued on March 2, 2022 in the above styled matter to Becky Hunter. All persons having claims against the estate which is currently being administered are required to present them to the undersigned within the time and in the manner prescribed by law.

Respectfully submitted AMENI & CONANT, LLP 400 W 15th St, 5th Floor Austin, TX 78701 Tel: 512 322-1963 Fax: 512 499-7767

Bar of Texas Trust Law Board Certified Attorney Texas Bar No. 24011286 race@amenilaw.com Attorney for Applicant

CALL CLASSIFIED (254) 778-4444

Lost & Found 31

LOST "Lollie" Female Yorkiee. Black, brown & white. Fits, hops & chased Belton area close to Leon River. Call 254-721-6184

Entertainment & Recreation 32

★BINGO★ VFW Post #4008 Belton

Lic #: 7-24-0016287-1

WED AFTERNOON Doors Open 11:00am Session Starts 12:30pm

FRIDAY AFTERNOONS Doors Open 2:00pm Session Starts 3:30

SUNDAY AFTERNOONS Doors Open 4:00pm Session Starts 5:30pm

BINGO IS NO SMOKING

Business & Services

Cemeteries & Monuments 49

Cemetery Plot with Crypt in Temple Cemetery Call 254-231-1456

Misc. Services 55

AMCO INSURANCE AUTO INSURANCE LIABILITY FROM $39 AMCO NET 713-766-6000

Post hole digging, rock bed, and other handyman services. Shredding, tree cutting, lot clean up. 254-868-5366

Rentals

Commercial Property For Lease

CONVENIENTLY LOCATED IN DOWNTOWN TEMPLE

- 7,700 total sq. ft. available including office space
- Suitable for light industrial usage
- Rear Loading Dock with overhead doors front/back
- High visibility on corner lot with access from Central Ave and 7th St.
- Convenient off-street customer parking

254-774-5204 for more information

Notices

NOTICE OF PUBLIC HEARING OF THE COMMISSIONERS COURT OF BELL COUNTY, TEXAS TO CONSIDER THE AMOUNTS OF ANY MANDATORY PAYMENTS TO FUND THE BELL COUNTY LOCAL PROVIDER PARTICIPATION FUND ("LPPF") AND HOW THE REVENUE FROM THOSE PAYMENTS IS TO BE SPENT

April 4, 2022

Notice is hereby given that the above named Court will hold a public hearing at 9:00 a.m. on April 4, 2022, with the hearing to be held via video conference at www.bellcounty.texas.gov/videos to hear public comments concerning Bell County Local Provider Participation Fund ("LPPF"), establishing the state fiscal year 2022 mandatory payments, the designation of necessary bank accounts, the amount of state fiscal year 2022 mandatory payments to be expected of all local hospitals, and the proposed uses for the revenue derived from those mandatory payments. Representatives of local hospitals and the public may be heard on these matters they deem appropriate before the Commissioners Court at the public hearing.

Members of the public wishing to comment during the meeting via the video conferencing link must register by emailing Sheila.Brelland@bellcounty.texas.gov at least one hour prior to 9:30 a.m. on April 4, 2022.

NOTICE OF APPLICATION FOR A COMBINATION DRILLING AND OPERATING PERMIT FROM CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

William Compton P.E. has submitted an application, on behalf of Air Cy Long, dba Aria Prairie LLC to the Clearwater Underground Water Conservation District (CUWCD) on February 1, 2022, for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well (69-62-801P). In addition, the applicant will also complete the prescribed TCEQ Groundwater Availability Study (GAS) for phasing the proposed Aria Prairie Subdivision under Title 30, Texas Administrative Code, Chapter 230, Sections 230.1 through and including 230.11.

This permit will authorize the drilling and withdrawal from a new well completed in the Edwards BFZ Aquifer with a 1 10-inch column pipe on a 16 acre tract located at 5500-5600 block, Elmer King Road, Belton, TX 76513, Latitude 30.9128117, Longitude -97.4889737 (Geotex 97-32-601P). To produce groundwater necessary for the prescribed groundwater availability study (GAS) for a proposed subdivision of 5 lots, each serviced by one well, each with an annual capacity not to exceed 0.56 acre-feet/yr or 182,703 gallons per year for 1st, two 2.72 acre-feet/yr of 886,316 gallons per year for 5 wells to serve the proposed subdivision known as Aria Prairie LLC.

This application will be set for hearing before the CUWCD Board upon notice issued at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-9109. The applicant or their representative may be contacted at P.O. Box 1481, Temple, TX 76503, or by phone at 254-493-1205 or 512-466-2032.

Building, Home Maint. 74

Landscaping, Yard Work 82

•HALLEY'S TRUCKING• Topsoil, Mixed Soil, Sand, Rock Gravel Base 947-5152

Sandy Loam Top Soil Gravel Delivery Sold by Load 14 ft. Sa-Sa. Sat 8a-12p 742 8149 LONE STAR GRADING

T&W LAWN SERVICE & LANDSCAPING Lawns, Repair beds, gardens, hedge trimming, tree trimming & removal 254-298-2121

CRUZ LAWN MOWING SERVICES Mowing, weedeating, edging, leaf blowing, tree services, mulch, trimming. Small Landscaping Jobs & More. Serving the Temple, Belton, Harker Heights Areas. FREE ESTIMATES! Follow us on FACEBOOK! Español: (254)493-3140 English: (254)624-7891

Employment

Truck Drivers 130

Regional & Long Haul Dedicated Drivers Making Good Pay with Home Time Every Week 2019 Automatic Trucks Call for Interview 254-623-2013

Now Hiring a Class A CDL driver with a good driving record. Hiring locally for Jarrell, TX area. For further information please call 512-746-5800 or 254-760-6957.

Medical 131

Heritage House Nursing & Rehab Hiring DIRECTOR OF NURSING $10,000 SIGN ON BONUS In interested call 254-693-2066

General 132

Express Employment Pros 208 W. Calhoun, Temple Templefx@expressprosinc.com 254-771-5375

HAIR STYLIST / BOOTH RENTAL Apply at Majestic Salon 1904 W Ave. M 254-774-8889

NOW HIRING DIESEL MECHANIC in Jarrell, TX For more info contact Steve Wadsworth at 214 768 4017

General 132

Automotive Parts Delivery Driver Needed. Good driving record a must. Apply in person. The Parts Depot. 3307 FM 1095, Temple

SUBWAY

$100 Hiring Bonus

Hiring for our location inside B&W on 31st in Temple. Also hiring for our location near H.E.B. and Temple Mall.

Please apply at Mysubwaycareer.com HOURLY PAY PLUS BONUSES AND TIPS

SUBWAY

NOW HIRING at our Belton location on Forest Drive by I-35. Also hiring at Belton Subway inside Wal-Mart. $100 hiring bonus.

Please apply at Mysubwaycareer.com HOURLY PAY PLUS BONUSES AND TIPS

MAINTENANCE ASSISTANT NEEDED Experience preferred but not a must. Some plumbing and electrical knowledge. Must have drug screen. Must have clean background. The Oaks Apartments Please Apply in Person 3401 Cornelia Drive

Financial

Loans 147

ATTENTION: It is cheaper to own company to refinance current mortgage or to loan money. Anyone can borrow money. Beware of loan companies that ask you to send THEIR money for a loan.

Farm, Ranch Supply

Feed & Pastures 172

Wanted pasture to lease Cameron/Rogers area 254 697 1171

WANT TO LEASE LAND for cattle grazing, with or improvements. Ag Exemption, references available 214 515-3146

Merchandise

Misc. Items 180

JET BOX BLADE Fractional brand. $5,000 Call 254-217-8117, leave message

Misc. Items 180

FREE OAK FIREWOOD! You haul! You load! 1911 W 2nd Ave Belton, TX 76513 254-231-8160

Garage Sales

Temple Garage Sales 200

GARAGE SALE KITS AVAILABLE $5.50

Yes included: 3 Large Signs, price stickers, garage sale checklist, plus helpful tips to make your sale successful.

Remember it is a violation of City Ordinance to put signs on utility poles in the City of Temple

Call Classified 254-778-4444

Pet & Livestock

Livestock 232

For Sale 3 registered short horn bulls. 2 years old. Tested. Heated ready for service. $2,500.00 each 254-697-1171

CATTLE WORKING. Roping, penning, vaccinations, castration service, problem cattle. Also sell Angus bull calves. 254-462-5366

3 BRED COWS Calving late March to April Call for info 254 317 4197 leave message

Automotive

4 Wheelers 293

3 Wheel Honda. Not running, one Kawasaki. Made, but needs work. $800 Branch pickup bed, with tube. 254-394-8422

Automobiles for Sale 299

JONI SOLI BROS. FORD 7410 South General Bruce Temple 773-2277

INSTANT CASH! Top Dollar for ANY vehicle running or not, with or without title. ALSO buying catalytic converters. 254-624-8129

Employment

Looking for extra income?

Supplement your present income with a newspaper delivery route. For just a few hours a night you could keep your regular job and earn extra cash.

Routes available now!

Area	Bi-Weekly Gross Income (est.)
Belton	$400.00
West Temple	$365.00
Academy	$600.00

Applicants must have reliable transportation, valid driver's license and auto liability insurance in their name.

$100 SIGN ON BONUS after 4 weeks, $100 bonus after 8 weeks, and $300 bonus after 26 weeks.

Contact the Circulation Department at

254-778-4444

or stop by the office at 10 South Third St., Temple

TEMPLE DAILY TELEGRAM

Office Support Assistant

Now Hiring

The Temple Daily Telegram has an opening for an Office Support Assistant.

This position assists in the daily operations of the advertising department of The Temple Telegram, tdnews.com, The Fort Hood Sentinel, Tex Appeal Magazine and other titles owned and operated by Frank Mayborn Enterprises.

This position is responsible for supporting the activities of the entire department while providing excellent customer service to its internal and external customers. Key duties include: record keeping, report generation, filing, sorting and customer service. Position also serves as a backup for employees in graphic design and classified advertising.

The skills required for this position include word processing, spreadsheet, presentation creation, switchboard operation, listening, communication, organization, basic math and creative skills. Familiarity with both Microsoft and Google Suite platforms is preferred.

The successful candidate will have a positive attitude, be dependable and adaptable to duties and expectations.

Status: Full Time
Hours: 8 am - 5 pm, Monday through Friday. (Limited weekend work)
Benefits: Full benefits after 60 days of employment
Competitive Salary

To apply please send your resume to dhedge@tdnews.com

TEMPLE DAILY TELEGRAM

CROSSWORD

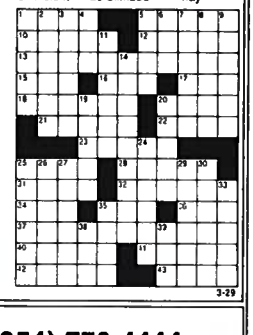
By THOMAS JOSEPH

ACROSS
1 Gift-wrapping need
5 March 14, to math fans
10 Pop stars
12 Pal, to Pedro
13 Indiscreet
15 Blunder
16 Cargo unit
17 "The Raven" writer
18 Handles
20 Relate
21 Uses a towel
22 Track figures
23 Put up
25 Carpet type
28 Sounded sheepish
31 Scoop holder
32 Never before seen
34 Director Lee
35 Building wing
36 Chicken — king
37 Supple
40 Film's Flynn
41 Nick of "Affliction"
42 College heads
43 Garden pest

DOWN
1 Floor squares
2 Found charming
3 Less well-off
4 High trains
5 Aspirin target
6 Little rascal
7 Dropped down
8 Ancient
9 Alpine calls
11 Hunting dog
14 Fumble result
19 Long attack
20 Add up
24 Radio show format
25 Climbed
26 Writer Balzac
27 Soft wool
29 Make possible
30 Take out
33 Crossed the creek
35 Snaky fish
38 Bart, to Homer
39 Cut, as hay

S	C	A	T		A	M	B	E
M	A	L	E		L	O	A	N
A	N	O	N		C	A	T	T
R	O	O	T	S	O	N	R	E
T	E	N	A	N	T	S	E	A
		C	A	T		T	E	S
S	C	A	L	P		R	E	S
T	O	M	E		S	U	N	
A	R	I		T	E	N	D	O
I	R	A		O	V	E	R	L
R	U	B	B	L	E		I	L
S	P	L	E	E	N		L	I
	T	E	N	T	S		S	E

Yesterday's answer



3-29

(254) 778-4444
10 South 3rd Street
Temple, Texas 76501

TEMPLE DAILY TELEGRAM

sudoku

©Puzzles by Pappocom

				1		8	9	
		5		6			7	
	6		9		2			
		2		1		4		6
	1					3		
8		9		3		7		
			4		8		9	
2				7		5		
1	3		6					

Difficulty Level ★★

3-29

How to Play:

Using the numbers provided, complete the grid so that every row, column, and 3x3 square contains the numbers 1-9 without duplications. Find solutions, tips, and computer program at www.sudoku.com

2	1	5	3	7	8	4	3	6
7	3	9	6	4	5	2	8	1
6	4	8	1	2	3	5	7	9
4	7	3	8	1	6	9	2	5
1	9	6	3	5	2	8	4	7
8	5	2	7	9	4	1	6	3
3	6	1	2	8	9	7	5	4
9	8	4	5	6	7	3	1	2
5	2	7	4	3	1	6	9	8

Yesterday's Solution

AXYDLBAAXR is LONGFELLOW

One letter stands for another. In this sample, A is used for the three L's, X for the two O's, etc. Single letters, apostrophes, the length and formation of the words are all hints. Each day the code letters are different.

3-29 CRYPTOQUOTE

Q B P K S X G W T I X T Z G Q G I I :

T Z B K T V B X T F V S B I V F B K G :

M W G B Z I B W G N F W G U G W .

— C B Q X M T I V G D

Yesterday's Cryptoquote: YOU'RE NOT REALLY FAMOUS UNTIL YOU'RE A PEZ DISPENSER. — CARRIE FISHER

CUWCD/Bell Co. ILA
Item #10

INTERLOCAL AGREEMENT TO DESIGNATE A PROJECT MANAGER FOR THE BELL-COR KARST COALITION REGIONAL HABITAT CONSERVATION PLAN

This Interlocal Agreement ("Agreement) is made and agreed to by and between Bell County and Clearwater Underground Water Conservation District ("CUWCD"), (collectively, the "Parties" and, individually, a "Party"), for the purpose of establishing the position of Project Manager, and outlining the expectations, roles, and responsibilities of each Party in project managing the efforts of the Bell-Cor Karst Coalition to develop a regional habitat conservation plan ("RHCP") in Bell and Coryell Counties (the "Planning Area").

WHEREAS, Bell County is a corporate and political body created and operating pursuant to Article IX, Section 1, and Article XI, Section 1 of the Constitution of Texas; Title 3 of the Texas Local Government Code; and the applicable general laws of the State of Texas;

WHEREAS, CUWCD is a groundwater conservation district and a body politic and corporate, created pursuant to Article XVI, Section 59 of the Constitution of Texas; operating pursuant to Chapter 8877 of the Texas Special District Local Laws Code, Chapter 36 of the Texas Water Code, and the applicable general laws of the State of Texas; and confirmed by the voters of Bell County in August 1999;

WHEREAS, the Parties, one being a county and the other a political subdivision, of the State of Texas, desire to enter this Agreement in accordance with the provisions of the Interlocal Cooperation Act, being Chapter 791 of the Texas Government Code, and formalize said relationship;

WHEREAS, the Parties have separately entered an Interlocal Agreement to Develop a Regional Habitat Conservation Plan in Bell and Coryell Counties (the "Karst Coalition ILA") with eleven other political subdivision stakeholders, creating the Karst Coalition and providing for the development of a RHCP in the Project Area ("Bell-Cor Karst Coalition" or "Karst Coalition");

WHEREAS, the Karst Coalition ILA designates Bell County as the Bell-Cor Karst Coalition Administrator ("Administrator"), and grants Bell County the authority to enter this Agreement pursuant to its role as Administrator;

WHEREAS, the purpose of this Agreement is to formalize the joint desire to identify the necessary professional who will serve in as the regional project manager, principal investigator and contract manager (the "Project Manager") for the regional joint management, cooperation, and funding among and between the Parties and the Karst Coalition in the development of an RHCP;

WHEREAS, the collective funding of a RHCP is intended to stimulate, encourage, and support development and conservation in and around the Planning Area, while supporting the Parties' potential future application for an incidental take permit under Section 10(a) of the Endangered Species Act ("ESA") in the event such a permit is required and desired;

WHEREAS, the Parties and the Karst Coalition intend to request and receive a grant from the United States Fish and Wildlife Service ("FWS") in order to fund certain regional habitat conservation planning efforts, while providing a local match of no less than 25 percent of the funds awarded by FWS;

WHEREAS, the Parties agree to have the CUWCD General Manager serve as the designated Project Manager on behalf of the Karst Coalition, supporting, facilitating, coordinating, and managing the execution of the consultant services contract for the development of the RHCP, while Bell County, by this agreement and the Karst Coalition ILA, remains the Administrator and public lead, assigning tasks directly to the Project Manager as herein defined; and

WHEREAS, the governing bodies of the Parties have each respectively determined for themselves that they have the authority to carry out the purposes and perform the tasks required of developing an RHCP, and accordingly have each approved and authorized the execution and performance of this Agreement to designate the CUWCD General Manager as the Project Manager in support of the shared interests of the Parties and the Karst Coalition to develop a regional habitat conservation plan in Bell and Coryell counties, and as more particularly described below;

NOW THEREFORE, in consideration of the promises and for other good and valuable considerations, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

ARTICLE I.
AUTHORIZATION AND PURPOSE

1.1 Authority and Purpose.

(a) This Agreement is entered into pursuant to the Interlocal Cooperation Act, Texas Government Code Chapter 791,

(b) The purpose of this Agreement is to set forth the expectations, roles, and responsibilities of the Project Manager and the rights and duties of the Parties, which shall include, but not be limited to the development, administration, implementation, management, investigation and coordination of (1) an application to request a grant from the United States Fish and Wildlife Service ("FWS") for the funding of certain regional habitat conservation planning efforts (the "Grant Application"), (2) the requisite communication and support of the Bell-Cor Karst Coalition, and (3) any other efforts, tasks, objectives as may be assigned from time to time by Bell County pursuant to its role as the Administrator.

1.2 Project Manager.

(a) Project Manager services shall be provided by CUWCD in support of the Karst Coalition Coordinating Committee and Bell County in its role as Administrator for the Karst Coalition as contemplated by the Karst Coalition ILA. The specific role of Project Manager shall be filled by the CUWCD General Manager.

(b) The Project Manager shall serve the roles of regional project manager, principal investigator, and contract manager, and shall support the needs of the Administrator.

(c) The costs of the Project Manager's time, labor, and reasonable expenses shall be paid by CUWCD, which costs shall be accounted for by CUWCD. The Project Manager's time, labor, and reasonable expenses shall accrue as payment-in-kind for CUWCD's share of costs attributable to future regional habitat conservation planning efforts, including but not limited to the Karst Coalition's anticipated local match of no less than 25 percent of the funds awarded by FWS as contemplated by the Karst Coalition ILA;

(d) The Project Manager shall serve the Administrator and the Coordinating Committee, each role being more particularly described in the Karst Coalition ILA. The Project Manager duties, are assigned by the Administrator and include, but are not limited to, the following:

(i) Coordinating activities and meetings of the Coordinating Committee;

(ii) Preparing and posting public notices in compliance with this Agreement and Texas Open Meetings Act, Chapter 551 of the Texas Government Code;

(iii) Keeping records, and preparing materials as may be needed for purposes of carrying out the scope of this Agreement;

(iv) Coordinating with the contractor selected by the Karst Coalition to pursue RHCP funds and guide the development of the RHCP in the Project Area (the "Selected Contractor") as may be necessary throughout the development of an RHCP;

(v) Managing, tracking, and reporting on all budgets as described herein at Coordinating Committee meetings;

(vi) any and all other duties as may be assigned by the Coordinating Committee.

ARTICLE II.
GENERAL PROVISIONS

2.1 **Recitals.** The recitals herein stated are correct, agreed upon, and hereby incorporated by reference and made a part of this Agreement.

2.2 **Obligations of the Parties.** Parties agree to be bound by this Agreement, and to work in good faith toward achieving its purpose and the functions described herein.

2.3 **Termination.** Notwithstanding anything to the contrary within this Agreement, if at any time during the term of this Agreement, any Party defaults in the performance of any of the terms or conditions of this Agreement, the Administrator shall inform CUWCD of such Default by issuing a written notice to the CUWCD Board members. The Administrator, upon receipt of such notice, shall select and alternative person within the County to serve in the Project Management Role after providing a written notice to amend or discontinue the Agreement by amendment.

2.4 **Amendment.** The Parties, and their respective designees, may propose an amendment to this Agreement. An amendment to this Agreement is adopted if the governing bodies of each of the Parties adopt the amendment and furnish the Chief Administrator with certified copies of the adopting resolutions.

2.5 **Notices**. To be effective, any notice provided under this Agreement must be in writing, and shall be deemed to have been received for all purposes upon the earlier to occur of hand delivery or three (3) days after the same is mailed by U.S. Postal Service certified or registered mail, return receipt requested, and addressed as follows:

If to Bell County:
Bell County Judge
The Honorable David Blackburn
P.O. Box 768
Belton, TX 76513

If to Bell County:
Bell County Judge
The Honorable David Blackburn
P.O. Box 768
Belton, TX 76513

2.6 **Construction**. In case any one or more of the provisions contained herein shall be held to be for any reason invalid, illegal, or unenforceable in any respect, the remaining provisions of the Agreement shall be construed as if the invalid, illegal, or unenforceable provision had never been contained herein. This Agreement shall not be construed for or against any Party by reason of the authorship or alleged authorship of any provision, or by reason of the status of the respective Parties. This Agreement shall be read and construed *in pari materia* with the Karst Coalition ILA, so that this Agreement and the Karst Coalition ILA are not in conflict and serve a common purpose.

2.7 **Multiple Counterparts**. This Agreement may be executed in separate identical counterparts by the Parties and each counterpart, when so executed and delivered, will constitute an original instrument, and all such separate identical counterparts will constitute but one and the same instrument.

EXECUTED to be effective on the date signed by every Party, the latest of which shall be the Effective Date.

COUNTY OF BELL

By:_____
David Blackburn
Bell County Judge

Date:_____

CLEARWATER UNDERGROUNDWATER CONSERVATION DISTRICT

By:_____
Leland Gersbach
CUWCD Board President

Date:_____

ATTEST:

_____
Shelly Coston, Bell County Clerk

_____
Gary Young, Board Secretary

Groundwater Summit Sponsorship
Item #11

2022 TEXAS GROUNDWATER SUMMIT

Hyatt Regency Hill Country • San Antonio, TX • August 30-September 1

REGISTER NOW | RESERVE A ROOM | SPONSOR THE SUMMIT | PURCHASE EXHIBIT TABLE | JOIN EMAIL LIST

The Texas Groundwater Summit is the premier groundwater event in the state, bringing together a diverse group of groundwater professionals over three days to discuss emerging trends and new research. The event provides a mix of expert presentations on all areas of groundwater management as well as networking opportunities for the groundwater community. We expect to have **over 350 groundwater industry leaders**: community stakeholders, agency representatives, and elected officials in attendance. You won't want to miss it!

Texas Alliance of Groundwater Districts (TAGD) looks forward to hosting the statewide groundwater community once again at the Hyatt Regency Hill Country Resort in San Antonio, **August 30-September 1, 2022**. A livestream option is available for those participants that are unable to join us in person.

A full agenda will be available in the coming months, but in the meantime we have developed a schedule at-a-glance to help you plan your travel and know what to expect.

Sponsorships Available

Show your commitment to the Texas groundwater community and gain exposure to hundreds of groundwater professionals by sponsoring the Texas Groundwater Summit. We have packages at every price point with benefits ranging from Summit badges to exhibit booths to branded promotional items. Click here to learn more.

Request for Proposals – CLOSED

The request for proposals closed March 11th. Thanks to all who submitted their ideas! Proposals will be reviewed in the coming weeks and proposal decisions will be sent out in April or May.








TEXAS ALLIANCE OF GROUNDWATER DISTRICTS

2022 TEXAS GROUNDWATER SUMMIT

Hyatt Regency Hill Country • San Antonio, TX • August 30-September 1

SPONSORSHIP OPPORTUNITIES

Presenting Sponsorship $10,000

- Premium signage or acknowledgment as Presenting Sponsor onsite
- Sponsor logo or message featured in Summit app
- Sponsor-provided literature or giveaway distributed to each attendee at check-in
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Full-page advertisement in program
- Four (4) Summit badges
- One (1) 6'x8' exhibit booth

General Session Sponsorship $7,500

- Signage and acknowledgement during general sessions
- Sponsor-provided literature or giveaway placed at each General Session seat (one time)
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Full-page advertisement in program
- Four (4) Summit badges
- One (1) 6'x8' exhibit booth

Luncheon Sponsorship $5,000

- Signage and acknowledgment at luncheon
- Sponsor-provided literature or giveaway placed on lunch tables
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Half-page advertisement in program
- Three (3) Summit badges
- One (1) 6'x8' exhibit booth

Registration Sponsorship $4,000

- Signage and acknowledgment at registration
- Sponsor literature or giveaway placed at registration
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Half-page advertisement in program
- Three (3) Summit badges
- One (1) 6'x8' exhibit booth

Desserts & Drinks Evening Event Sponsorship — $4,000

- Signage and acknowledgment at evening event
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- Two (2) Summit badges
- One (1) 6'x8' exhibit booth

Wi-Fi Network Sponsorship — $4,000

- Sponsor logo and acknowledgment on screens with Wi-Fi login information
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- Three (3) Summit badges

Hotel Keycards Sponsorship — $4,000

- Sponsor logo printed on hotel keycards, distributed to all Summit hotel guests
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- Two (2) Summit badges
- One (1) 6'x8' exhibit booth

Welcome Reception Bar Sponsorship (Tuesday) — $3,500

- Signage and acknowledgment at Welcome Reception bar
- Sponsor logo or name printed on cocktail napkins
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- Two (2) Summit badges

Happy Hour Bar Sponsorship (Wednesday) — $3,500

- Signage and acknowledgment at Happy Hour bar
- Sponsor logo or name printed on cocktail napkins
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- Two (2) Summit badges

TEXAS ALLIANCE OF GROUNDWATER DISTRICTS

2022 TEXAS GROUNDWATER SUMMIT

Hyatt Regency Hill Country • San Antonio, TX • August 30-September 1

Summit App Sponsorship $3,500

- Premium logo placement and acknowledgment on mobile app
- Acknowledgment as Sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- Two (2) Summit badges

Summit Program Sponsorship $3,500

- Sponsor logo featured on front cover of program distributed at registration
- Acknowledgment as Sponsor in e-blasts, program, website and Summit app
- Full-page advertisement in program
- Two (2) Summit badges

Speaker Gifts Sponsorship $3,500

- On-screen acknowledgment as sponsor of speaker gifts
- Sponsor logo or name printed on speaker gift tags
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- Two (2) Summit badges

Breakfast Sponsorship $3,000

- Signage and acknowledgment at breakfasts
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- Two (2) Summit badges

Break Sponsorship (2 available) $3,000

- Signage and acknowledgment at breaks
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- Two (2) Summit badges

Video/Livestream Sponsorship (5 available) $2,500

- Sponsor logo featured on posted Summit videos
- On-screen acknowledgement during General Sessions
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- Two (2) Summit badges

Lanyard Sponsorship $2,500

- Sponsor logo featured on lanyard distributed at registration
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- Two (2) Summit badges

Badge Sponsorship $2,500

- Sponsor logo featured on badge distributed at registration
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- Two (2) Summit badges

Charging Station Sponsorship $2,000

- Signage and acknowledgment at charging station
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- Two (2) Summit badges

Pen Sponsorship $2,000

- Sponsor logo featured on pen distributed at registration
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- One (1) Summit badge

Notepad Sponsorship $2,000

- Sponsor logo featured on notepad distributed at registration
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- Quarter-page advertisement in program
- One (1) Summit badge

TEXAS ALLIANCE OF GROUNDWATER DISTRICTS

2022 TEXAS GROUNDWATER SUMMIT

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Koozie Sponsorship — $2,000

- Sponsor logo featured on koozie distributed at registration
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- One (1) Summit badge

Door Prize (3 available) — $2,000

- Sponsor acknowledgement during door prize announcements
- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- One (1) Summit badge

Supporting Sponsorship — $1,000

- Acknowledgment as sponsor in e-blasts, program, website, and Summit app
- One (1) Summit badge

Student Scholarships *(TAGD District Members Only)* — $250

- Acknowledgment as sponsor in e-blasts, program, website, and Summit app

Contact Julia Stanford at julia@texasgroundwater.org to reserve your sponsorship package!