

Edwards (BFZ) Aquifer Status Report – May 2022

<u>DFC Analysis Over Time</u> (2000-Present) <i>Modeled Available Groundwater</i>				<u>HEUP and OP Permit Analysis</u> <i>Relative to the Modeled Available Groundwater</i>			<u>2022 YTD Prod.</u> <i>Jan - Apr</i> 510.85 Ac-ft 20.30%	<u>Pending Applications</u>		<u>Exempt Well Reservations</u>		
	DFC Adopted * Minimum Spring Flow	Status of DFC ** Current / Low	MAG *** Ac-ft	HEUP Ac-ft	OP Ac-ft	Total Permitted Ac-ft	2021 Actual Production	Available for Permitting Ac-ft	Pending Applications Ac-ft	Exempt Well Reservation Ac-ft	Exempt Well Use Estimation Ac-ft	Available Exempt Use Ac-ft
Edwards (BFZ) Aquifer	100 Ac-ft per month or 1.68 cfs	1032.99 Ac-ft 5/10/2022 vs 220 Ac-ft 08/20/2014	6469	2209.7	306.29	2515.99	1751.57 Ac-ft 69.62%	3127.05	502.72	825	357	468

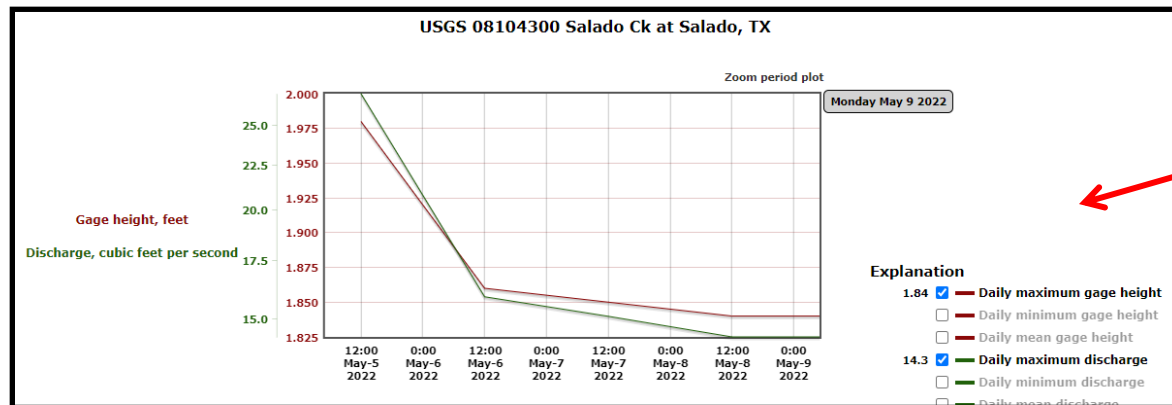
*Desired Future Conditions (DFC) established by Clearwater UWCD and approved by GMA8 and TWBD, is the description of how the aquifer should look in the future (50 years based on maintaining the Salado Spring Complex discharge during a repeat of drought conditions similar to the drought of record in the 1950's, under drought of record, a five-day average of discharge amounting to 200 ac-ft-month is preferred and 100 ac-ft/month is the minimum acceptable spring flow. Spring flow is measured and estimated by the USGS Gage in Salado Creek located below the Salado Creek Spring Complex.

**Status of the DFC is the estimated spring flow over a five-day average from the springs releasing artesian pressure from the Edwards BFZ Aquifer expressed as acre feet per month of spring flow into Salado Creek.

***The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB, based on the desired future conditions.

7KX Investments N2-19-005P (500 ac-ft/yr)

Aria Prairie N2-22-001P + 7 wells (2.72 ac-ft/yr)



CFS is measured continuously at the downstream gage with USGS developing the rating curve according to industry standards and maintaining the information for public access on the USGS website.

5 - day average for May 5th – May 10th was 17.36 CFS = 1032.99 ac-ft/month

5 - day average for April 5th – April 10th was 15.44 CFS = 918.745 ac-ft/month

Non-exempt Wells--Edwards BFZ

File No	State #	Well Name	Acre-Feet			2022 Monthly Production (gallons)												YTD ac-ft	% Permit
			Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
		Chick Landscaping	0	2.29	2.29	2,400	2,400	2,400	2,400								9,600	0.03	1%
N2-06-002G	5804324	Chick Landscaping Well #2				2,400	2,400	2,400	2,400								9,600	0.03	1%
		Jarrell-Schwertner WSC	301.20	153.00	454.20	10,296,716	10,292,137	11,671,669	12,549,253								44,809,775	137.52	30%
N2-02-041G	5804808	JSWSC (Prairie Dell 2)				4,290,066	4,264,686	4,956,787	5,107,122								18,618,661	57.14	19%
N2-02-042G	5804811	JSWSC (Prairie Dell 5)				3,283,167	3,267,896	3,620,475	4,107,421								14,278,959	43.82	15%
N2-03-005P	5804818	JSWSC (Prairie Dell 8)				2,723,483	2,759,555	3,094,407	3,334,710								11,912,155	36.56	8%
		Salado WSC	1,472.30	36.99	1,509.29	17,299,000	16,782,000	23,281,000	32,469,000								89,831,000	275.68	18%
N2-02-003G	5804602	Salado WSC (#1)				265,000	3,000	4,000	564,000								836,000	2.57	0%
N2-02-004G	5804604	Salado WSC (#2)				0	0	0	0								0	0	0%
N2-02-005G	5804508	Salado WSC (#3)				6,845,000	5,699,000	4,361,000	2,752,000								19,657,000	60.33	4%
N2-02-006G	5804621	Salado WSC (#4)				1,379,000	1,558,000	3,325,000	4,389,000								10,651,000	32.69	2%
N2-02-007G	5804509	Salado WSC (#5)				948,000	1,027,000	4,594,000	4,466,000								11,035,000	33.87	2%
N2-02-008G	5804510	Salado WSC (#6)				1,241,000	680,000	2,828,000	5,417,000								10,166,000	31.20	2%
N2-02-009G	5804626	Salado WSC (#7)				1,581,000	2,386,000	2,682,000	3,580,000								10,229,000	31.39	2%
N2-02-010G	5804512	7KX Ranch (#8)				0	0	32,000	9,561,000								9,593,000	29.44	2%
N2-02-011G	5804513	7KX Ranch (#9)				5,040,000	5,429,000	5,455,000	1,740,000								17,664,000	54.21	4%
		Schwertner Farms	328.90	74.05	402.95	7,504,095	7,225,308	7,474,176	7,656,662								29,860,241	91.64	23%
N2-04-001G	5812302	Schwertner Farms CCL #1				1,663,017	1,670,457	1,664,204	1,745,387								6,743,065	20.69	5%
N2-04-002G	5812303	Schwertner Farms CCL #2				1,663,017	1,670,457	1,664,204	1,745,387								6,743,065	20.69	5%
N2-04-003G	5812304	Schwertner Farms CCL #3				1,663,017	1,670,457	1,664,204	1,745,387								6,743,065	20.69	5%
N2-04-004G	5812206	Schwertner Farms Eastland W.				305,303	260,933	325,125	311,185								1,202,546	3.69	1%
N2-04-005G	5812305	Schwertner Farms Blackwell				355,198	276,080	324,421	341,802								1,297,501	3.98	1%
N2-04-006G	5812306	Schwertner Farms ES #1				106,399	84,452	95,944	102,574								389,369	1.19	0%
N2-04-007G	5812307	Schwertner Farms ES #2				749,275	668,865	739,517	710,940								2,868,597	8.80	2%
N2-04-008G	5812308	Schwertner Farms ES #3				701,369	578,422	606,152	576,810								2,462,753	7.56	2%
N2-10-006P	5812604	Schwertner Farms Little D.				297,500	345,185	390,405	377,190								1,410,280	4.33	1%
		Stagecoach Inn	35.30	7.02	42.32	50,500	35,500	54,200	56,200								196,400	0.60	1%
N2-02-002G	5804623	Stagecoach (deep)				50,500	35,500	54,200	56,200								196,400	0.60	1%
N2-02-037G		Stagecoach (spring)				0	0	0	0								0	0	0%

Non-exempt Wells--Edwards BFZ

File No	State #	Well Name	Acre-Feet			2022 Monthly Production (gallons)												YTD	YTD ac-ft	% Permit		
			Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
		Not Aggregated																		0%		
N1-07-001P	4061802	James Schnitker	0	1.84	1.84	50,000	50,000	50,000	50,000											200,000	0.61	33%
N1-07-003P	5805405	Ronald Gravette	0	0.38	0.38	10,333	10,333	10,333	10,333											41,332	0.13	33%
N1-07-005P	5804817	Patricia Suarez	0	0.38	0.38	10,333	10,333	10,333	10,333											41,332	0.13	33%
N1-09-004P	5804322	Domingo Perez	0	0.53	0.53	14,416	14,416	14,416	14,416											57,664	0.18	33%
N1-10-001P	4061713	Kenneth Stone	0	0.57	0.57	15,445	15,445	15,445	15,445											61,780	0.19	33%
N1-13-002P	4061714	Janet Stone	0	0.34	0.34	9,233	9,233	9,233	9,233											36,932	0.11	33%
N1-14-001P	5805406	Karen Duerr	0	0.27	0.27	7,331	7,331	7,331	7,331											29,324	0.09	33%
N1-18-002P	5812203	Windy Meadows	0	0.47	0.47	12,762	12,762	12,762	12,762											51,048	0.16	33%
N1-20-001P	4061710	Dillman Trust	0	0.59	0.59	16,060	16,060	16,060	16,060											64,240	0.20	33%
N1-20-002P	4060913	Donald & Sheryl Rich	0	0.39	0.39	10,706	10,706	10,706	10,706											42,824	0.13	34%
N2-02-016G	5804641	Arthur. W. Capps	70.50	0	70.50	90,000	90,000	90,000	90,000											360,000	1.10	2%
N2-03-004G	5804627	Salado ISD (MS)	1.50	0	1.50	9,720	9,720	0	9,720											29,160	0.09	6%
N2-04-017G	5804643	Sonic of Salado	0	0.86	0.86	1,980	2,080	2,180	2,680											8,920	0.03	3%
N2-07-005G	5803808	RLF Salado Quarries (Office)	0	3.91	3.91																	0%
N2-07-010G	5804637	Bloomer Mfg.	0	2.07	2.07	8,655	0	12,413												21,068	0.06	3%
N2-08-004P	5804644	Lonnie Sherman	0	1.10	1.10	0	0	150	300											450	0.00	0%
N2-09-002P	5804645	O. W. Lowery	0	1.84	1.84	45,830	42,140	51,910	29,270											169,150	0.52	28%
N2-09-004G	5804646	Salado UMC	0	1.86	1.86	565	0	1,038	34,325											35,928	0.11	6%
N2-11-004P	5804631	Charles Broecker	0	0.99	0.99	3,000	0	3,000	12,000											18,000	0.06	6%
N2-11-005P	5805108	James & Terry Boston	0	1.66	1.66	2,282	1,059	1,589	1,213											6,143	0.02	1%
N2-15-003P	5804325	Anthony Craft	0	0.60	0.60	2,050	2,390	2,390												6,830	0.02	3%
N2-15-004P	5804633	Scott Law Well #1	0	0.60	0.60																	0%
N2-15-005P	5804634	Scott Law Well #2, Guthrie	0	0.60	0.60	4,780	12,564	12,950	15,980											46,274	0.14	24%
N2-15-006P		Scott Law Well #3	0	0.60	0.60																	0%
N2-15-007P		Scott Law Well #4	0	0.60	0.60																	0%
N2-15-008P		Scott Law Well #5	0	0.60	0.60																	0%
N2-15-009P	5805110	Scott Law Well #6 - Reed	0	0.60	0.60																	0%
N2-15-010P	5805109	Scott Law Well #7 - Brady Woods	0	0.60	0.60	5,410	5,410	22,900												33,720	0.10	17%
N2-15-011P		Scott Law Well #8	0	0.60	0.60																	0%
N2-15-012P	5804316	Scott Law Well #9 - Jana Lever	0	0.60	0.60																	0%
N2-16-002G	5804647	Charles Dunifer	0	0.60	0.60	1,500	5,000	3,100	3,000											12,600	0.04	6%
N2-17-001P	5804305	Heart of Texas Feed	0	0.14	0.14	800	560	740	510											2,610	0.01	6%
N2-19-007P	5804640	Brazos Valley Equine Hospital	0	1.32	1.32	22,500	17,300	23,100	24,800											87,700	0.27	20%
N2-20-001G	5804319	SDG Properties	0	0.67	0.67																	0%
N2-21-002G	5804320	R&A Hauling	0	1.34	1.34	163,510	21,155	31,419	35,808											251,892	0.77	58%
N2-21-006P	5804321	Salado RV Park	0	0.32	0.32	5,600	7,600	14,900	8,200											36,300	0.11	35%
N2-21-007P		Belton Partners LLC	0	2.50	2.50																	0%
Totals:			2,209.70	306.29	2,515.99	35,677,512	34,710,942	42,913,843	53,157,940											166,460,237	510.85	20%

Trinity Aquifer Status Report – May 2022

<u>DFC Analysis Over Time</u> (2000-Present) <i>Modeled Available Groundwater</i>			<u>HEUP and OP Permit Analysis</u> <i>Relative to the Modeled Available Groundwater</i>			<u>2022 YTD</u> <u>Total Prod.</u> <i>Jan - Apr</i> 607.48 Ac-ft 12.81%		<u>Pending Applications</u>		<u>Exempt Well Reservations</u>		
Trinity Aquifer (by layer)	DFC Adopted * Average Drawdown (by layer)	MAG ** Ac-ft	HEUP Ac-ft (by layer)	OP Ac-ft (by layer)	Total Permitted Ac-ft (by layer)	2021 YTD Prod. (by layer)	2022 YTD Prod. (by layer)	Available for Permitting Ac-ft (by layer)	Pending Applications Ac-ft (by layer)	Exempt Well Reserve Ac-ft (by layer)	2021 Exempt Well Use Estimate Ac-ft (by layer)	Available Exempt Use Ac-ft (by layer)
	Current											
Pawluxy	NA	0	0	0	0	0	0	0	0			0
Glen Rose (upper)	-1.38 ft/yr -83 ft/60 yrs	974	61.9	72.14	134.04	18.70	1.69	146.96	0	693	221	472
Hensell (middle)	-2.28 ft/yr -137 ft/60 yrs	1099	259.3	212.369	471.669	67.37	18.69	79.72	***28.75	548	516	32
Hosston (lower)	-5.50 ft/yr -330 ft/60 yrs	7193	1181.4	2957.62	4139.02	1619.53	587.10	2875.98	0	178	56	122
Total		9266	1502.6	3242.129	4744.729	1705.6 (35.95%)	607.48 (12.81%)	3102.66	28.75	1419	793	626

*Desired Future Conditions (DFC) is the description of how the aquifer should look in the future (60 years).

**The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB.

***Pending applications

Rancho Vista Phase 2 N2-21-008P (5.00 ac-ft/yr)

Big Elm RV Resort N2-22-003P (23.00 ac-ft/yr)

Biorn Dahl N1-22-001P (0.75 ac-ft/yr)

Non-exempt Wells--Trinity

File No	State #	Well Name	Acre-Feet			2022 Monthly Production (gallons)												YTD	YTD ac-ft	% Permit
			Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
		Armstrong WSC	154.90	333.00	487.90	1,352,000	489,000	931,480	2,095,210									4,867,690	14.94	3%
N2-02-024G	5805202	Armstrong WSC #1				0	0	17,480	21,210									38,690	0.12	0%
N2-10-001P	5805502	Armstrong WSC #2				1,352,000	489,000	914,000	2,074,000									4,829,000	14.82	3%
		Bell Milam Falls WSC	262.20	0	262.20	1,961,700	2,045,100	844,000	5,961,800									10,812,600	33.18	13%
N2-02-038G	5806601	Bell-Milam-Falls WSC (Rogers)				673,700	270,100	0	3,249,800									4,193,600	12.87	5%
N2-02-046G	5814402	Bell-Milam-Falls WSC (Bartlett)				1,288,000	1,775,000	844,000	2,712,000									6,619,000	20.31	8%
		Central Texas WSC	0	1,776.00	1,776.00	0	0	96,458,000	1,433,000									97,891,000	300.42	17%
N2-14-004P	5804203	CTWSC Doc Curb				0	0	0	743,000									743,000	2.28	0%
N2-14-005P	5806202	CTWSC System Split Well				0	0	96,458,000	690,000									97,148,000	298.14	17%
		City of Troy	119.90	100.60	220.50	8,000	35,400	9,300	56,700									109,400	0.34	0%
N2-02-036G	4054503	City of Troy #1				8,000	1,400	9,300	56,700									75,400	0.23	0%
N2-15-002P	4054201	City of Troy #2					34,000	0	0									34,000	0.10	0%
		East Bell WSC	69.70	114.85	184.55	785,000	884,000	1,129,000	1,156,000									3,954,000	12.13	8%
N2-02-034G	4063501	East Bell WSC #1				458,000	561,000	778,000	693,000									2,490,000	7.64	7%
N2-04-010P	5806301	East Bell WSC #2				327,000	323,000	351,000	463,000									1,464,000	4.49	3%
		Leon River Turkey Farms	60.90	0	60.90	15,900	14,100	17,100	18,300									65,400	0.20	0%
N2-02-043G	4053301	Leon River Turkey (East)				7,500	4,000	6,200	6,800									24,500	0.08	0%
N2-02-044G	4053302	Leon River Turkey (West)				1,000	900	1,100	1,200									4,200	0.01	0%
N2-02-045G	5805403	Leon River Turkey				7,400	9,200	9,800	10,300									36,700	0.11	0%
		Lhoist	40.00	0	40.00															0%
N2-03-002G	4060101	LHoist #1																		0%
N2-03-003G	4060102	LHoist #2																		0%
		Moffat WSC	47.70	157.80	205.50	6,001,000	4,299,000	6,231,000	7,581,000									24,112,000	74.00	36%
N2-02-022G	4053406	Moffat WSC #1				824,000	923,000	1,271,000	1,488,000									4,506,000	13.83	7%
N2-13-001P	4053507	Moffat WSC #2				5,177,000	3,376,000	4,960,000	6,093,000									19,606,000	60.17	29%
		Pendleton WSC	75.30	36.90	112.20	1,522,400	660,200	1,946,500	2,949,500									7,078,600	21.72	19%
N2-02-047G	4054401	Pendleton WSC (#1)				1,425,400	660,200	695,500	1,571,200									4,352,300	13.36	12%
N2-02-048G	4054502	Pendleton WSC (#2)				97,000	0	1,251,000	1,378,300									2,726,300	8.37	7%

Non-exempt Wells--Trinity

File No	State #	Well Name	Acre-Feet			2022 Monthly Production (gallons)												YTD	YTD ac-ft	% Permit		
			Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
		Not Aggregated																		0%		
N1-05-001P	4057907	John Kurzyniec	0	0.67	0.67	18,250	18,250	18,250	18,250											73,000	0.22	33%
N1-07-002P	4060405	Ingo Smith	0	1.57	1.57	42,766	42,766	42,766	42,766											171,064	0.53	33%
N1-08-001P	4057908	Yong Conway	0	1.59	1.59	43,120	43,120	43,120	43,120											172,480	0.53	33%
N1-09-003P	4053707	Laurie Gehring	0	0.34	0.34	0	0	0	0											0	0	0%
N1-11-002P	5803201	Andrew Robertson	0	0.59	0.59	16,021	16,021	16,021	16,021											64,084	0.20	33%
N1-16-001P	5803505	Richard Ross	0	0.70	0.70	19,008	19,008	19,008	19,008											76,032	0.23	33%
N1-16-004P	4059804	Michael Maples	0	0.39	0.39	10,590	10,590	10,590	10,590											42,360	0.13	33%
N1-16-005P	4059803	David Cole	0	0.39	0.39	10,590	10,590	10,590	10,590											42,360	0.13	33%
N1-16-006P	4057603	Ronald Ham	0	0.53	0.53	14,391	14,391	14,391	14,391											57,564	0.18	33%
N1-17-002P	5802506	Advanced Electrical Systems	0	0.88	0.88	24,000	24,000	24,000	24,000											96,000	0.29	33%
N1-18-001P	5803506	William Lutz	0	0.36	0.36	9,672	9,672	9,672	9,672											38,688	0.12	33%
N1-18-003P	4059302	Myers	0	1.98	1.98	53,765	53,765	53,765	53,765											215,060	0.66	33%
N1-18-004P	5803404	Justin Scott	0	0.22	0.22	6,083	6,083	6,083	6,083											24,332	0.07	34%
N1-19-003P	5802505	Gary Kelley	0	0.20	0.20	5,353	5,353	5,353	5,353											21,412	0.07	33%
N1-19-007P	4057906	Cristy & Larry Bickel	0	0.60	0.60	16,292	16,292	16,292	16,292											65,168	0.20	33%
N1-19-008P		Cristy & Larry Bickel	0	0.60	0.60																	0%
N2-02-001G	5806102	Bell Co. WCID #2	184.20	21.60	205.80	2,470,000	2,358,000	2,636,000	2,806,000											10,270,000	31.52	15%
N2-02-012G	5807701	City of Rogers	139.40	0	139.40																	0%
N2-02-013G	5805901	City of Holland	158.40	0	158.40																	0%
N2-02-017G	4055701	Oenaville / Belfalls WSC	16.20	20.79	36.99	22,852	28,850	60,780	70,844											183,326	0.56	2%
N2-02-035G	5804642	Mill Creek Country Club, LLC	61.90	60.00	121.90	0	0	0	0											0	0	0%
N2-02-039G	4054801	Little Elm Valley WSC	91.20	0	91.20	1,250,700	514,600	1,164,700	3,793,000											6,723,000	20.63	23%
N2-02-040G	4062801	Bell Co. WCID #5	20.70	8.00	28.70	0	0	300	107,500											107,800	0.33	1%
N2-03-001G	4062401	Cen. TX Vet. Hospital	0	60.00	60.00	0	0	0	0											0	0	0%
N2-04-011P	4061407	Central Texas Strike Zone	0	1.30	1.30	0	0	100	0											100	0.00	0%
N2-05-003P	40589	Texas Veterans Land Board	0	36.80	36.80	0	0	0	0											0	0	0%
N2-05-004P	5804323	Salado B.P. / Ronnie Tynes	0	11.05	11.05																	0%
N2-06-008P	4053709	VillasDelSol / John Henderson	0	3.13	3.13	17,500	25,000	42,000	57,000											141,500	0.43	14%
N2-07-003G	5803503	Killeen Crushed Stone	0	36.00	36.00	1,338,100	100	312,600	852,300											2,503,100	7.68	21%
N2-07-006G	5802101	Maxdale Cowboy Church	0	0.16	0.16																	0%
N2-07-007G	5803303	Garden of Hope of Central Texas	0	0.01	0.01	270	270	270	270											1,080	0.00	33%
N2-07-008G	5803809	Apache Stone	0	22.66	22.66	63,038	61,879	72,633	53,323											250,873	0.77	3%
N2-07-009G	4058701	Parrie Haynes Ranch	0	13.80	13.80	44,443	68,463	73,549	81,115											267,570	0.82	6%
N2-07-011G	5804624	Stagecoach (Spa)	0	0.05	0.05	0	0	0	0											0	0	0%
N2-07-012G	4053710	Temple Park Estates	0	9.50	9.50	41,590	30,420	39,790	94,280											206,080	0.63	7%
N2-08-001P	5803912	5 Womans Materials	0	16.03	16.03	80,500	27,510	160,070	80,110											348,190	1.07	7%
N2-08-002P	5804314	Salado ISD (HS)	0	21.41	21.41	49,000	100	0	139,000											188,100	0.58	3%
N2-08-003G	4059601	City of Harker Heights	0	1.16	1.16	0	0	0	0											0	0	0%
N2-09-001P	4053508	Kimberly Langston	0	12.32	12.32	340	180	140	3,210											3,870	0.01	0%
N2-09-005G	5803707	R S Materials Group	0	16.67	16.67	337,292	741,223	606,582												1,685,097	5.17	31%
N2-11-003G	4061408	UMHB	0	7.50	7.50	1,397	0	6,255												7,652	0.02	0%
N2-13-002P	5806201	Trinity Oasis LLC (Jack Hilliard Dozer and Ma	0	279.00	279.00	6,818,300	4,738,700	8,248,800	5,162,500											24,968,300	76.62	27%
N2-19-001P	5804705	CenTex Acres 1 (Winterowd)	0	0.61	0.61	1,110		8,581												9,691	0.03	5%
N2-19-002P	5804706	CenTex Acres 2 (Penney)	0	0.61	0.61	4,970	4,660	5,010	6,860											21,500	0.07	11%
N2-19-003P	4053708	Eveans	0	0.50	0.50																	0%
N2-20-002P	5803406	Hines Texas, LLC #1	0	4.14	4.14																	0%
N2-20-003P	5803407	Hines Texas, LLC #2	0	4.14	4.14																	0%
N2-20-004P	5803408	Hines Texas, LLC #3	0	4.14	4.14																	0%
N2-20-005P		Hines Texas, LLC #4	0	4.14	4.14																	0%
N2-20-007G	5804707	Victory Rock LLC	0	2.00	2.00	0	0	0	0											0	0	0%
N2-21-001P		Victory Rock LLC	0	30.00	30.00																	0%
N2-21-003P		David & Denea Reaves	0	0.54	0.54																	0%
N2-21-005P	5802601	Nathan & Danielle McNeal	0	0.40	0.40	5,900	2,400	4,000												12,300	0.04	9%
N2-22-002P		Scott Gillman	0	0.39	0.39	0	0	0	0											0	0	0%
Totals:			1,502.60	3,241.31	4,743.91	24,483,203	17,319,056	121,298,441	34,848,723											197,949,423	607.48	13%

Non-exempt Wells--Other

File No	State #	Well Name	Acre-Feet			2022 Monthly Production (gallons)												YTD ac-ft	% Permit	
			Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			YTD
		Bradley Ware	0	160.00	160.00													10,524,996	32.30	20%
N2-11-001G	5802106	Bradley B. Ware				1,759,597	1,987,693	1,694,427	2,248,374									7,690,091	23.60	15%
N2-11-002G	5802107	Bradley B. Ware				586,532	782,043	619,117	847,213									2,834,905	8.70	5%
		Strasburger Farms	271.80	33.84	305.64	0	0	0	3,888,000									3,888,000	11.93	4%
N2-02-026G		DO NOT USE - Strasburger Farms (#2)																		0%
N2-02-027G	5806801	Strasburger Farms (#4)				0	0	0	0									0	0	0%
N2-02-028G		DO NOT USE-Strasburger Farms (#5)																		0%
N2-02-029G	5806802	Strasburger Farms (#6)				0	0	0	0									0	0	0%
N2-02-030G	5806901	Strasburger Farms (#10)				0	0	0	0									0	0	0%
N2-02-031G	5806902	Strasburger Farms (#11)				0	0	0	0									0	0	0%
N2-02-032G	5806803	Strasburger Farms (#15)				0	0	0	0									0	0	0%
N2-02-033G	5806804	Strasburger Farms (#16)				0	0	0	0									0	0	0%
N2-12-002P	5806805	Strasburger Farms (#5)				0	0	0	3,888,000									3,888,000	11.93	4%
N2-18-001P	5806501	Strasburger Farms (#2)				0	0	0	0									0	0	0%
		Not Aggregated																		0%
N1-04-001P	5806701	Stephen Spinn	0	0.56	0.56	15,207	15,207	15,207	15,207									60,828	0.19	33%
N1-11-001P	4060603	Roy Rodriguez	0	0.55	0.55	15,000	15,000	15,000	15,000									60,000	0.18	33%
N1-16-007P	5805903	Wells Fargo Bank	0	0.79	0.79	21,390	21,390	21,390	21,390									85,560	0.26	33%
N1-21-001P	5814101	Kelly Carter	0	0.87	0.87	23,664	23,664	23,664	23,664									94,656	0.29	33%
N2-06-007G	4061903	Misty Creek HOA	0	6.45	6.45	14,200	12,000	14,500	14,700									55,400	0.17	3%
N2-07-013G	5806104	D.R. Dorsey Properties	0	2.47	2.47	40	35	45	31									151	0.00	0%
N2-07-014P	4061607	Barking Oaks	0	0.62	0.62	5,260	5,430	6,050	6,280									23,020	0.07	11%
N2-08-005G	4061511	Lone Star Paving	0	1.07	1.07	46	88	59	60									253	0.00	0%
N2-08-007G	4061512	Trio Investments	0	0.18	0.18	100	200	100	100									500	0.00	1%
N2-10-007P	4061715	Goode Towing	0	0.05	0.05	0	0	0	0									0	0	0%
N2-14-001G	5806806	Mikeska	0	100.00	100.00	0	0	0	0									0	0	0%
N2-16-001P	4061410	Strike 3 Bail Bonds	0	0.12	0.12	300	310	300	280									1,190	0.00	3%
N2-20-006G	4061711	Reddylee LLC	0	9.97	9.97	63,180	47,440	48,070	68,680									227,370	0.70	7%
Totals:			271.80	317.54	589.34	2,504,516	2,910,500	2,457,929	7,148,979									15,021,924	46.10	8%