



Board Meeting
&
Workshop

Clearwater Underground Water Conservation District
700 Kennedy Court
Belton, Texas

Wednesday
August 10, 2022
1:30 p.m.

**Clearwater Underground Water Conservation District
Board Members**

Leland Gersbach, Director Pct. 1

President

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Secretary

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Vice President

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Revised Dec. 26, 2018

Agenda

**NOTICE OF THE MEETING OF THE
CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT
August 10, 2022**

Notice is hereby given that the above-named Board will hold a Workshop and Board meeting on Wednesday, August 10, 2022 beginning at 1:30 p.m., in the Clearwater UWCD Board Room located at 700 Kennedy Court, Belton, Texas. The following items of business will be discussed¹.

Workshop:

1. Receive presentation from USGS on Stream Flow Gauge and the results of the Water Quality Study from FY21.
2. Receive presentation from LRE related to the new DMS and potential projects and enhancements for FY23.
3. Receive presentation from UT-BEG, Dr. Justin Thompson regarding the Groundwater Recoverability Tool Pilot Program.
4. Discuss and review the District Drought designation related to water level and spring-flow measurements.
5. Receive update on the 2022 Texas Alliance of Groundwater Districts Groundwater Summit, Aug 29-Sept 1st.
6. Receive update related to GMA8 DFC determination, per TWC section 36.108 and plans for the next round.
7. Discuss and review items of interest concerning the FY2023 budget development.

Board Meeting:

1. Invocation and Pledge of Allegiance.
2. Public comment.²
3. Approve minutes of the July 13, 2022, Board meeting.
4. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Financial Report for July 2022 (FY22) as presented.
5. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Investment Fund account report as presented.
6. Reconvene show cause hearing on the following violation:
 - a) Discuss, consider, and take the appropriate action necessary, upon receiving testimony related to the violation of District Rule 6.5 by drilling & completing a well on January 22, 2022, without a formal CUWCD permit on a tract of land less than 10-acres and great than or equal to 2-acres, Latitude 30.930066 ° Longitude -97.701384° by both Raul Zavala ("Driller") (TDLR License #54363) officed at 1910 S. Wheeler St., Jasper TX 76951 and Mr. Tomas Reynoso ("Property Owner"), located at 15731 Cedar Valley Rd, Salado TX.
7. Discuss, consider, and take appropriate action, if necessary, to approve the FY22 line-item budget amendments as requested.
8. Discuss, consider, and take appropriate action, if necessary, to call for the November 8th General Election.
9. Discuss, consider, and take appropriate action, if necessary, to approve that the General Manager execute an election contract with the Bell County Elections Department.
10. Discuss, consider, and take appropriate action, if necessary, to set the date/location for the 21st Annual Bell County Water Symposium.
11. Discuss, consider, and take appropriate action, if necessary, to set the preliminary tax rate for tax year 2022 on proposed budget FY23.
12. Discuss, consider, and take appropriate action, if necessary, to set date for adoption of the FY23 budget.
13. Discuss, consider, and take action, if necessary, to set the date for the public hearing and adoption of the tax rate for tax year 2022.
14. Discuss, consider, and take appropriate action, if necessary, to conduct the annual performance review of the General Manager, in accordance with District Bylaws Article VI, Section 6.
15. General Manager's Report concerning office management and staffing related to District Management Plan³.
16. Receive monthly report and possible consideration and Board action on the following:³
 - Drought Status Reports, Education Outreach Update, Monitoring Wells, Rainfall Reports,
 - Well Registration Update, Aquifer Status Report & Non-Exempt Monthly Well Production Reports
17. Director comments and reports³.
18. Discuss agenda items for next meeting.
19. Set time and place for next meeting
20. Adjourn.

Dated the 5th day of August 2022.

Leland Gersbach, Board President

By: 
Dirk Aaron, Asst. Secretary

Agenda items may be considered, deliberated and/or acted upon in a different order than set forth above. CUWCD is committed to compliance with the Americans with Disabilities Act (ADA). Reasonable accommodations and equal opportunity for effective communications will be provided upon request. Please contact CUWCD's office at 254-933-0120 at least 24 hours in advance if accommodation is needed.

¹ During the meeting, the Board reserves the right to go into executive session for any of the purposes authorized under Chapter 551 of the Texas Government Code, for any item on the above agenda or as otherwise authorized by law.

² Please limit comments to 3 minutes. The Board is not allowed to take action on any subject presented that is not on the agenda, nor is the Board required to provide a response; any substantive consideration and action by the Board will be conducted under a specific item on a future agenda.

³ No formal action will be taken by the Board on these agenda items. These items are on the agenda to provide CUWCD's staff, Stakeholder Committees, and Directors with an opportunity to bring to the public's and each other's attention important activities and issues pertinent to the management of groundwater within the District, including, but not limited to, current events in the District involving groundwater, wells, or CUWCD permittees, state or regional developments related to water management, and activities of the staff, and Directors. Substantive deliberation and formal action on any of these issues will be conducted pursuant to a specific item on a future agenda.

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Workshop - Item #5



2022

TEXAS GROUNDWATER SUMMIT

Hyatt Regency Hill Country • San Antonio, TX • August 30-September 1

DRAFT AGENDA

Monday, August 29

Field Trip to Edwards Aquifer Authority Education Outreach Center (separate registration required)

Day 1 – Tuesday, August 30

**Breakfast and lunch on your own on Tuesday. A discount voucher for breakfast is available to hotel guests.*

9:30am – 11:00am TAGD Annual Membership Meeting

1:00pm – 3:30pm Welcome Address

Leah Martinsson, Executive Director, Texas Alliance of Groundwater Districts

Panel – The “S” Word: Sustainability in Groundwater

Moderator: Vanessa Puig-Williams, Texas Water Program Director, Environmental Defense Fund

Robert Mace, Executive Director, Meadows Center for Water & the Environment

Wade Oliver, Texas Water Resources Lead, INTERA Inc.

Mitchell Sodek, General Manager, Central Texas GCD

Deborah Trejo, Partner, Kemp Smith Law

Managing for the Future: El Paso Water

Scott Reinert, Water Resources Manager, El Paso Water Utilities

Keynote Address

Kathleen Jackson, Director, Texas Water Development Board

3:00pm – 3:30pm Afternoon Break (Sponsored by Edwards Aquifer Authority & INTERA Inc.)

3:30pm – 5:30pm Update on Produced Water Consortium

Rusty Smith, Executive Director, Texas Produced Water Consortium

OpenET and Possibilities in Texas

Garshaw Amidi-Abraham, Senior Specialist, OpenET

Panel – Water Data: People and Purpose

Moderator: Sam Marie Hermitte, Assistant Deputy Executive Administrator, Texas Water Development Board

Amy Bush, Hydrologist, RMBJ Geo

Ashley Greuter, Project Chief, Harris-Galveston Subsidence District

Joe Yelderman, Professor and Geosciences Department Chair, Baylor University

5:30pm – 6:30pm Welcome Reception (Sponsored by Halff Associates)



2022 TEXAS GROUNDWATER SUMMIT

Hyatt Regency Hill Country • San Antonio, TX • August 30-September 1

Day 2 – Wednesday, August 31

7:45am – 8:15am **Breakfast** (Sponsored by Glasscock Groundwater Conservation District)

8:15am – 10:00am **Welcome Address**
Amber Blount, President, Texas Alliance of Groundwater Districts

What’s the Deal With WOTUS?
Julie Nahrgang, Executive Director, Water Environment Association of Texas

Legislative Interim Update
Brian Sledge, Managing Partner, SledgeLaw Group

Panel – Groundwater Management When Everyone Wants a Piece of Texas
Moderator: Natalie Ballew, Groundwater Technical Assistance Manager, Texas Water Development Board
Scott Brooks, Director, Clearwater UWCD
Bill Dugat, Partner, Bickerstaff Heath Delgado Acosta
Mike Keester, Principal, RW Harden & Associates
Lon Shell, Commissioner, Hays County
Micah Voulgaris, General Manager, Cow Creek GCD

10:00am – 10:30am **Morning Break** (Sponsored by Edwards Aquifer Authority & INTERA Inc.)

10:30am – 12:00pm **Legislator Panel**
Panelists to be announced soon!

Keynote Address
Garry Merritt, Chief Executive Officer, Great Springs Project

12:00pm – 1:30pm **Luncheon** (Sponsored by North Texas GCD)

1:30pm – 3:00pm **Breakout Track A – Fundamentals for GCD Board and Staff Members**
Groundwater Data 101
Heather Dodson, Groundwater Data Team Lead, Texas Water Development Board
Best Practices for Effective Board Meetings
Natasha Martin, Shareholder, Graves Dougherty Hearon & Moody

Breakout Track B – Hot Topics in Joint Planning
Monitoring and Tracking DFC Compliance
James Beach, Principal, Advanced Groundwater Solutions
Approaches to Evaluating Socioeconomic Impacts
Quinn McColly, Conservation Finance Director, Texas Water Trade
When There is No GCD: Setting DFCs
Velma Danielson, Senior Project Manager, Blanton & Associates



2022

TEXAS GROUNDWATER SUMMIT

Hyatt Regency Hill Country • San Antonio, TX • August 30-September 1

Day 2 – Wednesday, August 31 (continued)

- 1:30pm – 3:00pm** **Breakout Track C – Fine Tuning: Groundwater Modeling and Measurement**
Groundwater Use Estimation and Footprinting
 Rohit Goswami, Principal Engineer, RRG Professional Engineering
The GULF 2023 Model: Modeling Advances and Preliminary Results
 John Ellis, Supervisory Hydrologist, United States Geological Survey
Model-data Fusion of Hydrologic Simulations and Satellite Observations to Estimate Changes in Water Table Depth
 Dimitrios Stampoulis, Lead Scientist, Southwest Research Institute
- 3:00pm – 3:30pm** **Afternoon Break** (Sponsored by Edwards Aquifer Authority & INTERA Inc.)
- 3:30pm – 5:00pm** **Breakout Track A – Fundamentals for GCD Board and Staff Members**
Nuts and Bolts of Management Plans
 Robert Bradley, GMA Liaison/Senior Geoscientist, Texas Water Development Board
Working with Landowners Effectively
 Alyssa Balzen, Geoscientist, Edwards Aquifer Authority
Inspiring, Engaging, and Supporting Youth Water Leaders
 David Smith, 4-H2O Program Coordinator, Texas A&M AgriLife Extension
- Breakout Track B – Getting Creative: Water Supply Solutions**
Future of ASR in Texas: TWDB ASR Supporting Studies
 Azzah AlKurdi, Engineering Specialist, Texas Water Development Board
Managed Aquifer Recharge Using Stormwater: Lessons from the Harris County Pilot Study
 Gretchen Miller, Associate Professor, Texas A&M University
Impacts of Regenerative Ag on Water Storage and Soil Health
 Katie Lewis, Associate Professor, Texas A&M AgriLife Research
- Breakout Track C – Partnerships for Aquifer Protection**
Camp Bullis Sentinel Landscape
 Daniel Oppenheimer, Land Program Director, Hill Country Alliance
Land for Water: Texas Land Conservancy Easements
 Mark Steinbach, Executive Director, Texas Land Conservancy
Texas Playa Conservation Initiative
 Rachel Fern, Wetland Program Leader, Texas Parks & Wildlife Department
- 5:00pm – 6:00pm** **Reception** (Sponsored by Environmental Defense Fund)
- 8:00pm – 10:00pm** **Drinks & Desserts Networking Event** (Sponsored by Real-Edwards Conservation & Reclamation District)



2022

TEXAS GROUNDWATER SUMMIT

Hyatt Regency Hill Country • San Antonio, TX • August 30-September 1

Day 3 – Thursday, September 1

7:45am – 8:15am **Breakfast** (Sponsored by Glasscock Groundwater Conservation District)

8:15am – 10:00am **10 Years of EAA v. Day**
Greg Ellis, Attorney, GM Ellis Law Firm
Russell Johnson, Partner, McGinnis Lochridge

Panel – Issues in Water Quality

Moderator: Diana Thomas, General Manager, Sterling County UWCD
Vince Clause, Hydrogeologist, Allan R. Standen LLC
Marc Friberg, Executive Director of External & Regulatory Affairs, Edwards Aquifer Authority
Janet Guthrie, General Manager, Hemphill County UWCD

The New GCD Index

Julia Stanford, Programs & Operations Manager, Texas Alliance of Groundwater Districts

10:00am – 10:30am **Morning Break** (Sponsored by Edwards Aquifer Authority & INTERA Inc.)

10:30am – 12:15pm **Keynote Address**
Emily Lindley, Commissioner, Texas Commission on Environmental Quality

Panel – Navigating the Journey To and Through a Contested Case Hearing

Moderator: Mike Gershon, Principal, Lloyd Gosselink Rochelle & Townsend
Bill Hutchison, Independent Groundwater Consultant
Stacey Reese, Attorney, Stacey Reese Law
Blayne Stansberry, President, Barton Springs Edwards Aquifer Conservation District
Jim Totten, General Manager, Lost Pines GCD

Workshop - Item #7

Board Meeting
August 10, 2022

Workshop Item: #7
FY23 Budget Development

Workshop Item #7: Review items of interest concerning the FY2023 budget development process.

The current budget is \$771,106.00. The fund balance at the close of FY22 is estimated to be \$880,879.86 (which includes an anticipated return to fund balance of \$30,000.00). This is only an estimate and very preliminary.

The anticipated draft budget being proposed by staff shows the District can maintain current services, establish some contingency for unforeseen needs and increase fund balance if the tax rate is slightly above the no-new-revenue-rate. (see page 4 of this report)

The property values per the attached "2022 Certified Taxable Values" from the Tax Appraisal District of Bell County (July 17, 2022) is \$29,441,885,667.00 after exemptions.

This is a preliminary budget framework based mostly on slight increases for costs of administration, 3.5% increase in salaries and benefits, operating expenses, research proposals, and preliminary cost to enhance our facility as a part of the connectivity to the new board room. Highest priority Study for improving the CUWCD GMM by RWHA/AGS.

Studies:

- Modify the CUWCD Groundwater Management Model (GMM) with new data necessary and achieve management zone discernment of current and potential future pumping. Tasks #1 & #2 in FY22 @ \$24,500.00 and FY23 Tasks #3-#7. (RWHA/AGS) \$74,500.00
- Trinity Regional Study of Western Bell Co., Western Williamson Co., Western Travis Co. Project is a cost-share effort with CTGCD, SWTCGCD, Travis County and Clearwater with UT-BEG and Allan Standen LLC. \$20,000.00
- Baylor University Karst connectivity study associated with the Salado Spring Shed. \$40,000 total thus \$20,000 in for FY23 and FY24.
- LRE proposed efforts on Water Quality (to be presented in August) cost is \$ 12,600.00
- District Staff is prepared to add Sodium, Magnesium, Calcium and Chloride to the current parameters tested. This would go into the DMS and support the efforts of LRE's WQ project. Raises the cost of water quality screen by \$1,000 per year thus \$ 4500.00.
- Reimbursable Task Order for Salamander Assessment of the Edwards BFZ. (Funding of Pete's work on assessing the Salamanders for us will not qualify as cost share in the RHCP development thus I think we should pause our funding for his work in the FY23 budget until the Bell/Cor RHCP incidental take permit is in place and all of the species will be assessed in the entire Karst Zones of Bell and Coryell Counties.)

Standard Efforts:

- 3-D model enhancement \$ 5,000.00
(annual calibration and new well source aquifer designations).
- Monitor Well maintenance (no new construction) \$ 5,000.00
 - a) Funds necessary to repair wells and equipment as directed by TWDB staff.
 - b) WellIntel maintenance and repairs.
 - c) Pursue more affordable equipment in FY23 so that more monitor wells can be efficiently added to our monitoring efforts.

- Geophysical Logs (when opportunities to capture arise) \$ 5,000.00
- Trinity Aquifer pumping test (when opportunities arise) \$ 4,000.00
- Edwards BFZ Aquifer Pumping Test (when opportunities arise) \$ 4,000.00

Cooperative Opportunities:

- Bell/Cor RHCP Karst Coalition as described in the 5-year ILA with Bell County
- GM is the Project Manager per the ILA and is working with the Judge and the consulting firm (Blanton & Associates).
- BELCOR RHCP has 13 entities in the ILA. Estimate of need is: \$15,000.00

Technology:

- Engineer Austin Computer Sustainment. \$ 5,400.00
- LRE-DMS maintenance, break fix & necessary dashboard. \$ 1,500.00
- LRE-DMS Hosting fees \$ 500.00
- LRE-DMS Enhancements (NTE) \$ 6,200.00

Legal:

- ESA \$15,000.00
- General Rules & Accountability: \$15,000.00
- Legislative Research/Analysis: \$ 2,500.00
- Legislative Session: \$35,000.00

Building Management needs, maintenance:

- Building condition and review (Replace carpet, outdoor painting).
- Building maintenance areas (lawn, internal repairs as needed).
- On boarding to the new facility upon completion by Bell County.

Changes to calculations and notices were effective starting in 2020 and required for FY2023.

- No-New-Revenue rate, instituted in 2020 by the Texas Legislature
- Voter Approval rate is capped at 3.5%
- July 19, 2022 – officer (Chief Appraiser) submitted the certified rates to CUWCD.
- 2022 Tax Rate Calculation Form 50-856 has been received on – August 2nd

CUWCD must adopt our tax rate by Sept 30th or 60-days after certification.

If the tax rate exceeds the voter approval rate (over 3.5% of the no-new revenue rate) - we must adopt that rate 71-days before next uniform election date (2022 General Election Date is November 8th). This is facts associated with the 2020 regulations.

GM Recommends & Requests the following:

- ✓ that the Board continue your annually discussion concerning the no-new revenue rate plus the additional review from new value property.
- ✓ that the Board minimal increases of revenue above the no-new revenue rate due to inflation and need for an addition staff member in two years.
- ✓ that the board discuss salary adjustments-based on “COLA” due to rapid inflation.

- ✓ that we hold fast to the benchmark dates set for July and August so that staff can meet “truth in taxation” requirements prior to September 1, 2022.

Please note that we will again have two board meetings in August. The second board meeting on August 25th at 1:30pm for the expressed purpose to conduct the required public hearing to set the FY23 budget and set the corresponding tax rate for tax year 2022.

FY23 Budget Development Calendar

May 11 - Wed.	Regular Board Meeting: Approved Calendar for FY23 Budget preparation timeline.
June 8 – Wed.	Workshop: Budget Work Session (Review preliminary budget with update)
July 13 -- Wed.	Workshop: Budget Work Session
August 5 - Friday	BELL CAD provides the Voter Approval Rate (<i>former Rollback Rate</i>)
August 10 – Wed.	Regular Board meeting: Set preliminary tax rate and finalize budget Set date for public hearing
August 11- Thur.	7-Day Notice Required: <ul style="list-style-type: none"> ✓ Publish Notice in newspaper of the Public Hearing, for ✓ Thursday, August 25, 2022, at 1:30 pm, ✓ Notice must state when and where the hearing on the proposed tax rate and adoption of FY23 budget will occur. ✓ Public Notice post with Co. Clerk and on the District Website.
August 25-Thur.	Board Meeting and Conduct Public hearing on tax rate. Adopt FY23 budget; adopt tax rate. File copy of adopted budget and tax rate with County Clerk's office.
September 1	Provide adopted tax rate to the Tax Appraisal District by this date.
Aug 30 th – Sept 1 st Tuesday – Thursday	Board Members attend the Texas Ground Water Summit in San Antonio

Income Analysis for No-New-Revenue based on \$29,441,885,667.00

No-New -Revenue Rate

Tax Rate	0.002708
Net Taxable Property	\$28,548,927,496.00
Approximate Total Levied	\$773,104.96
New Taxable Property	\$892,958,171.00
Tax on New Property	\$24,181.31
Possible Levy	\$797,286.26

GM Proposed above No-New Revenue Rate

Tax Rate	0.002876
Net Taxable Property	\$28,548,927,496.00
Approximate Total Levied	\$821,067.15
New Taxable Property	\$892,948,171.00
Tax on New Property	\$25,681.19
Possible Levy	\$846,748.34

Estimated Tax rate at Maximum 3.5 % of No-New Revenue Rate

Tax Rate	0.003565
Net Taxable Property	\$28,548,927,496.00
Approximate Total Levied	\$1,017,769.27
New Taxable Property	\$892,948,171.00
Tax on New Property	\$31,833.60
Possible Levy	\$1,049,602.87

FY23
COAL Analysis

52000 · Salary Costs	May '22	Oct '21 thru May '22	FY22 Original Budget	FY22 Amended Budget	\$ Over Budget	No Increase FY23 Budget	+3%	+3.5%
52005 · Administrative Assistant	4,666.67	37,333.36	56,000.00	56,000.00	-18,666.64	56,000.00	\$ 57,680.00	\$ 57,960.00
52010 · Educational Coord/Support Tech	4,166.67	33,333.36	50,000.00	50,000.00	-16,666.64	50,000.00	\$ 51,500.00	\$ 51,750.00
52015 · Manager	8,333.33	66,666.64	100,000.00	100,000.00	-33,333.36	100,000.00	\$ 103,000.00	\$ 103,500.00
52020 · Part Time/Intern	0.00	0.00	4,500.00	4,500.00	-4,500.00	4,500.00	\$ 4,500.00	\$ 4,500.00
52025 · Office Assistant/Field Tech	3,916.67	31,333.36	47,000.00	47,000.00	-15,666.64	47,000.00	\$ 48,410.00	\$ 48,645.00
52040 · Health Insurance	2,876.93	25,447.03	34,525.00	34,525.00	-9,077.97	34,525.00	\$ 34,525.00	\$ 34,525.00
52045 · Payroll Taxes & Work Comp	1,646.94	13,227.35	25,300.00	25,300.00	-12,072.65	25,300.00	\$ 26,500.00	\$ 26,636.00
52050 · Retirement	861.25	6,890.00	11,385.00	11,385.00	-4,495.00	11,385.00	\$ 11,727.00	\$ 11,986.00
52055 · Payroll Expenses	33.66	226.96	125.00	425.00	-198.04	425.00	\$ 425.00	\$ 425.00
52060 · Freshbenies	36.00	288.00	432.00	432.00	-144.00	528.00	\$ 528.00	\$ 528.00
Total 52000 · Salary Costs	26,538.12	214,746.06	329,267.00	329,567.00	-114,820.94	329,663.00	\$ 338,795.00	\$ 340,455.00

\$ 9,132.00

\$ 10,792.00

**Draft FY23
Proposed Budget**

**Clearwater Underground Water Conservation
Profit & Loss Budget vs. Actual**
October 2021 through July 2022

11:30
08/08/2022
Accrual Basis

	July '22	Oct '21 thru Jul '22	FY22 Original Budget	FY22 Amended Budget	\$ Over Budget	Proposed FY23 Budget	NOTES
Ordinary Income/Expense							
Income							
40005 · Application Fee Income	0.00	9,600.00	50,000.00	50,000.00	-40,400.00	50,000.00	
40010 · Bell CAD Current Year Tax	291.07	744,876.26	777,106.00	777,106.00	-32,229.74	0.00	TBD
40015 · Bell CAD Delinquent Tax	569.53	6,297.45	10,000.00	10,000.00	-3,702.55	0.00	TBD
40020 · Interest Income	1,568.58	4,353.39	1,000.00	1,000.00	3,353.39	1,000.00	
40030 · Transport Fee Income	0.00	1,336.29	1,500.00	1,500.00	-163.71	1,500.00	
40035 · Civil Penalties	0.00	2,000.00	0.00	0.00	2,000.00	0.00	
Total Income	2,429.18	768,463.39	839,606.00	839,606.00	-71,142.61	52,500.00	
Gross Profit	2,429.18	768,463.39	839,606.00	839,606.00	-71,142.61	52,500.00	
Expense							
50000 · Administrative Expenses							
50100 · Audit	0.00	7,700.00	8,500.00	8,500.00	-800.00	8,500.00	
50200 · Conferences & Prof Development	195.00	1,840.00	4,000.00	4,000.00	-2,160.00	4,000.00	
50250 · Contingency Fund	0.00	0.00	90,264.00	8,526.48	-8,526.48	10,000.00	
50300 · Director Expenses							
50305 · At Large	0.00	0.00	1,500.00	1,500.00	-1,500.00	1,500.00	
50310 · Pct. 1	0.00	0.00	1,500.00	1,500.00	-1,500.00	1,500.00	
50315 · Pct. 2	65.00	146.90	1,500.00	1,500.00	-1,353.10	1,500.00	
50320 · Pct. 3	385.00	385.00	1,500.00	1,500.00	-1,115.00	1,500.00	
50325 · Pct. 4	0.00	0.00	1,500.00	1,500.00	-1,500.00	1,500.00	
Total 50300 · Director Expenses	450.00	531.90	7,500.00	7,500.00	-6,968.10	7,500.00	
50400 · Director Fees							
50405 · At Large	150.00	1,650.00	2,550.00	2,550.00	-900.00	2,550.00	
50410 · Pct. 1	0.00	0.00	2,550.00	2,550.00	-2,550.00	2,550.00	
50415 · Pct. 2	150.00	1,950.00	2,550.00	2,550.00	-600.00	2,550.00	
50420 · Pct. 3	150.00	1,650.00	2,550.00	2,550.00	-900.00	2,550.00	

	July '22	Oct '21 thru Jul '22	FY22 Original Budget	FY22 Amended Budget	\$ Over Budget	Proposed FY23 Budget	NOTES
50425 · Pct. 4	0.00	0.00	2,550.00	2,550.00	-2,550.00	2,550.00	
Total 50400 · Director Fees	450.00	5,250.00	12,750.00	12,750.00	-7,500.00	12,750.00	
50500 · Dues & Memberships	0.00	3,404.80	4,000.00	4,000.00	-595.20	4,000.00	
50550 · Election Expense	0.00	0.00	500.00	500.00	-500.00	5,000.00	
50600 · GMA 8 Expenses							
50605 · Technical Committee	0.00	0.00	5,000.00	5,000.00	-5,000.00	5,000.00	AGS
50610 · Administration	0.00	1,760.78	2,500.00	2,500.00	-739.22	2,500.00	
Total 50600 · GMA 8 Expenses	0.00	1,760.78	7,500.00	7,500.00	-5,739.22	7,500.00	
50700 · Meals	89.61	504.95	1,000.00	1,000.00	-495.05	1,000.00	
50800 · Mileage Reimbursements	0.00	2,587.82	5,000.00	5,000.00	-2,412.18	5,000.00	
50900 · Travel & Hotel	344.95	2,786.91	4,500.00	4,500.00	-1,713.09	5,175.00	
Total 50000 · Administrative Expenses	1,529.56	26,367.16	145,514.00	63,776.48	-37,409.32	70,425.00	
52000 · Salary Costs							
52005 · Administrative Assistant	4,666.67	46,666.70	56,000.00	56,000.00	-9,333.30	57,960.00	+ 3.5%
52010 · Educational Coord/Support Tech	4,166.67	41,666.70	50,000.00	50,000.00	-8,333.30	51,750.00	+ 3.5%
52015 · Manager	8,333.33	83,333.30	100,000.00	100,000.00	-16,666.70	103,500.00	+ 3.5%
52020 · Part Time/Intern	1,246.00	3,486.00	4,500.00	4,500.00	-1,014.00	4,500.00	
52025 · Office Assistant/Field Tech	3,916.67	39,166.70	47,000.00	47,000.00	-7,833.30	48,645.00	+ 3.5%
52040 · Health Insurance	2,876.93	31,200.89	34,525.00	34,525.00	-3,324.11	34,525.00	TBD
52045 · Payroll Taxes & Work Comp	1,743.51	16,791.40	25,300.00	25,268.00	-8,476.60	26,636.00	
52050 · Retirement	861.25	8,612.50	11,385.00	11,385.00	-2,772.50	11,986.00	+ 3.5%
52055 · Payroll Expenses	58.66	319.28	125.00	425.00	-105.72	425.00	
52060 · Freshbenies	44.00	376.00	432.00	464.00	-88.00	528.00	Increase 6/1 \$4/person
Total 52000 · Salary Costs	27,913.69	271,619.47	329,267.00	329,567.00	-57,947.53	340,455.00	
53000 · Operating Expenses							
53010 · Bank Service Charges	-92.02	35.18	50.00	200.00	-164.82	350.00	
53020 · Advertisement	0.00	199.50	4,000.00	4,000.00	-3,800.50	4,000.00	
53030 · Appraisal District	0.00	5,706.00	9,000.00	9,000.00	-3,294.00	9,000.00	

	July '22	Oct '21 thru Jul '22	FY22 Original Budget	FY22 Amended Budget	\$ Over Budget	Proposed FY23 Budget	NOTES
53100 · Clearwater Studies							
53105 · Trinity Studies							
53105.1 · Pumping Distribution	0.00	1,595.00	3,750.00	3,750.00	-2,155.00	0.00	
53105.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00	4,000.00	
53105.3 · Synoptic	0.00	0.00	0.00	0.00	0.00	0.00	TBD
53105.4 · GAM Run	0.00	0.00	7,000.00	24,500.00	-24,500.00	74,000.00	RWH/AGS
53105.5 · Mgmt Options	0.00	0.00	7,000.00	7,000.00	-7,000.00	0.00	TBD
53105.6 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00	12,600.00	LRE
Total 53105 · Trinity Studies	0.00	1,595.00	17,750.00	35,250.00	-33,655.00	90,600.00	
53110 · Edwards BFZ Studies							
53110.1 · Pumping Distribution	0.00	1,595.00	3,750.00	3,750.00	-2,155.00	0.00	
53110.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00	4,000.00	
53110.3 · Synoptic	0.00	0.00	0.00	0.00	0.00	0.00	
53110.4 · Spring Shed (Baylor)	0.00	0.00	0.00	0.00	0.00	20,000.00	(Baylor)
53110.5 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00	0.00	
53110.6 · GAM Calibration	0.00	0.00	10,000.00	10,000.00	-10,000.00	5,000.00	AGS
Total 53110 · Edwards BFZ Studies	0.00	1,595.00	13,750.00	13,750.00	-12,155.00	29,000.00	
53115 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00	0.00	
53120 · Endangered Species							
53120.1 · Coalition	0.00	7,312.50	0.00	31,250.00	-23,937.50	15,000.00	Karst Coalition (BelcoRHCP)
53120.2 · Reimburseable Order	0.00	22,054.70	22,500.00	22,500.00	-445.30	0.00	TBD
53120.3 · 4(d) rule	0.00	0.00	0.00	0.00	0.00	0.00	
53120.4 · DPS Petition	0.00	0.00	0.00	0.00	0.00	0.00	
53120 · Endangered Species - Other	0.00	0.00	0.00	0.00	0.00	0.00	
Total 53120 · Endangered Species	0.00	29,367.20	22,500.00	53,750.00	-24,382.80	15,000.00	
53125 · Environmental Flows	0.00	0.00	0.00	0.00	0.00	0.00	

	July '22	Oct '21 thru Jul '22	FY22 Original Budget	FY22 Amended Budget	\$ Over Budget	Proposed FY23 Budget	NOTES
53130 · General Consulting							
53130.1 · DFC Process	0.00	0.00	5,000.00	2,825.00	-2,825.00	7,500.00	AGS
53130.2 · Eval of Rules	2,175.00	12,411.40	5,000.00	12,411.40	0.00	0.00	
53130.3 · Eval. Hydrogeologic Report	0.00	0.00	0.00	0.00	0.00	0.00	
53130.4 · Investigations	34.00	3,751.00	8,000.00	8,000.00	-4,249.00	8,000.00	
53130.5 · Geo Logging	0.00	2,900.00	5,000.00	5,000.00	-2,100.00	5,000.00	
53130.6 · Aquifer Monitor Well Tool	0.00	0.00	0.00	0.00	0.00	0.00	
53130.7 · ASR Study	0.00	0.00	0.00	0.00	0.00	0.00	
53130.8 · Data Release	0.00	0.00	0.00	0.00	0.00	0.00	
Total 53130 · General Consulting	2,209.00	19,062.40	23,000.00	28,236.40	-9,174.00	20,500.00	
53135 · Monitor Well Construction	0.00	0.00	0.00	0.00	0.00	0.00	
53140 · Monitor Wells Expenses	0.00	3,380.00	5,000.00	5,000.00	-1,620.00	5,000.00	
53141 · Weather Station Expense	177.00	177.00	2,000.00	2,000.00	-1,823.00	2,000.00	
53145 · Spring Flow Gauge	0.00	0.00	0.00	0.00	0.00	0.00	
53150 · Water Quality	459.14	1,639.81	3,500.00	3,500.00	-1,860.19	4,500.00	Testing new parameters
53155 · 3-D Visualization	0.00	0.00	5,000.00	5,000.00	-5,000.00	25,000.00	Regional 3D vis/calibration
Total 53100 · Clearwater Studies	2,845.14	56,816.41	92,500.00	146,486.40	-89,669.99	191,600.00	
53200 · Spring Flow Gage System							
53205 · Op. & Maintenance	0.00	15,900.00	15,900.00	15,900.00	0.00	16,377.00	(+3%)
53210 · Installation	0.00	0.00	0.00	0.00	0.00	0.00	
Total 53200 · Spring Flow Gage System	0.00	15,900.00	15,900.00	15,900.00	0.00	16,377.00	
53300 · Computer Consulting							
53305 · Enhancements - Data Base	0.00	38,479.25	38,500.00	38,500.00	-20.75	6,200.00	LRE
53306 · Hosting - Data Base/Breakfix	0.00	0.00	1,250.00	1,250.00	-1,250.00	2,000.00	LRE
53310 · Hosting - PDI	0.00	0.00	250.00	250.00	-250.00	0.00	LRE
53311 · Hosting - Website	0.00	0.00	0.00	0.00	0.00	0.00	
53312 · Enhancements - Website	0.00	0.00	0.00	0.00	0.00	0.00	
53315 · IT Network Sustainment	450.00	4,500.00	5,400.00	5,400.00	-900.00	5,400.00	Engineer Austin
53317 · Management Tool Sustainment	0.00	1,575.00	2,000.00	2,000.00	-425.00	1,500.00	LRE
Total 53300 · Computer Consulting	450.00	44,554.25	47,400.00	47,400.00	-2,845.75	15,100.00	

	July '22	Oct '21 thru Jul '22	FY22 Original Budget	FY22 Amended Budget	\$ Over Budget	Proposed FY23 Budget	NOTES
53400 · Computer Licenses/Virus Prtctn	169.00	1,000.00	1,500.00	1,500.00	-500.00	1,500.00	
53450 · Computer Repairs and Supplies	0.00	578.95	2,000.00	2,000.00	-1,421.05	2,000.00	
53500 · Computer Software & Hardware	1,223.89	3,134.63	5,000.00	5,000.00	-1,865.37	5,000.00	
53550 · Copier/Scanner/Plotter	486.56	4,865.60	6,000.00	6,000.00	-1,134.40	6,000.00	
53600 · Educational Outreach/Marketing							
53603 · Event Sponsor/Income	0.00	0.00	0.00	0.00	0.00	0.00	
53605 · Event Cost	1,688.89	6,542.09	10,000.00	10,500.00	-3,957.91	11,500.00	(+15%)
53615 · Promotional Items	0.00	2,044.36	5,000.00	5,000.00	-2,955.64	5,000.00	
53620 · Supplies & Equipment	0.00	652.93	4,500.00	4,000.00	-3,347.07	4,500.00	
53625 · Curriculum	0.00	0.00	0.00	0.00	0.00	0.00	
Total 53600 · Educational Outreach/Marketing	1,688.89	9,239.38	19,500.00	19,500.00	-10,260.62	21,000.00	
53650 · Furniture & Equipment	0.00	554.72	2,500.00	2,500.00	-1,945.28	2,500.00	
53700 · Legal							
53701 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00	0.00	
53702 · Endangered Species	0.00	6,217.75	15,000.00	15,000.00	-8,782.25	15,000.00	
53703 · General (rules/accountability)	8,088.00	48,539.12	15,000.00	48,539.12	0.00	15,000.00	
53704 · Legislative Research/Analysis	502.50	2,044.00	2,500.00	2,500.00	-456.00	2,500.00	
53705 · Legislative Services	0.00	0.00	0.00	0.00	0.00	35,000.00	(Legislative year)
53706 · GMA/DFC/MAG support	0.00	2,073.04	10,000.00	10,000.00	-7,926.96	10,000.00	
Total 53700 · Legal	8,590.50	58,873.91	42,500.00	76,039.12	-17,165.21	77,500.00	
53720 · Office Supplies	425.14	1,740.96	3,500.00	3,350.00	-1,609.04	3,500.00	
53730 · Permit Reviews							
53731 · Geoscience	0.00	23,086.50	25,000.00	25,000.00	-1,913.50	25,000.00	
53732 · Legal Evaluation	397.50	6,545.40	25,000.00	16,912.00	-10,366.60	25,000.00	
Total 53730 · Permit Reviews	397.50	29,631.90	50,000.00	41,912.00	-12,280.10	50,000.00	
53740 · Postage	593.22	2,374.98	2,500.00	2,500.00	-125.02	2,875.00	(+15%)
53750 · Printing	0.00	1,874.40	2,500.00	2,500.00	-625.60	2,500.00	

	July '22	Oct '21 thru Jul '22	FY22 Original Budget	FY22 Amended Budget	\$ Over Budget	Proposed FY23 Budget	NOTES
53760 · Reserve for Uncollected Taxes	0.00	0.00	20,000.00	20,000.00	-20,000.00	20,000.00	
53780 · Subscriptions	11.71	567.01	900.00	900.00	-332.99	900.00	
53785 · Mobile Classroom Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00	2,000.00	
53790 · Vehicle Expense	697.09	5,004.27	4,000.00	6,000.00	-995.73	5,600.00	(+40%)
Total 53000 · Operating Expenses	17,486.62	242,652.05	333,250.00	414,687.52	-172,035.47	439,302.00	
54000 · Facility Costs							
54100 · Insurance							
54101 · Liability	0.00	2,003.12	1,300.00	2,003.12	0.00	2,400.00	(+20%)
54102 · Property	0.00	1,849.26	1,800.00	1,849.26	0.00	2,220.00	(+20%)
54103 · Surety Bonds	0.00	200.00	1,200.00	1,100.26	-900.26	1,000.00	
54104 · Worker's Comp	0.00	872.20	1,100.00	872.20	0.00	1,100.00	(Original Budget)
54105 · Liability - Vehicle	0.00	825.16	1,250.00	825.16	0.00	1,250.00	(Original Budget)
Total 54100 · Insurance	0.00	5,749.74	6,650.00	6,650.00	-900.26	7,970.00	
54200 · Building Repairs/Maintenance	0.00	-1,313.79	8,000.00	8,000.00	-9,313.79	20,000.00	(est. covered walkway)
54300 · Janitorial Service	300.00	3,000.00	3,600.00	3,600.00	-600.00	6,000.00	(upgrade janitorial srvs)
54400 · Janitorial Supplies	0.00	268.37	750.00	750.00	-481.63	750.00	
54500 · Lawn Maintenance/Service	225.00	2,250.00	3,000.00	3,000.00	-750.00	3,000.00	
54600 · Security	59.90	329.45	375.00	375.00	-45.55	375.00	
Total 54000 · Facility Costs	584.90	10,283.77	22,375.00	22,375.00	-12,091.23	38,095.00	
55000 · Utilities							
55200 · Electricity	0.00	1,601.58	2,500.00	2,500.00	-898.42	2,500.00	
55300 · Internet	159.99	1,399.91	2,000.00	2,000.00	-600.09	2,900.00	(increase bandwidth)
55400 · Phone	165.88	1,516.05	2,400.00	2,400.00	-883.95	2,400.00	
55500 · Water/Garbage	0.00	1,771.69	2,300.00	2,300.00	-528.31	2,300.00	
Total 55000 · Utilities	325.87	6,289.23	9,200.00	9,200.00	-2,910.77	10,100.00	
Total Expense	47,840.64	557,211.68	839,606.00	839,606.00	-282,394.32	898,377.00	
Net Ordinary Income	-45,411.46	211,251.71	0.00	0.00	211,251.71	-845,877.00	

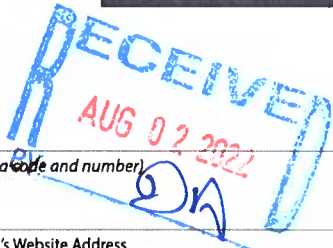
	July '22	Oct '21 thru Jul '22	FY22 Original Budget	FY22 Amended Budget	\$ Over Budget	Proposed FY23 Budget	NOTES
Other Income/Expense							
Other Income							
61025 · Sale of Assets	50,000.00	50,000.00					
Total Other Income	50,000.00	50,000.00					
Net Other Income	50,000.00	50,000.00					
Net Income	4,588.54	261,251.71	0.00	0.00	261,251.71	-845,877.00	

2022 Tax Rate
Calculation Worksheet
Form 50-856

2022 Tax Rate Calculation Worksheet

Taxing Units Other Than School Districts or Water Districts

Form 50-856



CLEARWATER U.W.C.D.

Taxing Unit Name

Phone (area code and number)

Taxing Unit's Address, City, State, ZIP Code

Taxing Unit's Website Address

GENERAL INFORMATION: Tax Code Section 26.04(c) requires an officer or employee designated by the governing body to calculate the no-new-revenue (NNR) tax rate and voter-approval tax rate for the taxing unit. These tax rates are expressed in dollars per \$100 of taxable value calculated. The calculation process starts after the chief appraiser delivers to the taxing unit the certified appraisal roll and the estimated values of properties under protest. The designated officer or employee shall certify that the officer or employee has accurately calculated the tax rates and used values shown for the certified appraisal roll or certified estimate. The officer or employee submits the rates to the governing body by Aug. 7 or as soon thereafter as practicable.

School districts do not use this form, but instead use Comptroller Form 50-859 *Tax Rate Calculation Worksheet, School District without Chapter 313 Agreements* or Comptroller Form 50-884 *Tax Rate Calculation Worksheet, School District with Chapter 313 Agreements*.

Water districts as defined under Water Code Section 49.001(1) do not use this form, but instead use Comptroller Form 50-858 *Water District Voter-Approval Tax Rate Worksheet for Low Tax Rate and Developing Districts* or Comptroller Form 50-860 *Developed Water District Voter-Approval Tax Rate Worksheet*.

The Comptroller's office provides this worksheet to assist taxing units in determining tax rates. The information provided in this worksheet is offered as technical assistance and not legal advice. Taxing units should consult legal counsel for interpretations of law regarding tax rate preparation and adoption.

SECTION 1: No-New-Revenue Tax Rate

The NNR tax rate enables the public to evaluate the relationship between taxes for the prior year and for the current year based on a tax rate that would produce the same amount of taxes (no new taxes) if applied to the same properties that are taxed in both years. When appraisal values increase, the NNR tax rate should decrease.

The NNR tax rate for a county is the sum of the NNR tax rates calculated for each type of tax the county levies.

While uncommon, it is possible for a taxing unit to provide an exemption for only maintenance and operations taxes. In this case, the taxing unit will need to calculate the NNR tax rate separately for the maintenance and operations tax and the debt tax, then add the two components together.

Line	No-New-Revenue Tax Rate Worksheet	Amount/Rate
1.	2021 total taxable value. Enter the amount of 2021 taxable value on the 2021 tax roll today. Include any adjustments since last year's certification; exclude Tax Code Section 25.25(d) one-fourth and one-third over-appraisal corrections from these adjustments. Exclude any property value subject to an appeal under Chapter 42 as of July 25 (will add undisputed value in Line 6). This total includes the taxable value of homesteads with tax ceilings (will deduct in Line 2) and the captured value for tax increment financing (adjustment is made by deducting TIF taxes, as reflected in Line 17). ¹	\$ 24,800,788,910
2.	2021 tax ceilings. Counties, cities and junior college districts. Enter 2021 total taxable value of homesteads with tax ceilings. These include the homesteads of homeowners age 65 or older or disabled. Other taxing units enter 0. If your taxing unit adopted the tax ceiling provision in 2021 or a prior year for homeowners age 65 or older or disabled, use this step. ²	\$ 0
3.	Preliminary 2021 adjusted taxable value. Subtract Line 2 from Line 1.	\$ 24,800,788,910
4.	2021 total adopted tax rate.	\$ 0.003100/\$100
5.	2021 taxable value lost because court appeals of ARB decisions reduced 2021 appraised value.	
	A. Original 2021 ARB values:	\$ 562,502,075
	B. 2021 values resulting from final court decisions:	-\$ 82,151,402
	C. 2021 value loss. Subtract B from A. ³	\$ 480,350,673
6.	2021 taxable value subject to an appeal under Chapter 42, as of July 25.	
	A. 2021 ARB certified value:	\$ 403,508,670
	B. 2021 disputed value:	-\$ 40,350,867
	C. 2021 undisputed value. Subtract B from A. ⁴	\$ 363,157,803
7.	2021 Chapter 42 related adjusted values. Add Line 5C and Line 6C.	\$ 843,508,476

¹ Tex. Tax Code § 26.012(14)
² Tex. Tax Code § 26.012(14)
³ Tex. Tax Code § 26.012(13)
⁴ Tex. Tax Code § 26.012(13)

Line	No-New-Revenue Tax Rate Worksheet	Amount/Rate
8.	2021 taxable value, adjusted for actual and potential court-ordered adjustments. Add Line 3 and Line 7.	\$ <u>25,644,297,386</u>
9.	2021 taxable value of property in territory the taxing unit deannexed after Jan. 1, 2021. Enter the 2021 value of property in deannexed territory. ⁵	\$ <u>0</u>
10.	2021 taxable value lost because property first qualified for an exemption in 2022. If the taxing unit increased an original exemption, use the difference between the original exempted amount and the increased exempted amount. Do not include value lost due to freeport, goods-in-transit, temporary disaster exemptions. Note that lowering the amount or percentage of an existing exemption in 2022 does not create a new exemption or reduce taxable value. A. Absolute exemptions. Use 2021 market value: \$ <u>10,862,828</u> B. Partial exemptions. 2022 exemption amount or 2022 percentage exemption times 2021 value: + \$ <u>149,519,544</u> C. Value loss. Add A and B. ⁶	\$ <u>160,382,372</u>
11.	2021 taxable value lost because property first qualified for agricultural appraisal (1-d or 1-d-1), timber appraisal, recreational/scenic appraisal or public access airport special appraisal in 2022. Use only properties that qualified in 2022 for the first time; do not use properties that qualified in 2021. A. 2021 market value: \$ <u>213,672</u> B. 2022 productivity or special appraised value: - \$ <u>1,592</u> C. Value loss. Subtract B from A. ⁷	\$ <u>212,080</u>
12.	Total adjustments for lost value. Add Lines 9, 10C and 11C.	\$ <u>160,594,452</u>
13.	2021 captured value of property in a TIF. Enter the total value of 2021 captured appraised value of property taxable by a taxing unit in a tax increment financing zone for which 2021 taxes were deposited into the tax increment fund. ⁸ If the taxing unit has no captured appraised value in line 18D, enter 0.	\$ <u>0</u>
14.	2021 total value. Subtract Line 12 and Line 13 from Line 8.	\$ <u>25,483,702,934</u>
15.	Adjusted 2021 total levy. Multiply Line 4 by Line 14 and divide by \$100.	\$ <u>789,994</u>
16.	Taxes refunded for years preceding tax year 2021. Enter the amount of taxes refunded by the taxing unit for tax years preceding tax year 2021. Types of refunds include court decisions, Tax Code Section 25.25(b) and (c) corrections and Tax Code Section 31.11 payment errors. Do not include refunds for tax year 2021. This line applies only to tax years preceding tax year 2021. ⁹	\$ <u>2,550</u>
17.	Adjusted 2021 levy with refunds and TIF adjustment. Add Lines 15 and 16. ¹⁰	\$ <u>792,544</u>
18.	Total 2022 taxable value on the 2022 certified appraisal roll today. This value includes only certified values or certified estimate of values and includes the total taxable value of homesteads with tax ceilings (will deduct in Line 20). These homesteads include homeowners age 65 or older or disabled. ¹¹ A. Certified values: \$ <u>29,441,885,667</u> B. Counties: Include railroad rolling stock values certified by the Comptroller's office: + \$ <u>0</u> C. Pollution control and energy storage system exemption: Deduct the value of property exempted for the current tax year for the first time as pollution control or energy storage system property: - \$ <u>0</u> D. Tax increment financing: Deduct the 2022 captured appraised value of property taxable by a taxing unit in a tax increment financing zone for which the 2022 taxes will be deposited into the tax increment fund. Do not include any new property value that will be included in Line 23 below. ¹² - \$ <u>0</u> E. Total 2022 value. Add A and B, then subtract C and D.	\$ <u>29,441,885,667</u>

⁵ Tex. Tax Code § 26.012(15)
⁶ Tex. Tax Code § 26.012(15)
⁷ Tex. Tax Code § 26.012(15)
⁸ Tex. Tax Code § 26.03(c)
⁹ Tex. Tax Code § 26.012(13)
¹⁰ Tex. Tax Code § 26.012(13)
¹¹ Tex. Tax Code § 26.012, 26.04(c-2)
¹² Tex. Tax Code § 26.03(c)

Line	No-New-Revenue Tax Rate Worksheet	Amount/Rate
19.	Total value of properties under protest or not included on certified appraisal roll. ¹³	
A.	2022 taxable value of properties under protest. The chief appraiser certifies a list of properties still under ARB protest. The list shows the appraisal district's value and the taxpayer's claimed value, if any, or an estimate of the value if the taxpayer wins. For each of the properties under protest, use the lowest of these values. Enter the total value under protest. ¹⁴	\$ <u>712,382,702</u>
B.	2022 value of properties not under protest or included on certified appraisal roll. The chief appraiser gives taxing units a list of those taxable properties that the chief appraiser knows about but are not included in the appraisal roll certification. These properties also are not on the list of properties that are still under protest. On this list of properties, the chief appraiser includes the market value, appraised value and exemptions for the preceding year and a reasonable estimate of the market value, appraised value and exemptions for the current year. Use the lower market, appraised or taxable value (as appropriate). Enter the total value of property not on the certified roll. ¹⁵	+ \$ <u>0</u>
C.	Total value under protest or not certified. Add A and B.	\$ <u>712,382,702</u>
20.	2022 tax ceilings. Counties, cities and junior colleges enter 2022 total taxable value of homesteads with tax ceilings. These include the homesteads of homeowners age 65 or older or disabled. Other taxing units enter 0. If your taxing unit adopted the tax ceiling provision in 2021 or a prior year for homeowners age 65 or older or disabled, use this step. ¹⁶	\$ <u>0</u>
21.	2022 total taxable value. Add Lines 18E and 19C. Subtract Line 20. ¹⁷	\$ <u>30,154,268,369</u>
22.	Total 2022 taxable value of properties in territory annexed after Jan. 1, 2021. Include both real and personal property. Enter the 2022 value of property in territory annexed. ¹⁸	\$ <u>0</u>
23.	Total 2022 taxable value of new improvements and new personal property located in new improvements. New means the item was not on the appraisal roll in 2021. An improvement is a building, structure, fixture or fence erected on or affixed to land. New additions to existing improvements may be included if the appraised value can be determined. New personal property in a new improvement must have been brought into the taxing unit after Jan. 1, 2021 and be located in a new improvement. New improvements do include property on which a tax abatement agreement has expired for 2022. ¹⁹	\$ <u>892,958,171</u>
24.	Total adjustments to the 2022 taxable value. Add Lines 22 and 23.	\$ <u>892,958,171</u>
25.	Adjusted 2022 taxable value. Subtract Line 24 from Line 21.	\$ <u>29,261,310,198</u>
26.	2022 NNR tax rate. Divide Line 17 by Line 25 and multiply by \$100. ²⁰	\$ <u>0.002708</u> /\$100
27.	COUNTIES ONLY. Add together the NNR tax rates for each type of tax the county levies. The total is the 2022 county NNR tax rate. ²¹	\$ <u>0.000000</u> /\$100

SECTION 2: Voter-Approval Tax Rate

The voter-approval tax rate is the highest tax rate that a taxing unit may adopt without holding an election to seek voter approval of the rate. The voter-approval tax rate is split into two separate rates:

- Maintenance and Operations (M&O) Tax Rate:** The M&O portion is the tax rate that is needed to raise the same amount of taxes that the taxing unit levied in the prior year plus the applicable percentage allowed by law. This rate accounts for such things as salaries, utilities and day-to-day operations.
- Debt Rate:** The debt rate includes the debt service necessary to pay the taxing unit's debt payments in the coming year. This rate accounts for principal and interest on bonds and other debt secured by property tax revenue.

The voter-approval tax rate for a county is the sum of the voter-approval tax rates calculated for each type of tax the county levies. In most cases the voter-approval tax rate exceeds the no-new-revenue tax rate, but occasionally decreases in a taxing unit's debt service will cause the NNR tax rate to be higher than the voter-approval tax rate.

Line	Voter-Approval Tax Rate Worksheet	Amount/Rate
28.	2021 M&O tax rate. Enter the 2021 M&O tax rate.	\$ <u>0.003100</u> /\$100
29.	2021 taxable value, adjusted for actual and potential court-ordered adjustments. Enter the amount in Line 8 of the <i>No-New-Revenue Tax Rate Worksheet</i> .	\$ <u>25,644,297,386</u>

¹³ Tex. Tax Code § 26.01(c) and (d)
¹⁴ Tex. Tax Code § 26.01(c)
¹⁵ Tex. Tax Code § 26.01(d)
¹⁶ Tex. Tax Code § 26.012(6)(B)
¹⁷ Tex. Tax Code § 26.012(6)
¹⁸ Tex. Tax Code § 26.012(17)
¹⁹ Tex. Tax Code § 26.012(17)
²⁰ Tex. Tax Code § 26.04(c)
²¹ Tex. Tax Code § 26.04(d)

Line	Voter-Approval Tax Rate Worksheet	Amount/Rate
30.	Total 2021 M&O levy. Multiply Line 28 by Line 29 and divide by \$100	\$ <u>794,973</u>
31.	Adjusted 2021 levy for calculating NNR M&O rate.	
	A. M&O taxes refunded for years preceding tax year 2021. Enter the amount of M&O taxes refunded in the preceding year for taxes before that year. Types of refunds include court decisions, Tax Code Section 25.25(b) and (c) corrections and Tax Code Section 31.11 payment errors. Do not include refunds for tax year 2021. This line applies only to tax years preceding tax year 2021. + \$ <u>2,578</u>	
	B. 2021 taxes in TIF. Enter the amount of taxes paid into the tax increment fund for a reinvestment zone as agreed by the taxing unit. If the taxing unit has no 2022 captured appraised value in Line 18D, enter 0. - \$ <u>0</u>	
	C. 2021 transferred function. If discontinuing all of a department, function or activity and transferring it to another taxing unit by written contract, enter the amount spent by the taxing unit discontinuing the function in the 12 months preceding the month of this calculation. If the taxing unit did not operate this function for this 12-month period, use the amount spent in the last full fiscal year in which the taxing unit operated the function. The taxing unit discontinuing the function will subtract this amount in D below. The taxing unit receiving the function will add this amount in D below. Other taxing units enter 0. +/- \$ <u>0</u>	
	D. 2021 M&O levy adjustments. Subtract B from A. For taxing unit with C, subtract if discontinuing function and add if receiving function. \$ <u>2,578</u>	
	E. Add Line 30 to 31D.	\$ <u>797,551</u>
32.	Adjusted 2022 taxable value. Enter the amount in Line 25 of the <i>No-New-Revenue Tax Rate Worksheet</i> .	\$ <u>29,261,310,198</u>
33.	2022 NNR M&O rate (unadjusted). Divide Line 31E by Line 32 and multiply by \$100.	\$ <u>0.002725</u> /\$100
34.	Rate adjustment for state criminal justice mandate. ²³	
	A. 2022 state criminal justice mandate. Enter the amount spent by a county in the previous 12 months providing for the maintenance and operation cost of keeping inmates in county-paid facilities after they have been sentenced. Do not include any state reimbursement received by the county for the same purpose. \$ <u>0</u>	
	B. 2021 state criminal justice mandate. Enter the amount spent by a county in the 12 months prior to the previous 12 months providing for the maintenance and operation cost of keeping inmates in county-paid facilities after they have been sentenced. Do not include any state reimbursement received by the county for the same purpose. Enter zero if this is the first time the mandate applies. - \$ <u>0</u>	
	C. Subtract B from A and divide by Line 32 and multiply by \$100. \$ <u>0.000000</u> /\$100	
	D. Enter the rate calculated in C. If not applicable, enter 0.	\$ <u>0.000000</u> /\$100
35.	Rate adjustment for indigent health care expenditures. ²⁴	
	A. 2022 indigent health care expenditures. Enter the amount paid by a taxing unit providing for the maintenance and operation cost of providing indigent health care for the period beginning on July 1, 2021 and ending on June 30, 2022, less any state assistance received for the same purpose. \$ <u>0</u>	
	B. 2021 indigent health care expenditures. Enter the amount paid by a taxing unit providing for the maintenance and operation cost of providing indigent health care for the period beginning on July 1, 2020 and ending on June 30, 2021, less any state assistance received for the same purpose. - \$ <u>0</u>	
	C. Subtract B from A and divide by Line 32 and multiply by \$100. \$ <u>0.000000</u> /\$100	
	D. Enter the rate calculated in C. If not applicable, enter 0.	\$ <u>0.000000</u> /\$100

²² [Reserved for expansion]

²³ Tex. Tax Code § 26.044

²⁴ Tex. Tax Code § 26.0441

Line	Voter-Approval Tax Rate Worksheet	Amount/Rate
36. Rate adjustment for county indigent defense compensation. ²⁵		
A. 2022 indigent defense compensation expenditures. Enter the amount paid by a county to provide appointed counsel for indigent individuals for the period beginning on July 1, 2021 and ending on June 30, 2022, less any state grants received by the county for the same purpose.....	\$ <u> 0</u>	
B. 2021 indigent defense compensation expenditures. Enter the amount paid by a county to provide appointed counsel for indigent individuals for the period beginning on July 1, 2020 and ending on June 30, 2021, less any state grants received by the county for the same purpose.	\$ <u> 0</u>	
C. Subtract B from A and divide by Line 32 and multiply by \$100.....	\$ <u>0.000000</u> /\$100	
D. Multiply B by 0.05 and divide by Line 32 and multiply by \$100.....	\$ <u>0.000000</u> /\$100	
E. Enter the lesser of C and D. If not applicable, enter 0.		\$ <u>0.000000</u> /\$100
37. Rate adjustment for county hospital expenditures. ²⁶		
A. 2022 eligible county hospital expenditures. Enter the amount paid by the county or municipality to maintain and operate an eligible county hospital for the period beginning on July 1, 2021 and ending on June 30, 2022.	\$ <u> 0</u>	
B. 2021 eligible county hospital expenditures. Enter the amount paid by the county or municipality to maintain and operate an eligible county hospital for the period beginning on July 1, 2020 and ending on June 30, 2021.	\$ <u> 0</u>	
C. Subtract B from A and divide by Line 32 and multiply by \$100.....	\$ <u>0.000000</u> /\$100	
D. Multiply B by 0.08 and divide by Line 32 and multiply by \$100.....	\$ <u>0.000000</u> /\$100	
E. Enter the lesser of C and D, if applicable. If not applicable, enter 0.		\$ <u>0.000000</u> /\$100
38. Rate adjustment for defunding municipality. This adjustment only applies to a municipality that is considered to be a defunding municipality for the current tax year under Chapter 109, Local Government Code. Chapter 109, Local Government Code only applies to municipalities with a population of more than 250,000 and includes a written determination by the Office of the Governor. See Tax Code 26.0444 for more information.		
A. Amount appropriated for public safety in 2021. Enter the amount of money appropriated for public safety in the budget adopted by the municipality for the preceding fiscal year.....	\$ <u> 0</u>	
B. Expenditures for public safety in 2021. Enter the amount of money spent by the municipality for public safety during the preceding fiscal year.	\$ <u> 0</u>	
C. Subtract B from A and divide by Line 32 and multiply by \$100	\$ <u>0.000000</u> /\$100	
D. Enter the rate calculated in C. If not applicable, enter 0.		\$ <u>0.000000</u> /\$100
39. Adjusted 2022 NNR M&O rate. Add Lines 33, 34D, 35D, 36E, and 37E. Subtract Line 38D.		\$ <u>0.002725</u> /\$100
40. Adjustment for 2021 sales tax specifically to reduce property taxes. Cities, counties and hospital districts that collected and spent additional sales tax on M&O expenses in 2021 should complete this line. These entities will deduct the sales tax gain rate for 2022 in Section 3. Other taxing units, enter zero.		
A. Enter the amount of additional sales tax collected and spent on M&O expenses in 2021, if any. Counties must exclude any amount that was spent for economic development grants from the amount of sales tax spent	\$ <u> 0</u>	
B. Divide Line 40A by Line 32 and multiply by \$100	\$ <u>0.000000</u> /\$100	
C. Add Line 40B to Line 39.		\$ <u>0.002725</u> /\$100
41. 2022 voter-approval M&O rate. Enter the rate as calculated by the appropriate scenario below.		\$ <u>0.002820</u> /\$100
Special Taxing Unit. If the taxing unit qualifies as a special taxing unit, multiply Line 40C by 1.08.		
- or -		
Other Taxing Unit. If the taxing unit does not qualify as a special taxing unit, multiply Line 40C by 1.035.		

²⁵ Tex. Tax Code § 26.0442

²⁶ Tex. Tax Code § 26.0443

Line	Voter-Approval Tax Rate Worksheet	Amount/Rate
D41.	<p>Disaster Line 41 (D41): 2022 voter-approval M&O rate for taxing unit affected by disaster declaration. If the taxing unit is located in an area declared a disaster area and at least one person is granted an exemption under Tax Code Section 11.35 for property located in the taxing unit, the governing body may direct the person calculating the voter-approval tax rate to calculate in the manner provided for a special taxing unit. The taxing unit shall continue to calculate the voter-approval tax rate in this manner until the earlier of</p> <p>1) the first year in which total taxable value on the certified appraisal roll exceeds the total taxable value of the tax year in which the disaster occurred, or</p> <p>2) the third tax year after the tax year in which the disaster occurred</p> <p>If the taxing unit qualifies under this scenario, multiply Line 40C by 1.08. ²⁷ If the taxing unit does not qualify, do not complete Disaster Line 41 (Line D41).</p>	\$ <u>0.000000</u> /\$100
42.	<p>Total 2022 debt to be paid with property taxes and additional sales tax revenue. Debt means the interest and principal that will be paid on debts that:</p> <p>(1) are paid by property taxes,</p> <p>(2) are secured by property taxes,</p> <p>(3) are scheduled for payment over a period longer than one year, and</p> <p>(4) are not classified in the taxing unit’s budget as M&O expenses.</p> <p>A. Debt also includes contractual payments to other taxing units that have incurred debts on behalf of this taxing unit, if those debts meet the four conditions above. Include only amounts that will be paid from property tax revenue. Do not include appraisal district budget payments. If the governing body of a taxing unit authorized or agreed to authorize a bond, warrant, certificate of obligation, or other evidence of indebtedness on or after Sept. 1, 2022, verify if it meets the amended definition of debt before including it here. ²⁸</p> <p>Enter debt amount \$ <u>0</u></p> <p>B. Subtract unencumbered fund amount used to reduce total debt. - \$ <u>0</u></p> <p>C. Subtract certified amount spent from sales tax to reduce debt (enter zero if none) - \$ <u>0</u></p> <p>D. Subtract amount paid from other resources - \$ <u>0</u></p> <p>E. Adjusted debt. Subtract B, C and D from A. \$ <u>0</u></p>	
43.	Certified 2021 excess debt collections. Enter the amount certified by the collector. ²⁹	\$ <u>0</u>
44.	Adjusted 2022 debt. Subtract Line 43 from Line 42E.	\$ <u>0</u>
45.	<p>2022 anticipated collection rate.</p> <p>A. Enter the 2022 anticipated collection rate certified by the collector. ³⁰ <u>100.00</u> %</p> <p>B. Enter the 2021 actual collection rate. <u>96.44</u> %</p> <p>C. Enter the 2020 actual collection rate. <u>97.25</u> %</p> <p>D. Enter the 2019 actual collection rate. <u>97.41</u> %</p> <p>E. If the anticipated collection rate in A is lower than actual collection rates in B, C and D, enter the lowest collection rate from B, C and D. If the anticipated rate in A is higher than at least one of the rates in the prior three years, enter the rate from A. Note that the rate can be greater than 100%. ³¹</p>	<u>100.00</u> %
46.	2022 debt adjusted for collections. Divide Line 44 by Line 45E.	\$ <u>0</u>
47.	2022 total taxable value. Enter the amount on Line 21 of the <i>No-New-Revenue Tax Rate Worksheet</i> .	\$ <u>30,154,268,369</u>
48.	2022 debt rate. Divide Line 46 by Line 47 and multiply by \$100.	\$ <u>0.000000</u> /\$100
49.	2022 voter-approval tax rate. Add Lines 41 and 48.	\$ <u>0.002820</u> /\$100
D49.	<p>Disaster Line 49 (D49): 2022 voter-approval tax rate for taxing unit affected by disaster declaration. Complete this line if the taxing unit calculated the voter-approval tax rate in the manner provided for a special taxing unit on Line D41. Add Line D41 and 48.</p>	\$ <u>0.000000</u> /\$100

²⁷ Tex. Tax Code § 26.042(a)
²⁸ Tex. Tax Code § 26.012(7)
²⁹ Tex. Tax Code § 26.012(10) and 26.04(b)
³⁰ Tex. Tax Code § 26.04(b)
³¹ Tex. Tax Code §§ 26.04(h), (h-1) and (h-2)

Line	Voter-Approval Tax Rate Worksheet	Amount/Rate
50.	COUNTIES ONLY. Add together the voter-approval tax rates for each type of tax the county levies. The total is the 2022 county voter-approval tax rate.	\$ <u>0.000000</u> /\$100

SECTION 3: NNR Tax Rate and Voter-Approval Tax Rate Adjustments for Additional Sales Tax to Reduce Property Taxes Not Applicable

Cities, counties and hospital districts may levy a sales tax specifically to reduce property taxes. Local voters by election must approve imposing or abolishing the additional sales tax. If approved, the taxing unit must reduce its NNR and voter-approval tax rates to offset the expected sales tax revenue.

This section should only be completed by a county, city or hospital district that is required to adjust its NNR tax rate and/or voter-approval tax rate because it adopted the additional sales tax.

Line	Additional Sales and Use Tax Worksheet	Amount/Rate
51.	Taxable Sales. For taxing units that adopted the sales tax in November 2021 or May 2022, enter the Comptroller's estimate of taxable sales for the previous four quarters. ³² Estimates of taxable sales may be obtained through the Comptroller's Allocation Historical Summary webpage. Taxing units that adopted the sales tax before November 2021, enter 0.	\$ <u>0</u>
52.	Estimated sales tax revenue. Counties exclude any amount that is or will be spent for economic development grants from the amount of estimated sales tax revenue. ³³ Taxing units that adopted the sales tax in November 2021 or in May 2022. Multiply the amount on Line 51 by the sales tax rate (.01, .005 or .0025, as applicable) and multiply the result by .95. ³⁴ - or - Taxing units that adopted the sales tax before November 2021. Enter the sales tax revenue for the previous four quarters. Do not multiply by .95.	\$ <u>0</u>
53.	2022 total taxable value. Enter the amount from Line 21 of the <i>No-New-Revenue Tax Rate Worksheet</i> .	\$ <u>0</u>
54.	Sales tax adjustment rate. Divide Line 52 by Line 53 and multiply by \$100.	\$ <u>0.000000</u> /\$100
55.	2022 NNR tax rate, unadjusted for sales tax. ³⁵ Enter the rate from Line 26 or 27, as applicable, on the <i>No-New-Revenue Tax Rate Worksheet</i> .	\$ <u>0.000000</u> /\$100
56.	2022 NNR tax rate, adjusted for sales tax. Taxing units that adopted the sales tax in November 2021 or in May 2022. Subtract Line 54 from Line 55. Skip to Line 57 if you adopted the additional sales tax before November 2021.	\$ <u>0.000000</u> /\$100
57.	2022 voter-approval tax rate, unadjusted for sales tax. ³⁶ Enter the rate from Line 49, Line D49 (disaster) or Line 50 (counties) as applicable, of the <i>Voter-Approval Tax Rate Worksheet</i> .	\$ <u>0.000000</u> /\$100
58.	2022 voter-approval tax rate, adjusted for sales tax. Subtract Line 54 from Line 57.	\$ <u>0.000000</u> /\$100

SECTION 4: Voter-Approval Tax Rate Adjustment for Pollution Control Not Applicable

A taxing unit may raise its rate for M&O funds used to pay for a facility, device or method for the control of air, water or land pollution. This includes any land, structure, building, installation, excavation, machinery, equipment or device that is used, constructed, acquired or installed wholly or partly to meet or exceed pollution control requirements. The taxing unit's expenses are those necessary to meet the requirements of a permit issued by the Texas Commission on Environmental Quality (TCEQ). The taxing unit must provide the tax assessor with a copy of the TCEQ letter of determination that states the portion of the cost of the installation for pollution control.

This section should only be completed by a taxing unit that uses M&O funds to pay for a facility, device or method for the control of air, water or land pollution.

Line	Voter-Approval Rate Adjustment for Pollution Control Requirements Worksheet	Amount/Rate
59.	Certified expenses from the Texas Commission on Environmental Quality (TCEQ). Enter the amount certified in the determination letter from TCEQ. ³⁷ The taxing unit shall provide its tax assessor-collector with a copy of the letter. ³⁸	\$ <u>0</u>
60.	2022 total taxable value. Enter the amount from Line 21 of the <i>No-New-Revenue Tax Rate Worksheet</i> .	\$ <u>0</u>
61.	Additional rate for pollution control. Divide Line 59 by Line 60 and multiply by \$100.	\$ <u>0.000000</u> /\$100
62.	2022 voter-approval tax rate, adjusted for pollution control. Add Line 61 to one of the following lines (as applicable): Line 49, Line D49 (disaster), Line 50 (counties) or Line 58 (taxing units with the additional sales tax).	\$ <u>0.000000</u> /\$100

³² Tex. Tax Code § 26.041(d)

³³ Tex. Tax Code § 26.041(i)

³⁴ Tex. Tax Code § 26.041(d)

³⁵ Tex. Tax Code § 26.04(c)

³⁶ Tex. Tax Code § 26.04(c)

³⁷ Tex. Tax Code § 26.045(d)

³⁸ Tex. Tax Code § 26.045(i)

SECTION 5: Voter-Approval Tax Rate Adjustment for Unused Increment Rate

The unused increment rate is the rate equal to the difference between the adopted tax rate and voter-approval tax rate before the unused increment rate for the prior three years.³⁹ In a year where a taxing unit adopts a rate by applying any portion of the unused increment rate, the unused increment rate for that year would be zero.

The difference between the adopted tax rate and voter-approval tax rate is considered zero in the following scenarios:

- a tax year before 2020;⁴⁰
- a tax year in which the municipality is a defunding municipality, as defined by Tax Code Section 26.0501(a);⁴¹ or
- after Jan. 1, 2022, a tax year in which the comptroller determines that the county implemented a budget reduction or reallocation described by Local Government Code Section 120.002(a) without the required voter approval.⁴²

This section should only be completed by a taxing unit that does not meet the definition of a special taxing unit.⁴³

Line	Unused Increment Rate Worksheet	Amount/Rate
63.	2021 unused increment rate. Subtract the 2021 actual tax rate and the 2021 unused increment rate from the 2021 voter-approval tax rate. If the number is less than zero, enter zero.	\$ <u>0.000391</u> /\$100
64.	2020 unused increment rate. Subtract the 2020 actual tax rate and the 2020 unused increment rate from the 2020 voter-approval tax rate. If the number is less than zero, enter zero. If the year is prior to 2021, enter zero.	\$ <u>0.000354</u> /\$100
65.	2019 unused increment rate. Subtract the 2019 actual tax rate and the 2019 unused increment rate from the 2019 voter-approval tax rate. If the number is less than zero, enter zero. If the year is prior to 2021, enter zero.	\$ <u>0.000000</u> /\$100
66.	2022 unused increment rate. Add Lines 63, 64 and 65.	\$ <u>0.000745</u> /\$100
67.	2022 voter-approval tax rate, adjusted for unused increment rate. Add Line 66 to one of the following lines (as applicable): Line 49, Line D49 (disaster), Line 50 (counties), Line 58 (taxing units with the additional sales tax) or Line 62 (taxing units with pollution control).	\$ <u>0.003565</u> /\$100

SECTION 6: De Minimis Rate Not Applicable

The de minimis rate is the rate equal to the sum of the no-new-revenue maintenance and operations rate, the rate that will raise \$500,000, and the current debt rate for a taxing unit.⁴⁴ This section should only be completed by a taxing unit that is a municipality of less than 30,000 or a taxing unit that does not meet the definition of a special taxing unit.⁴⁵

Line	De Minimis Rate Worksheet	Amount/Rate
68.	Adjusted 2022 NNR M&O tax rate. Enter the rate from Line 39 of the <i>Voter-Approval Tax Rate Worksheet</i>	\$ <u>0.000000</u> /\$100
69.	2022 total taxable value. Enter the amount on Line 21 of the <i>No-New-Revenue Tax Rate Worksheet</i> .	\$ <u>0</u>
70.	Rate necessary to impose \$500,000 in taxes. Divide \$500,000 by Line 69 and multiply by \$100.	\$ <u>0.000000</u> /\$100
71.	2022 debt rate. Enter the rate from Line 48 of the <i>Voter-Approval Tax Rate Worksheet</i> .	\$ <u>0.000000</u> /\$100
72.	De minimis rate. Add Lines 68, 70 and 71.	\$ <u>0.000000</u> /\$100

SECTION 7: Voter-Approval Tax Rate Adjustment for Emergency Revenue Rate Not Applicable

In the tax year after the end of the disaster calculation time period detailed in Tax Code Section 26.042(a), a taxing unit that calculated its voter-approval tax rate in the manner provided for a special taxing unit due to a disaster must calculate its emergency revenue rate and reduce its voter-approval tax rate for that year.⁴⁶

Similarly, if a taxing unit adopted a tax rate that exceeded its voter-approval tax rate, calculated normally, without holding an election to respond to a disaster, as allowed by Tax Code Section 26.042(d), in the prior year, it must also reduce its voter-approval tax rate for the current tax year.⁴⁷

This section will apply to a taxing unit other than a special taxing unit that:

- directed the designated officer or employee to calculate the voter-approval tax rate of the taxing unit in the manner provided for a special taxing unit in the prior year; and
- the current year is the first tax year in which the total taxable value of property taxable by the taxing unit as shown on the appraisal roll for the taxing unit submitted by the assessor for the taxing unit to the governing body exceeds the total taxable value of property taxable by the taxing unit on January 1 of the tax year in which the disaster occurred or the disaster occurred four years ago.

³⁹ Tex. Tax Code § 26.013(a)
⁴⁰ Tex. Tax Code § 26.013(c)
⁴¹ Tex. Tax Code §§ 26.0501(a) and (c)
⁴² Tex. Local Gov't Code § 120.007(d), effective Jan. 1, 2023
⁴³ Tex. Tax Code § 26.063(a)(1)
⁴⁴ Tex. Tax Code § 26.012(8-a)
⁴⁵ Tex. Tax Code § 26.063(a)(1)
⁴⁶ Tex. Tax Code § 26.042(b)
⁴⁷ Tex. Tax Code § 26.042(f)

In future tax years, this section will also apply to a taxing unit in a disaster area that adopted a tax rate greater than its voter-approval tax rate without holding an election in the prior year.

Note: This section does not apply if a taxing unit is continuing to calculate its voter-approval tax rate in the manner provided for a special taxing unit because it is still within the disaster calculation time period detailed in Tax Code Section 26.042(a) because it has not met the conditions in Tax Code Section 26.042(a)(1) or (2).

Line	Emergency Revenue Rate Worksheet	Amount/Rate
73.	2021 adopted tax rate. Enter the rate in Line 4 of the <i>No-New-Revenue Tax Rate Worksheet</i> .	\$ <u>0.000000</u> /\$100
74.	Adjusted 2021 voter-approval tax rate. Use the taxing unit's Tax Rate Calculation Worksheets from the prior year(s) to complete this line. If a disaster occurred in 2021 and the taxing unit calculated its 2021 voter-approval tax rate using a multiplier of 1.08 on Disaster Line 41 (D41) of the 2021 worksheet due to a disaster, enter the 2021 voter-approval tax rate as calculated using a multiplier of 1.035 from Line 49. - or - If a disaster occurred prior to 2021 for which the taxing unit continued to calculate its voter-approval tax rate using a multiplier of 1.08 on Disaster Line 41 (D41) in 2021, complete the separate <i>Adjusted Voter-Approval Tax Rate for Taxing Units in Disaster Area Calculation Worksheet</i> to recalculate the voter-approval tax rate the taxing unit would have calculated in 2021 if it had generated revenue based on an adopted tax rate using a multiplier of 1.035 in the year(s) following the disaster. ⁴⁸ Enter the final adjusted 2021 voter-approval tax rate from the worksheet. - or - If the taxing unit adopted a tax rate above the 2021 voter-approval tax rate without calculating a disaster tax rate or holding an election due to a disaster, no recalculation is necessary. Enter the voter-approval tax rate from the prior year's worksheet.	\$ <u>0.000000</u> /\$100
75.	Increase in 2021 tax rate due to disaster. Subtract Line 74 from Line 73.	\$ <u>0.000000</u> /\$100
76.	Adjusted 2021 taxable value. Enter the amount in Line 14 of the <i>No-New-Revenue Tax Rate Worksheet</i> .	\$ <u>0</u>
77.	Emergency revenue. Multiply Line 75 by Line 76 and divide by \$100.	\$ <u>0</u>
78.	Adjusted 2022 taxable value. Enter the amount in Line 25 of the <i>No-New-Revenue Tax Rate Worksheet</i> .	\$ <u>0</u>
79.	Emergency revenue rate. Divide Line 77 by Line 78 and multiply by \$100. ⁴⁹	\$ <u>0.000000</u> /\$100
80.	2022 voter-approval tax rate, adjusted for emergency revenue. Subtract Line 79 from one of the following lines (as applicable): Line 49, Line D49 (disaster), Line 50 (counties), Line 58 (taxing units with the additional sales tax), Line 62 (taxing units with pollution control) or Line 67 (taxing units with the unused increment rate).	\$ <u>0.000000</u> /\$100

SECTION 8: Total Tax Rate

Indicate the applicable total tax rates as calculated above.

No-new-revenue tax rate.	\$ <u>0.002708</u> /\$100
As applicable, enter the 2022 NNR tax rate from: Line 26, Line 27 (counties), or Line 56 (adjusted for sales tax). Indicate the line number used: <u>26</u>	
Voter-approval tax rate.	\$ <u>0.003565</u> /\$100
As applicable, enter the 2022 voter-approval tax rate from: Line 49, Line D49 (disaster), Line 50 (counties), Line 58 (adjusted for sales tax), Line 62 (adjusted for pollution control), Line 67 (adjusted for unused increment), or Line 80 (adjusted for emergency revenue). Indicate the line number used: <u>67</u>	
De minimis rate.	\$ <u>0.000000</u> /\$100
If applicable, enter the 2022 de minimis rate from Line 72.	

SECTION 9: Taxing Unit Representative Name and Signature

Enter the name of the person preparing the tax rate as authorized by the governing body of the taxing unit. By signing below, you certify that you are the designated officer or employee of the taxing unit and have accurately calculated the tax rates using values that are the same as the values shown in the taxing unit's certified appraisal roll or certified estimate of taxable value, in accordance with requirements in Tax Code.⁵⁰

print here Billy White
Printed Name of Taxing Unit Representative

sign here _____ 08-02-2022
Taxing Unit Representative Date

⁴⁸ Tex. Tax Code §26.042(c)
⁴⁹ Tex. Tax Code §26.042(b)
⁵⁰ Tex. Tax Code §§ 26.04(c-2) and (d-2)

2022 Certified Totals
BellCAD
7/19/2022

2022 CERTIFIED TOTALS

WCLW - CLEARWATER U.W.C.D.

Property Count: 177,090

ARB Approved Totals

7/19/2022

11:08:41AM

Land		Value			
Homesite:		3,526,844,765			
Non Homesite:		2,880,540,618			
Ag Market:		2,329,303,854			
Timber Market:		2,692,630			
			Total Land	(+)	8,739,381,867
Improvement		Value			
Homesite:		21,849,306,077			
Non Homesite:		7,998,826,596			
			Total Improvements	(+)	29,848,132,673
Non Real		Count	Value		
Personal Property:		11,126	2,745,596,635		
Mineral Property:		0	0		
Autos:		4,238	61,124,637		
			Total Non Real	(+)	2,806,721,272
			Market Value	=	41,394,235,812
Ag	Non Exempt	Exempt			
Total Productivity Market:	2,330,327,728	1,668,756			
Ag Use:	45,038,217	33,240			
Timber Use:	43,413	0			
Productivity Loss:	2,285,246,098	1,635,516			
			Productivity Loss	(-)	2,285,246,098
			Appraised Value	=	39,108,989,714
			Homestead Cap	(-)	3,021,456,794
			Assessed Value	=	36,087,532,920
			Total Exemptions Amount	(-)	6,645,647,253
			(Breakdown on Next Page)		
			Net Taxable	=	29,441,885,667

APPROXIMATE TOTAL LEVY = NET TAXABLE * (TAX RATE / 100)
 912,698.46 = 29,441,885,667 * (0.003100 / 100)

Certified Estimate of Market Value: 41,394,235,812
 Certified Estimate of Taxable Value: 29,441,885,667

Tax Increment Finance Value: 0
 Tax Increment Finance Levy: 0.00

2022 CERTIFIED TOTALS

Property Count: 177,090

WCLW - CLEARWATER U.W.C.D.
ARB Approved Totals

7/19/2022

11:08:59AM

Exemption Breakdown

Exemption	Count	Local	State	Total
AB	1	7,813,332	0	7,813,332
CH	123	62,449,292	0	62,449,292
CHODO	1	8,744,303	0	8,744,303
DSTRS	16	0	1,189,515	1,189,515
DV1	1,725	0	14,194,621	14,194,621
DV1S	247	0	1,080,981	1,080,981
DV2	1,468	0	12,493,911	12,493,911
DV2S	144	0	948,803	948,803
DV3	2,439	0	22,221,480	22,221,480
DV3S	182	0	1,458,851	1,458,851
DV4	9,804	0	68,693,754	68,693,754
DV4S	908	0	5,508,259	5,508,259
DVCH	1	0	169,511	169,511
DVHS	11,258	0	2,989,163,777	2,989,163,777
DVHSS	742	0	127,334,301	127,334,301
EX	1	0	35,000	35,000
EX-XG	17	0	2,877,905	2,877,905
EX-XI	43	0	31,950,241	31,950,241
EX-XJ	108	0	72,768,795	72,768,795
EX-XL	74	0	26,618,351	26,618,351
EX-XR	168	0	49,007,099	49,007,099
EX-XV	9,079	0	2,843,227,506	2,843,227,506
EX-XV (Prorated)	29	0	513,387	513,387
EX366	1,128	0	1,258,586	1,258,586
FR	29	66,488,797	0	66,488,797
FRSS	3	0	888,475	888,475
LIH	2	0	6,614,247	6,614,247
MASSS	35	0	9,419,452	9,419,452
OV65	21,747	94,820,655	0	94,820,655
OV65S	1,148	4,271,013	0	4,271,013
PC	53	110,150,188	0	110,150,188
SO	30	1,272,865	0	1,272,865
Totals		356,010,445	6,289,636,808	6,645,647,253

2022 CERTIFIED TOTALS

Property Count: 3,246

WCLW - CLEARWATER U.W.C.D.
Under ARB Review Totals

7/19/2022 11:08:41AM

Land		Value		
Homesite:		52,202,516		
Non Homesite:		121,937,427		
Ag Market:		40,416,142		
Timber Market:		0	Total Land	(+) 214,556,085
Improvement		Value		
Homesite:		209,963,533		
Non Homesite:		374,137,578	Total Improvements	(+) 584,101,111
Non Real		Count	Value	
Personal Property:	321		223,024,643	
Mineral Property:	0		0	
Autos:	3		36,375	
			Total Non Real	(+) 223,061,018
			Market Value	= 1,021,718,214
Ag		Non Exempt	Exempt	
Total Productivity Market:	40,416,142		0	
Ag Use:	757,049		0	Productivity Loss (-) 39,659,093
Timber Use:	0		0	Appraised Value = 982,059,121
Productivity Loss:	39,659,093		0	Homestead Cap (-) 19,698,524
				Assessed Value = 962,360,597
				Total Exemptions Amount (-) 3,015,283 (Breakdown on Next Page)
				Net Taxable = 959,345,314

APPROXIMATE TOTAL LEVY = NET TAXABLE * (TAX RATE / 100)
 29,739.70 = 959,345,314 * (0.003100 / 100)

Certified Estimate of Market Value:	754,842,407
Certified Estimate of Taxable Value:	713,824,937
Tax Increment Finance Value:	0
Tax Increment Finance Levy:	0.00

2022 CERTIFIED TOTALS

Property Count: 3,246

WCLW - CLEARWATER U.W.C.D.
Under ARB Review Totals

7/19/2022

11:08:59AM

Exemption Breakdown

Exemption	Count	Local	State	Total
CH	2	172,830	0	172,830
DV1	11	0	97,000	97,000
DV1S	1	0	5,000	5,000
DV2	5	0	46,500	46,500
DV3	7	0	72,000	72,000
DV3S	1	0	10,000	10,000
DV4	23	0	240,000	240,000
DV4S	1	0	12,000	12,000
DVHS	8	0	1,875,125	1,875,125
EX-XV	1	0	7,824	7,824
EX-XV (Prorated)	1	0	21,860	21,860
EX366	4	0	4,053	4,053
FR	1	6,091	0	6,091
OV65	94	445,000	0	445,000
Totals		623,921	2,391,362	3,015,283

2022 CERTIFIED TOTALS

WCLW - CLEARWATER U.W.C.D.

Property Count: 180,336

Grand Totals

7/19/2022

11:08:41AM

Land		Value		
Homesite:		3,579,047,281		
Non Homesite:		3,002,478,045		
Ag Market:		2,369,719,996		
Timber Market:		2,692,630	Total Land	(+) 8,953,937,952
Improvement		Value		
Homesite:		22,059,269,610		
Non Homesite:		8,372,964,174	Total Improvements	(+) 30,432,233,784
Non Real		Count	Value	
Personal Property:	11,447		2,968,621,278	
Mineral Property:	0		0	
Autos:	4,241		61,161,012	
			Total Non Real	(+) 3,029,782,290
			Market Value	= 42,415,954,026
Ag		Non Exempt	Exempt	
Total Productivity Market:	2,370,743,870		1,668,756	
Ag Use:	45,795,266		33,240	Productivity Loss (-) 2,324,905,191
Timber Use:	43,413		0	Appraised Value = 40,091,048,835
Productivity Loss:	2,324,905,191		1,635,516	Homestead Cap (-) 3,041,155,318
				Assessed Value = 37,049,893,517
				Total Exemptions Amount (Breakdown on Next Page) (-) 6,648,662,536
				Net Taxable = 30,401,230,981

APPROXIMATE TOTAL LEVY = NET TAXABLE * (TAX RATE / 100)
 942,438.16 = 30,401,230,981 * (0.003100 / 100)

Certified Estimate of Market Value: 42,149,078,219
 Certified Estimate of Taxable Value: 30,155,710,604

Tax Increment Finance Value: 0
 Tax Increment Finance Levy: 0.00

2022 CERTIFIED TOTALS

Property Count: 180,336

WCLW - CLEARWATER U.W.C.D.

Grand Totals

7/19/2022

11:08:59AM

Exemption Breakdown

Exemption	Count	Local	State	Total
AB	1	7,813,332	0	7,813,332
CH	125	62,622,122	0	62,622,122
CHODO	1	8,744,303	0	8,744,303
DSTRS	16	0	1,189,515	1,189,515
DV1	1,736	0	14,291,621	14,291,621
DV1S	248	0	1,085,981	1,085,981
DV2	1,473	0	12,540,411	12,540,411
DV2S	144	0	948,803	948,803
DV3	2,446	0	22,293,480	22,293,480
DV3S	183	0	1,468,851	1,468,851
DV4	9,827	0	68,933,754	68,933,754
DV4S	909	0	5,520,259	5,520,259
DVCH	1	0	169,511	169,511
DVHS	11,266	0	2,991,038,902	2,991,038,902
DVHSS	742	0	127,334,301	127,334,301
EX	1	0	35,000	35,000
EX-XG	17	0	2,877,905	2,877,905
EX-XI	43	0	31,950,241	31,950,241
EX-XJ	108	0	72,768,795	72,768,795
EX-XL	74	0	26,618,351	26,618,351
EX-XR	168	0	49,007,099	49,007,099
EX-XV	9,080	0	2,843,235,330	2,843,235,330
EX-XV (Prorated)	30	0	535,247	535,247
EX366	1,132	0	1,262,639	1,262,639
FR	30	66,494,888	0	66,494,888
FRSS	3	0	888,475	888,475
LIH	2	0	6,614,247	6,614,247
MASSS	35	0	9,419,452	9,419,452
OV65	21,841	95,265,655	0	95,265,655
OV65S	1,148	4,271,013	0	4,271,013
PC	53	110,150,188	0	110,150,188
SO	30	1,272,865	0	1,272,865
Totals		356,634,366	6,292,028,170	6,648,662,536

2022 CERTIFIED TOTALS

Property Count: 177,090

WCLW - CLEARWATER U.W.C.D.
ARB Approved Totals

7/19/2022 11:08:59AM

State Category Breakdown

State Code	Description	Count	Acres	New Value	Market Value	Taxable Value
A	SINGLE FAMILY RESIDENCE	103,037	33,185.6335	\$766,464,410	\$23,903,152,515	\$17,948,241,322
B	MULTIFAMILY RESIDENCE	6,414	1,239.5219	\$63,198,128	\$2,552,207,930	\$2,531,476,582
C1	VACANT LOTS AND LAND TRACTS	16,785	14,308.1307	\$90,847	\$633,898,482	\$631,978,276
D1	QUALIFIED AG LAND	9,473	413,521.9175	\$0	\$2,330,323,267	\$44,494,169
D2	IMPROVEMENTS ON QUALIFIED OP	1,523		\$3,470,224	\$27,061,519	\$26,788,366
E	FARM OR RANCH IMPROVEMENT	7,843	48,260.3438	\$39,092,343	\$2,008,184,641	\$1,615,053,378
F1	COMMERCIAL REAL PROPERTY	5,126	8,594.7698	\$43,120,331	\$2,951,746,893	\$2,950,765,482
F2	INDUSTRIAL REAL PROPERTY	197	690.7471	\$0	\$926,135,777	\$820,509,780
J2	GAS DISTRIBUTION SYSTEM	21	8.6010	\$0	\$42,777,957	\$42,777,957
J3	ELECTRIC COMPANY (INCLUDING C	57	1.0880	\$0	\$389,111,326	\$389,111,326
J4	TELEPHONE COMPANY (INCLUDI	41	42.1231	\$0	\$46,842,622	\$46,842,622
J5	RAILROAD	28	82.5300	\$0	\$125,882,834	\$125,882,834
J6	PIPELAND COMPANY	173		\$0	\$56,377,221	\$53,535,174
J7	CABLE TELEVISION COMPANY	23		\$0	\$51,970,237	\$51,970,237
L1	COMMERCIAL PERSONAL PROPE	12,762		\$89,500	\$988,121,763	\$984,778,056
L2	INDUSTRIAL PERSONAL PROPERT	728		\$0	\$950,514,346	\$877,792,723
M1	TANGIBLE OTHER PERSONAL, MOB	4,807		\$1,149,105	\$47,576,743	\$43,773,576
N	INTANGIBLE PROPERTY AND/OR U	1		\$4,364	\$4,364	\$4,364
O	RESIDENTIAL INVENTORY	4,650	811.1493	\$45,301,600	\$131,274,446	\$131,103,275
S	SPECIAL INVENTORY TAX	156		\$1,000	\$125,006,167	\$125,006,167
X	TOTALLY EXEMPT PROPERTY	10,773	128,187.4026	\$13,310,720	\$3,106,064,762	\$0
	Totals		648,933.9583	\$975,292,572	\$41,394,235,812	\$29,441,885,666

2022 CERTIFIED TOTALS

Property Count: 3,246

WCLW - CLEARWATER U.W.C.D.
Under ARB Review Totals

7/19/2022 11:08:59AM

State Category Breakdown

State Code	Description	Count	Acres	New Value	Market Value	Taxable Value
A	SINGLE FAMILY RESIDENCE	1,001	380.3883	\$24,303,239	\$206,086,735	\$189,435,587
B	MULTIFAMILY RESIDENCE	292	49.8938	\$5,343,280	\$183,014,068	\$182,977,940
C1	VACANT LOTS AND LAND TRACTS	576	683.1573	\$1,521	\$46,850,900	\$46,835,900
D1	QUALIFIED AG LAND	154	6,951.6810	\$0	\$40,416,142	\$746,697
D2	IMPROVEMENTS ON QUALIFIED OP	30		\$0	\$1,202,716	\$1,195,622
E	FARM OR RANCH IMPROVEMENT	241	1,686.7080	\$1,266,015	\$57,404,040	\$51,672,373
F1	COMMERCIAL REAL PROPERTY	189	374.8242	\$5,660,534	\$173,416,853	\$173,392,853
F2	INDUSTRIAL REAL PROPERTY	10	70.8580	\$0	\$66,116,444	\$66,116,444
J1	WATER SYSTEMS	7	42.7552	\$0	\$565,772	\$565,772
J2	GAS DISTRIBUTION SYSTEM	1	0.4954	\$0	\$25,896	\$25,896
J3	ELECTRIC COMPANY (INCLUDING C	60	112.9612	\$1,957	\$2,323,195	\$2,323,195
J4	TELEPHONE COMPANY (INCLUDI	8	1.8495	\$0	\$155,044	\$155,044
J5	RAILROAD	14	94.8904	\$0	\$932,022	\$932,022
J6	PIPELAND COMPANY	1	8.6740	\$0	\$71,638	\$71,638
L1	COMMERCIAL PERSONAL PROPE	303		\$0	\$102,710,258	\$102,704,167
L2	INDUSTRIAL PERSONAL PROPERT	12		\$0	\$119,551,984	\$119,551,984
M1	TANGIBLE OTHER PERSONAL, MOB	83		\$24,362	\$595,309	\$569,550
O	RESIDENTIAL INVENTORY	511	94.3246	\$19,400	\$19,288,583	\$19,288,583
S	SPECIAL INVENTORY TAX	3		\$0	\$784,048	\$784,048
X	TOTALLY EXEMPT PROPERTY	8	3.8006	\$0	\$206,567	\$0
	Totals		10,557.2615	\$36,620,308	\$1,021,718,214	\$959,345,315

2022 CERTIFIED TOTALS

Property Count: 180,336

WCLW - CLEARWATER U.W.C.D.

Grand Totals

7/19/2022 11:08:59AM

State Category Breakdown

State Code	Description	Count	Acres	New Value	Market Value	Taxable Value
A	SINGLE FAMILY RESIDENCE	104,038	33,566.0218	\$790,767,649	\$24,109,239,250	\$18,137,676,909
B	MULTIFAMILY RESIDENCE	6,706	1,289.4157	\$68,541,408	\$2,735,221,998	\$2,714,454,522
C1	VACANT LOTS AND LAND TRACTS	17,361	14,991.2880	\$92,368	\$680,749,382	\$678,814,176
D1	QUALIFIED AG LAND	9,627	420,473.5985	\$0	\$2,370,739,409	\$45,240,866
D2	IMPROVEMENTS ON QUALIFIED OP	1,553		\$3,470,224	\$28,264,235	\$27,983,988
E	FARM OR RANCH IMPROVEMENT	8,084	49,947.0518	\$40,358,358	\$2,065,588,681	\$1,666,725,751
F1	COMMERCIAL REAL PROPERTY	5,315	8,969.5940	\$48,780,865	\$3,125,163,746	\$3,124,158,335
F2	INDUSTRIAL REAL PROPERTY	207	761.6051	\$0	\$992,252,221	\$886,626,224
J1	WATER SYSTEMS	7	42.7552	\$0	\$565,772	\$565,772
J2	GAS DISTRIBUTION SYSTEM	22	9.0964	\$0	\$42,803,853	\$42,803,853
J3	ELECTRIC COMPANY (INCLUDING C	117	114.0492	\$1,957	\$391,434,521	\$391,434,521
J4	TELEPHONE COMPANY (INCLUDI	49	43.9726	\$0	\$46,997,666	\$46,997,666
J5	RAILROAD	42	177.4204	\$0	\$126,814,856	\$126,814,856
J6	PIPELAND COMPANY	174	8.6740	\$0	\$56,448,859	\$53,606,812
J7	CABLE TELEVISION COMPANY	23		\$0	\$51,970,237	\$51,970,237
L1	COMMERCIAL PERSONAL PROPE	13,065		\$89,500	\$1,090,832,021	\$1,087,482,223
L2	INDUSTRIAL PERSONAL PROPERT	740		\$0	\$1,070,066,330	\$997,344,707
M1	TANGIBLE OTHER PERSONAL, MOB	4,890		\$1,173,467	\$48,172,052	\$44,343,126
N	INTANGIBLE PROPERTY AND/OR U	1		\$4,364	\$4,364	\$4,364
O	RESIDENTIAL INVENTORY	5,161	905.4739	\$45,321,000	\$150,563,029	\$150,391,858
S	SPECIAL INVENTORY TAX	159		\$1,000	\$125,790,215	\$125,790,215
X	TOTALLY EXEMPT PROPERTY	10,781	128,191.2032	\$13,310,720	\$3,106,271,329	\$0
	Totals		659,491.2198	\$1,011,912,880	\$42,415,954,026	\$30,401,230,981

2022 CERTIFIED TOTALS

Property Count: 180,336

WCLW - CLEARWATER U.W.C.D.

Effective Rate Assumption

7/19/2022 11:08:59AM

New Value

TOTAL NEW VALUE MARKET: \$1,011,912,880
TOTAL NEW VALUE TAXABLE: \$892,958,171

New Exemptions

Exemption	Description	Count		
EX	TOTAL EXEMPTION	1	2021 Market Value	\$0
EX-XL	11.231 Organizations Providing Economic Deve	6	2021 Market Value	\$1,312,285
EX-XR	11.30 Nonprofit water or wastewater corporati	2	2021 Market Value	\$72,280
EX-XV	Other Exemptions (including public property, r	147	2021 Market Value	\$7,041,925
EX366	HOUSE BILL 366	954	2021 Market Value	\$2,305,630

ABSOLUTE EXEMPTIONS VALUE LOSS**\$10,732,120**

Exemption	Description	Count	Exemption Amount
DV1	Disabled Veterans 10% - 29%	74	\$575,379
DV1S	Disabled Veterans Surviving Spouse 10% - 29%	6	\$30,000
DV2	Disabled Veterans 30% - 49%	121	\$1,029,000
DV2S	Disabled Veterans Surviving Spouse 30% - 49%	7	\$45,000
DV3	Disabled Veterans 50% - 69%	210	\$2,125,161
DV3S	Disabled Veterans Surviving Spouse 50% - 69%	11	\$100,000
DV4	Disabled Veterans 70% - 100%	1,012	\$9,527,473
DV4S	Disabled Veterans Surviving Spouse 70% - 100	72	\$468,955
DVHS	Disabled Veteran Homestead	496	\$126,596,071
DVHSS	Disabled Veteran Homestead Surviving Spouse	7	\$1,576,519
OV65	OVER 65	1,656	\$7,360,986
OV65S	OVER 65 Surviving Spouse	20	\$85,000
PARTIAL EXEMPTIONS VALUE LOSS		3,692	\$149,519,544
NEW EXEMPTIONS VALUE LOSS			\$160,251,664

Increased Exemptions

Exemption	Description	Count	Increased Exemption Amount
-----------	-------------	-------	----------------------------

INCREASED EXEMPTIONS VALUE LOSS**TOTAL EXEMPTIONS VALUE LOSS****\$160,251,664****New Ag / Timber Exemptions**

2021 Market Value	\$213,672	Count: 1
2022 Ag/Timber Use	\$1,592	
NEW AG / TIMBER VALUE LOSS	\$212,080	

New Annexations**New Deannexations**

2022 CERTIFIED TOTALS

WCLW - CLEARWATER U.W.C.D.
Average Homestead Value

Category A and E

Count of HS Residences	Average Market	Average HS Exemption	Average Taxable
65,109	\$266,037	\$46,509	\$219,528

Category A Only

Count of HS Residences	Average Market	Average HS Exemption	Average Taxable
61,503	\$262,155	\$44,359	\$217,796

Lower Value Used

Count of Protested Properties	Total Market Value	Total Value Used
3,246	\$1,021,718,214.00	\$712,382,702

RWHA / AGS
CUWCD GMM
New Model Development

Development of Clearwater UWCD Groundwater Management Model

July 7, 2022

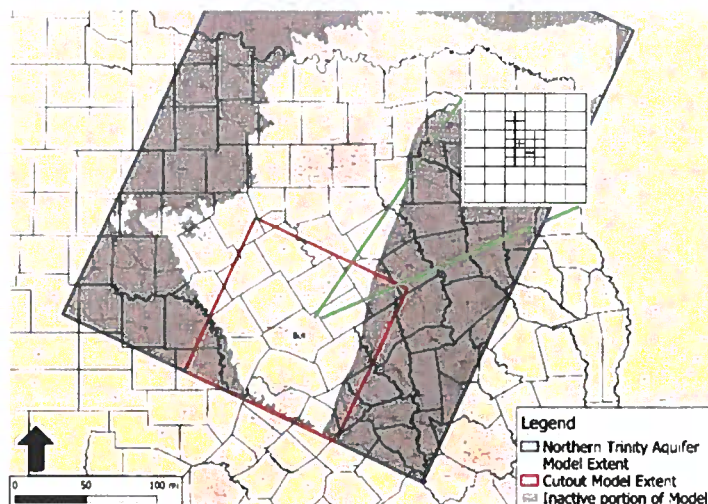
The Northern Trinity/Woodbine Groundwater Availability Model (NTWGAM) is a large regional model that was designed to meet the objectives of the TWDB regarding Joint Groundwater Planning (DFCs and MAGs) and Regional Water Planning. It is not suited for local assessments and requires significant time and resources to modify and use. Local groundwater demand in the I-35 growth corridor continues to increase and several ASR projects have been proposed in Bell County. For over a decade, Clearwater UWCD has invested significantly into local hydrogeologic research and has recently completed a refined hydrogeologic conceptual model for Bell County. The refined conceptual model provides the basis for a new Clearwater Groundwater Management Model (CGMM), which will integrate the new hydrogeologic conceptual model and the hydraulic properties data from groundwater availability studies and pumping tests to develop a more refined and efficient groundwater management model for Bell County and surrounding areas.

The goals of the new model are:

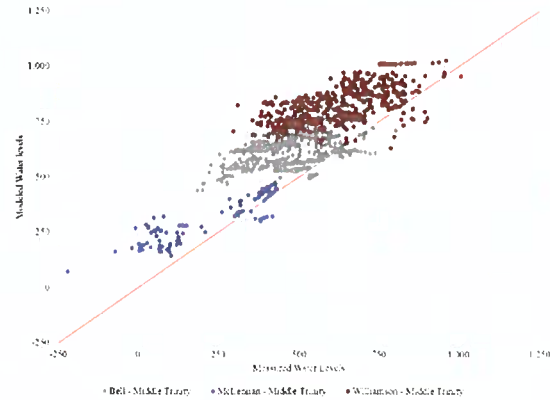
- Integrate the new hydrogeologic conceptual model into a more localized numerical model,
- Use the most recent USGS MODFLOW 6 code
- Use recent stratigraphic, groundwater production, pumping test, and water level data to calibrate the model
- Maintain consistency with the NTWGAM in areas outside of Bell County and at model boundaries as necessary
- Develop predictive models to assess local management issues and develop methodology to incorporate realistic boundary conditions, which may be different than the NTWGAM DFC simulation

Benefits of the new CGMM will include:

1. Allowing for regular updates from Leapfrog geologic model for Bell County
2. Ability to use “unstructured grids”, which will allow efficient mesh refinement for localized studies such as proposed ASR projects and wellfield impact assessments
3. More refined model will be more responsive to local changes in geologic structure, faulting, and hydraulic properties
4. More efficient run times
5. Boundary conditions at model edges can be consistent with



- NTWGAM predictions or modified to replicate actual water level measurements at the boundaries
6. Better assessment of Bell County impacts on surrounding counties and vice-versa
 7. Incorporation of quantified model predictive uncertainty to assess the range of potential impacts from future pumping as well as hydrogeologic uncertainty



Once the CGMM is developed, we will initially use the model to assess how DFCs may change with the same pumping as included in the GMA 8 Run 11 well file. We will then work to replicate the adopted DFCs to assess what amount of simulated pumping would result in the same DFCs for Bell County. Finally, we will conduct simulations of up to two potential scenarios of future groundwater production to assess the range of impacts. Each of the simulations would be conducted in a manner that presents the anticipated uncertainty or range of results based on hydrogeologic uncertainty such as transmissivity within Bell County.

We feel the most efficient approach to developing the model is through cooperation of existing Clearwater UWCD technical consultants.

Scope of Work

The following describes the tasks Clearwater’s technical consultants will undertake to develop the CGMM.

Task 1 – Extract and Develop NTWGAM Consistent Sub-Model

Our first task will involve creating the initial sub-model representing the area of the CGMM. This task will involve:

- Determining the area of the CGMM and extracting the model properties for that area from the NTWGAM
- Performing simulations with sub-model and verifying consistency of the results with the NTWGAM parent model
- Updating sub-model edge boundary conditions to reflect observed water levels more reasonably
- Update model file formats to the MODFLOW 6 code

Work conducted as part of Task 1 will form the basis for refinement of the model grid, updating of the model structure and parameters, and calibration of the CGMM.

Task 2 – Refine Grid and Update Structure

The NTWGAM uses a uniform grid where each cell represents a one-quarter mile by one-quarter mile area. We will consider refinement of the grid in some areas with the goal of improving the numerical representation of local conditions. In addition, we will review the layering of the model to incorporate revisions to the stratigraphic layer elevations and the stratigraphic pinch outs shown in the District’s 3D

model into the CGMM structure. We anticipate incorporating these stratigraphic pinch outs into the numerical model will improve the efficiency of the model with regard to simulation time.

Task 3 – Prepare Updated Model Parameter Files

For this task, the model parameter files refer to the input files associated with the hydraulic properties of the model or items associated with the observations of aquifer conditions. In addition, as part of this task we will compile and/or format observations of water level and spring flow that may be used during calibration of the model. These parameters include:

- Transmissivity, hydraulic conductivity, and storativity values derived from pumping tests. These values have been compiled during previous updates for the Lower Trinity and we will build upon these datasets for the Middle Trinity and Edwards aquifers.
- Transient water levels and spring flows. Water-level data are currently incorporated into the Clearwater aquifer status tool and will not require modification for use in the calibration work. Spring flow data will be incorporated into the model dataset to aid in calibration of the Edwards Aquifer layer of the model
- Faulting within the aquifer system. We will update the representation of faulting within the model to reflect observations and mapping by Clearwater’s 3D model consultants. In particular, we will work to incorporate the complex faulting mapped in the southwest portion of Bell County.

Along with the parameters, we will also investigate the potential for monthly time discretization for the CGMM. Observed water levels illustrate the fluctuations that occur throughout the year and capturing these fluctuations, along with temporal spring flow fluctuations, may improve the applicability of the model for investigating local management considerations.

Task 4 – Prepare Model Boundary Condition Files

The model boundary conditions refer to items where the flow, water level, or combination of the flow and water level are defined for the aquifer. For example, pumping is a flow boundary condition where the groundwater withdrawals are prescribed for the aquifer. Preparation of these files will include:

- General head or constant head boundaries along the edge of the CGMM. Defining these values will allow the model to remain consistent with the NTWGAM along the boundary or better reflect observed water levels. We will evaluate the choice of boundary type through preparation and testing of the CGMM.
- Recharge (mainly Edwards Aquifer). We will evaluate the transient recharge to the Edwards Aquifer using existing tools and data from the TexMesonet sites within Bell County. Our evaluation will be limited to the estimated potential for recharge across the outcrop area.
- Pumping volumes will be updated to reflect measured or estimated values for the aquifer throughout the model area. We will draw upon the reported volumes where available and apply estimated values based on previous Clearwater research projects.
- Drains will be used to represent spring locations and evaluate outflow from the aquifer. In particular, we will use drain cells to evaluate the simulated outflow from Edwards Aquifer through the Salado Springs complex.

- We will evaluate the explicit incorporation and simulation of streams within the model. The NTWGAM does not explicitly simulate streams and the incorporation of the drain cells may be sufficient for the purposes of the CGMM.
- The NTWGAM uses river cells as a type of general head boundary. We will update this boundary condition as appropriate within the CGMM to maintain consistency with the NTWGAM.

Task 5 – Prepare Model Predictive Datasets

We will prepare up to three predictive datasets for analysis of model results during calibration of the model. These datasets may include a combination of variations in:

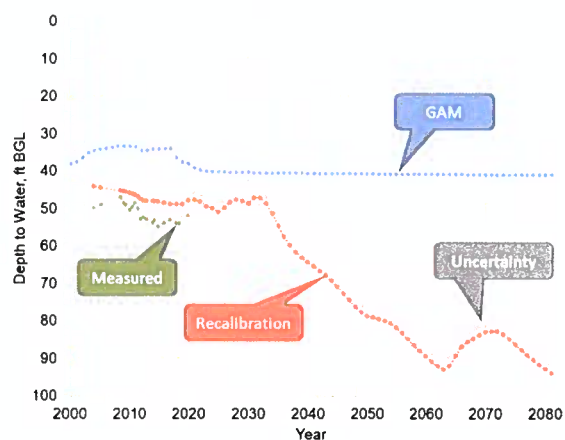
- Recharge – higher or lower to reflect potential variations in climatic conditions, land use, or other factors
- Pumping – such as specific projects, permits, or theoretical considerations
- Model edge water levels – variations due to scenarios outside of the CGMM

While we could wait to evaluate these scenarios until after model calibration, inclusion with the calibration work will allow us to evaluate the reasonableness of predictions along with the matching of historical observations.

Task 6 – CGMM Calibration and Predictive Evaluation

Model calibration and predictive evaluation will involve conducting multiple simulations and adjusting parameters to minimize the difference between simulation results and observations. In addition, the approach will seek to also minimize predictive uncertainty where it is reasonable and justified by observations to do so. Our approach will involve both manual and automated methods.

- Manual testing will involve performing one simulation at a time and assessing the results. This step will help us identify potential errors in the input files, observation files, computation of results, or other issues that may interfere with automated calibration.
- Automate calibration will involve the application of the PEST++ software to conduct multiple simulations simultaneously to evaluate possible parameter values. Application of this approach will allow us to achieve calibration of the CGMM much faster than through manual calibration alone. In addition, we anticipate applying the approach to create an ensemble of parameters that will aid in informing the uncertainty in the predictions and will guide future research toward areas that will reduce the model uncertainty.



Task 7 – Report

We will prepare a draft and final report documenting the data, model construction, model calibration, and results. We will work with Clearwater to solicit stakeholder comments on the draft model and

incorporate comments into the final report. We will present the project to the Board and, if requested, stakeholders. Also, if requested, we will work with Clearwater staff to share the results with Groundwater Management Area 8 and the Texas Water Development Board.

Schedule

We anticipate completion of individual tasks per the following schedule:

- Task 1 – August 2022
- Task 2 – September 30, 2022
- Task 3, 4, & 5 – October – December 2022
- Task 6 – January – March 2023
- Task 7
 - April 2023 – Draft Report
 - May 2023 – Presentation and stakeholder meeting
 - June 2023 – Final Report

Budget

The projected budget for work associated with the CGMM is \$99,000 with the per task costs as follows:

- Task 1 – \$15,000
- Task 2 – \$9,500
- Task 3 – \$12,000
- Task 4 – \$12,500
- Task 5 – \$12,500
- Task 6 – \$20,000
- Task 7 – \$17,500

Task 1 and Task 2 would be completed prior to the end of fiscal year 2022 with the budget for fiscal year 2023 being \$74,500. The specific breakdown of costs between the existing Clearwater UWCD technical consultants (namely, RWH&A and AGS) is to be determined. RWH&A and AGS will contract directly with Clearwater UWCD for their respective portions of each task.

LRE Water
DMS & WQ Analytics



August 4, 2022

Mr. Dirk Aaron, General Manager
Clearwater Underground Water Conservation District
700 Kennedy Court
Belton, Texas 76513

RE: Fiscal Year 2023 Proposed Task Orders

Dear Mr. Aaron,

Per our conversations over this past year, we have prepared the attached proposed task order to provide Clearwater Underground Water Conservation District (“CUWCD”) professional hydrogeologic consulting services for fiscal year 2023. These task orders provide a proposed scope of services, not-to-exceed cost estimate, and schedule. The attached task orders incorporate the letter of engagement executed between CUWCD and LRE Water on September 4, 2019.

For fiscal year 2023, we have identified the following potential tasks, schedule, and budgets:

Task	Anticipated Start	Anticipated Completion	Estimated Cost
2023.1 – District Water Chemistry Data Evaluation and Well Analysis Tool Improvements	9/1/2022	6/30/2023	\$12,600
2023.2 - Dashboard Hosting & Break/Fix	9/1/2022	8/31/2023	\$2,000
2023.3 - Dashboard Enhancements	9/1/2022	8/31/2023	\$6,200
FY2023 Planning Estimate			\$22,800

Details related to each of the proposed tasks are included in the attached proposed task orders. We sincerely appreciate the opportunity to serve CUWCD in our specialty. If you have any questions, please call me at (512) 736-6485 or email me at Jordan.Furnans@LREWater.com.

Sincerely,

LRE WATER

A handwritten signature in black ink, appearing to read 'Jordan', written over the printed name below.

Jordan Furnans, PhD, PE, PG
Vice President – TX Operations

TASK ORDER 2023.1

District Water Chemistry Data Evaluation and Well Analysis Tool Improvements

This Task Order is made the ___ day of _____, 20__, by and between Clearwater Underground Water Conservation District (“Client”) and LRE Water (“Consultant” or “LRE”) pursuant to the terms and conditions set forth in the Engagement Letter executed between the Parties on the 4th day of September, 2019, (“Agreement”), which incorporated this Task Order by reference.

1. The Services to be performed by Consultant under this Task Order are as follows:

CUWCD has been investing time and resources into developing in-house water chemistry analysis capabilities and collection of water chemistry data for wells in Bell County. This proposed work seeks to evaluate the archive of water chemistry data maintained by CUWCD as well as improve the organization and visualization capabilities of water chemistry data within the Analytical Tool developed by LRE. Improvements to the Analytical Tool leverage the investments that the District has made into collecting water chemistry data. Improvements to the organization and visualization of water chemistry data within the Analytical Tool could assist in communicating aquifer conditions and properties to the District and its stakeholders, while highlighting areas in Bell County where more data coverage and future work may be necessary to better understand and manage the Edwards and Trinity aquifers.

The majority of work under this Task Order would involve working with District data to develop visualizations for water chemistry within the Well Analysis Tool. While working with District data, LRE can evaluate the data for possible gaps in tested parameters and sample coverage. Services associated with this task order will include:

Task	Cost	Task Description
1.1 - Chemistry Spatial Contour Maps	\$5600	Generate raster datasets of chemistry datasets filtered by year and well to create contours of all available water quality parameters and display in the Well Analysis tab of the Analytical Tool. Allow users to download the maps as PNG. Include management zones, faults, county boundary and wells as layers in the contour maps.
1.2 - Piper Diagram and Stiff Plots	\$4000	Create the ability for the Analytical tool to plot Stiff and Piper diagrams and export the plots in PNG format for wells with enough data. Provide preliminary analysis of observed water quality spatial and/or temporal trends.

1.3 - Break-Fix	\$1500	Fix any bugs in the Analytical Tool and incorporate District's feedback in the Tool.
1.4 - Meetings	\$1500	As-needed virtual or in-person meetings with District staff to provide updates, get feedback, and make revisions on draft deliverables; and a final presentation to the District board to present the results of this task order.

The above table presents a list of enhancements and additions that have been discussed with cost estimates for each. However, the actual work to be performed under this task including details regarding each proposed functionality will be discussed and negotiated prior to LRE Water implementing and billing for any of the items.

2. The Project Schedule is as follows:

We anticipate beginning work on the update as soon as possible in fiscal year 2023. We will complete our evaluation, provide a draft technical memorandum, and provide working Well Analysis Tool updates by June 30, 2023.

3. The Compensation to be paid to Consultant for the performance of the Services under this Task Order are time and materials not to exceed \$12,600 (if all subtasks are fully authorized), without prior authorization by Client. Rates currently range from \$200–\$265 for principals; \$100–\$250 for engineers and hydrologists; and \$70-\$130 for data processing, technicians and IT support. Oversight of the proposed tasks will be provided by Jordan Furnans and will not be billed to Client.

4. Deliverables to be provided under this Task Order are as follows:

- Technical memorandum with recommendations
- Increased Analytical Tool functionality
- Presenting the results of the evaluation to the District Board

Clearwater UWCD

LRE Water

Signature

Signature

Dirk Aaron, General Manager
Name (Printed or Typed)

Jordan Furnans, PhD, PG, PE
Name (Printed or Typed)

Date

Date

TASK ORDER 2023.2
Dashboard Hosting & Break/Fix

This Task Order is made the ___ day of _____, 20___, by and between Clearwater Underground Water Conservation District (“Client”) and LRE Water (“Consultant” or “LRE”) pursuant to the terms and conditions set forth in the Engagement Letter executed between the Parties on the 4th day of September, 2019, (“Agreement”), which incorporated this Task Order by reference.

1. The Services to be performed by Consultant under this Task Order are as follows: During FY 2022, LRE Water developed a new Dashboard and data management/display system for Clearwater UWCD. Under this task we will host the cloud system that houses the dashboard and keep it current with software patches, backed up and running properly.

Task	Cost	Notes
2.1 - Cloud Hosting	\$500	Hosting for 1 year with Amazon Web Services (the database) and Netlify (the User Interface) plus labor for managing the account.
2.2 - System O&M / Break-Fix	\$1500	Routine maintenance of cloud server, database and web interface, including system backups, critical patches, performance monitoring, and fixes due to breaks caused by software and browser updates.

2. The Project Schedule is as follows: We will begin this work immediately upon receiving permission to proceed and continuing through August 31, 2023.
3. The Compensation to be paid to Consultant for the performance of the Services under this Task Order is a lump sum in the amounts indicated in the table above.
4. Deliverables to be provided under this Task Order include a continually working dashboard with 2 business-day turnaround time for break/fix issues unless otherwise discussed between CUWCD and LRE.

Clearwater UWCD

LRE Water

 Signature

 Signature

Dirk Aaron, General Manager
 Name (Printed or Typed)

Jordan Furnans, PhD, PG, PE
 Name (Printed or Typed)

 Date

 Date

TASK ORDER 2023.3
Dashboard Enhancements & Additional Functionality

This Task Order is made the ___ day of _____, 20___, by and between Clearwater Underground Water Conservation District (“Client”) and LRE Water (“Consultant” or “LRE”) pursuant to the terms and conditions set forth in the Engagement Letter executed between the Parties on the 4th day of September, 2019, (“Agreement”), which incorporated this Task Order by reference.

1. The Services to be performed by Consultant under this Task Order are as follows:

During FY 2022, LRE Water developed a new Dashboard and data management/ display system for Clearwater UWCD. Under this task we will continue to improve the dashboard, with enhancements or addition of the following tools/functionality:

Task	Cost	Notes
3.1 - USGS Streamflow Data Map Layer	\$1100	Incorporate a key aspect of this USGS streamflow page (https://waterdata.usgs.gov/tx/nwis/uv/?site_no=08104300&Parameter_cd=00065.00060) into the dashboard Splash Page, with a link that takes users to the full USGS page.
3.2 - Incorporate existing sites into Dashboard	\$900	Incorporate easy access to the USGS Bell County and TX State Drought Monitor pages found at https://txpub.usgs.gov/bellcounty/# and https://droughtmonitor.unl.edu/CurrentMap/StateDroughtMonitor.aspx?TX into the dashboard Splash Page
3.3 - Add new parameters	\$1800	Add support for data entry of up to 5 additional parameters, and include entered results in the dashboard graphics and PDF report
3.4 - Add “GRID” as a filter to all reports	\$600	Add to the base wells table an attribute indicating which state GRID id the well falls in, and pull this through to reports as a filter (Water Quality, Well Owner Search, other new reports not yet created)
3.5 - Add “Acres” as a unit to the Radius tool	\$1200	Add Acres to the radius tool as a units option, which would calculate the actual radius associated with a circle of the given acres and draw that circle.
3.6 - Update the map layer defaults	\$600	Work through the layers list with CUWCD and determine which layers should be on or off by default, what transparency settings should be on load, and adjust line/point/fill colors as well.

This table presents a list of enhancements and additions that have been discussed with cost estimates for each however the actual work to be performed under this task including details regarding each proposed functionality will be discussed and negotiated prior to LRE Water implementing and billing for any of the items.

2. The Project Schedule is as follows:

We anticipate initiating this work immediately upon receiving permission to proceed. We will complete our evaluation and provide working dashboard updates by August 31, 2023.

3. The Compensation to be paid to Consultant for the performance of the Services under this Task Order are time and materials not to exceed \$6,200 (if all subtasks are fully authorized), without prior authorization by Client. Rates currently range from \$200–\$265 for principals; \$100–\$250 for engineers and hydrologists; and \$70-\$130 for data processing, technicians and IT support.

4. Deliverables to be provided under this Task Order are as follows:

- System Documentation and User Guide
- Dashboard with Enhanced/Additional Features
- Board presentation if requested.

Clearwater UWCD

LRE Water

Signature

Signature

Dirk Aaron, General Manager
Name (Printed or Typed)

Jordan Furnans, PhD, PG, PE
Name (Printed or Typed)

Date

Date

Eliminated FY23 Tasks for Consideration in FY24

Data evaluation	\$5100	Evaluating the District’s water quality archive to determine: 1) if additional chemistry parameters are needed to generate Stiff and Piper diagrams or other data visualizations, and 2) areas of the managed aquifers needing additional sample coverage to improve contour maps. A brief technical memorandum will be prepared describing the results, any notable spatial-temporal patterns, and recommendations for purchase of equipment to carry out in-house analyses if additional chemistry parameters are recommended.
Add more filters to WQ data	\$3200	Add the ability to filter the WQ data records table by well type, active status, exempt status, Management Zones and measured values for each of the different parameters (Example: query all Edwards Aquifer wells that are active, domestic and have every had a Fluoride result > 4)
Add spatial filter for WQ results within radius	\$2400	Add the ability to query WQ results within a specified radius of a point (would include also the ability to then filter all the results within that radius by the other things included in the WQ report filters described above)
New Report: Aquifer Status Reports	\$3200	Edwards and Trinity Aquifer Status Reports designed after the existing reports currently created by hand by the District.

**LRE Water and Clearwater UWCD also discussed (on 8/4/2022) the need for Clearwater to be able to create logins for trusted consultants, to include Vince Clause, Michelle Sutherland, and Mike Keester. This was not discussed as a specific additional task, but as part of a discussion as to how we can jointly prevent other consultants/GCDs from benefiting from the unauthorized distribution of material developed and paid for by Clearwater UWCD. This discussion will be ongoing, and LRE Water will provide specific login credentials to these trusted consultants so that Dirk Aaron does not feel obligated to share his personal login credentials.

Baylor Geology
2-yr Study
Edwards Spring Shed Proposal

FY 23 - ~~A~~ 20,000
FY 24 - ~~A~~ 20,000

Application Submitted by: Toluwaleke Ajayi

Sponsored by: Dr. Joe Yelderian

Project title: Hydrogeophysical assessment of the connectivity of karst features in Karst aquifer. A case study of Robertson Spring in the Northern Segment of Edward aquifer, Texas

1: Introduction and project description

The project aims to develop a methodology for assessing the connectivity of karst features that can account for the overall groundwater supply to Robertson Spring, a karst spring located in Salado, Texas.

Karst is a landform produced through the dissolution of rocks such as limestone, dolomite, gypsum, salt, and marble (De Waele, 2011). Although gypsum and salt may be dissolved by water alone, less soluble rocks such as dolomite, marble, and limestone would require acidic water (Del Prete, 2010). Carbonic acid is a naturally occurring and mild or weak acid that is common in groundwater. This acid is created when rain falling through the atmosphere picks up a small amount of CO_2 . As this slightly acidic rainwater hits the ground, it percolates through the soil, absorbing additional CO_2 from soil organic matter, making it to be more acidic (Valois R, 2010). This acidic water then dissolves calcite, a major mineral in dolomite, marble, and limestone. The acidic groundwater moving through the fracture system and other void spaces within the bedrock gradually alters small openings, thereby creating larger openings and a network of interconnected cavities or conduits (Valois R, 2010; Goldschider & Drew, 2007). Features of karst landform include caves, dry valleys, sinkholes, springs, and sinking streams. They also contain aquifers that are capable of providing a significant water supply (Moore et al., 2009).

Because groundwater from karst aquifers is a critical source of fresh water for human use, karst aquifer protection is the most essential environmental aspect for water sustainability management worldwide (Andreo B, 2012; Goldscheider et al., 2020). While karst aquifers are highly productive, urban development such as city construction, housing, agriculture, etc., will increase groundwater demand and potential for land use, leading to concerns about the quality and quantity of groundwater resources (Ficco and Sasowsky, 2018; Hartmann et al., 2014). This is especially true in the northern segment of the Edwards Balcony Fault Zone aquifer where the aquifer provides drinking water to Salado, Texas, and also provides water to springs that serve as habitat to Salado Salamanders (*Eurycea chisholmensis*), a federally listed threatened species. One such spring is the Robertson Spring, located adjacent to an urbanized area along Interstate Highway 35 in Bell County, Salado, Texas. Presently, an increase of more than 50 percent has

been projected for the population in the counties along the Interstate Highway 35 (I-35) corridor (I-35 CAC, 2011). Specifically, Bell County has experienced a 17 percent increase in population between 2010 and 2021 (United States Census Bureau, 2021). The continuous population growth and development along this I-35 corridor will continue to negatively affect the spring resources and the threatened species. While this development cannot be stopped completely, and a large area of land cannot be ignored, the best option is to specify the area of land that needs to be left behind or protected. This area is defined as the recharge area because the surface water that percolates into the ground to refill or recharge karst aquifers and their springs must pass through this area (Hauwert and Sharp, 2014). The delineation and protection of recharge areas in karst aquifers can be difficult because of the presence of karst features formed by dissolution and their complex flow paths that provide direct and rapid recharge to the aquifer (Bakalowicz, 2005; Hartmann et al., 2014). These karst features include open fracture zones, sinkholes, and caves found across the recharge area (Jiang et al., 2015). While many of these karst features can be shallow and small, they may indicate a larger, well-developed flow through networks of conduits into the aquifer system (Yang et al., 2019). In other words, surface contaminants can infiltrate directly into the aquifer through these features, where they are transported by karstic conduits over long distances towards groundwater wells or karst springs without proper and effective attenuation of the contaminants, thereby causing groundwater contamination. Acknowledging this threat, a state law was passed (Edwards Rules [Title 30 Texas Administrative Code (TAC) Chapter 213]) with the aim of regulating activities that have the potential to pollute the Edwards Balcony Fault Zone (BFZ) aquifer (Texas Natural Resources Conservation Commission, 1996). A major element of the implementation of the Edwards Rules is the requirement for the management of “sensitive features,” which are defined as manmade or permeable geologic karst features located in the transition zone or recharge zone of the BFZ aquifer where there is the potential for hydraulic interconnection between the surface and the aquifer, as well as quick infiltration into the subsurface (Lindley and Hovorka, 2004). The first step in managing these sensitive features is to identify and evaluate or assess them through an approach known as geologic assessment and the guidelines to conduct the assessment are issued by the Texas Commission on Environmental Quality (TCEQ), the state regulatory agency charged with the implementation of the Edwards Rules (Lindley and Hovorka, 2004). Despite these regulatory efforts, the evaluation of surface karst features in the context of its connectivity to the aquifer and/or spring is not well studied. Many environmental

impact assessment regulations in karst areas including the Edward rule, do not require techniques such as geophysical studies, excavation, cave mapping, infiltrometer tests, or tracer studies, for the initial evaluation of karst features (Texas Natural Resources Conservation Commission, 1996). As a result, the assessment relies solely on several physical and geomorphological characteristics of karst features such as airflow, morphology, cave fauna, lithology, sediments, topography, and structure, which are typically surficial. However, using the Edward aquifer recharge zone on the Camp Bullis Military Training Installation as a case study, Veni G, (1999) highlighted several geomorphological strategies for evaluating karst features during geologic assessment and further concluded that such field strategies can be validated or improved if tracer testing and geophysical technique are conducted. Furthermore, Lindley and Hovorka, (2004) suggested that to mitigate the impact of urban development on the recharge zone of the Edwards aquifer and its springs, detailed studies such as infiltrometer tests, excavation, geophysical studies, dye tracing, and cave mapping can be conducted if the initial geologic assessment leaves significant doubt about the characteristics of the karst feature. Unfortunately, after the initial assessment, further evaluation of karst features is not usually conducted and possible reasons could be cost, access to properties, and other geologic factors (Veni G, 1999). Therefore, amidst the urban development in Salado, Texas, it is important to develop a technique for assessing the connectivity of karst features beyond the initial regulatory geologic assessment, that can account for the overall groundwater supply to Robertson Spring. We hypothesize that a sinkhole located in the Stanford Ranch property of the study area would be hydraulically connected to Robertson Springs via fractures/conduits. The hypothesis is further tested by conducting an electricity resistivity survey where the conduits that feed the spring from the sinkhole are delineated and a dye trace test is conducted where a fluorescent dye is injected into the sinkhole to assess the connectivity of this conduit and its potential to recharge the spring. The understanding of these surface karst features and their hydraulic connectivity or potential to recharge the aquifer and its springs would greatly reduce problems with water quality and water supply issues, which are cause for concern in the urbanized area of the Northern Segment of Edwards aquifers and its associated Robertson Spring

2: Study Area

This project centers on Robertson Spring, which is one of the springs located in the Downtown Salado Spring Complex in Salado Texas. The Stanford sinkhole is located approximately 1.1 miles southwest of the spring. Satellite imagery of the study area is displaced in Figure 1.

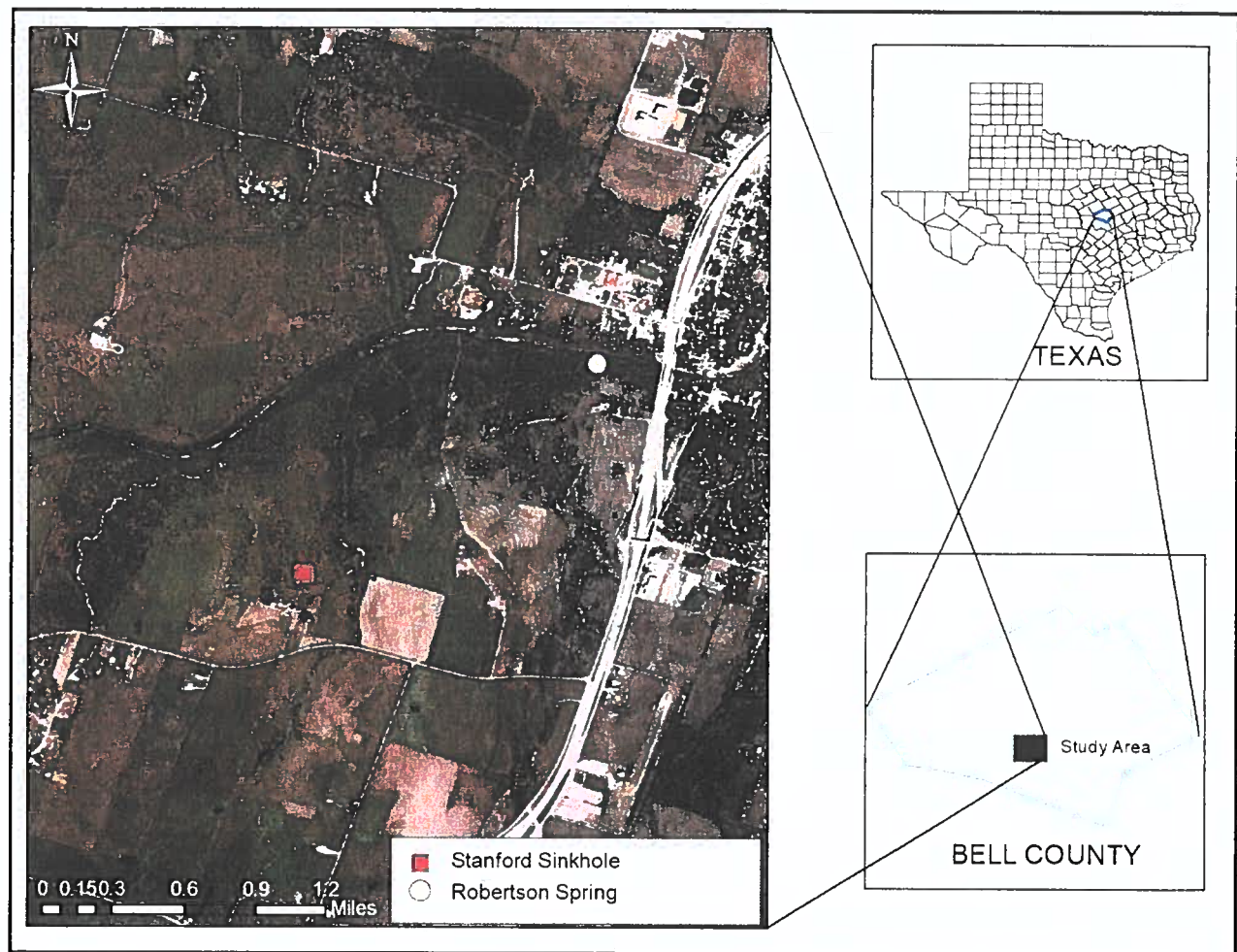
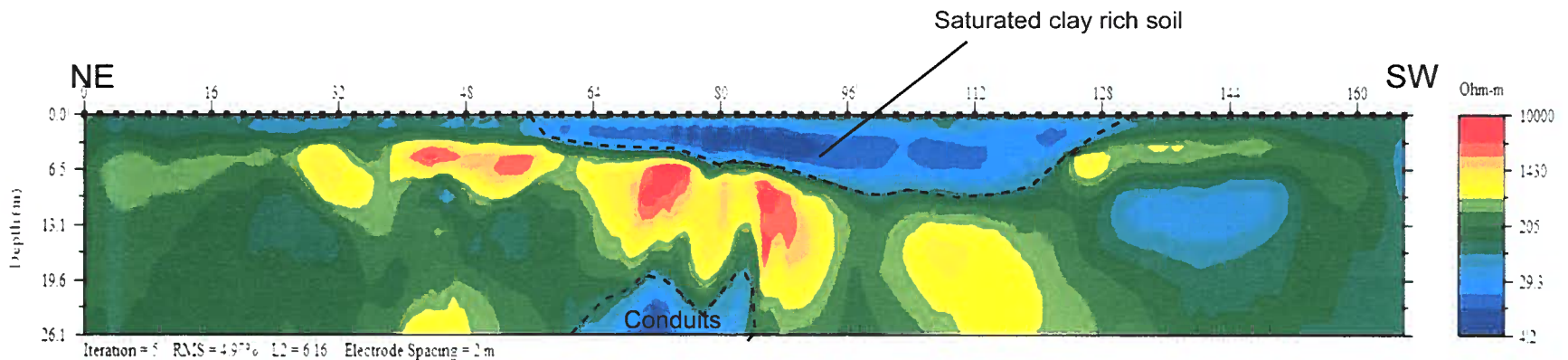
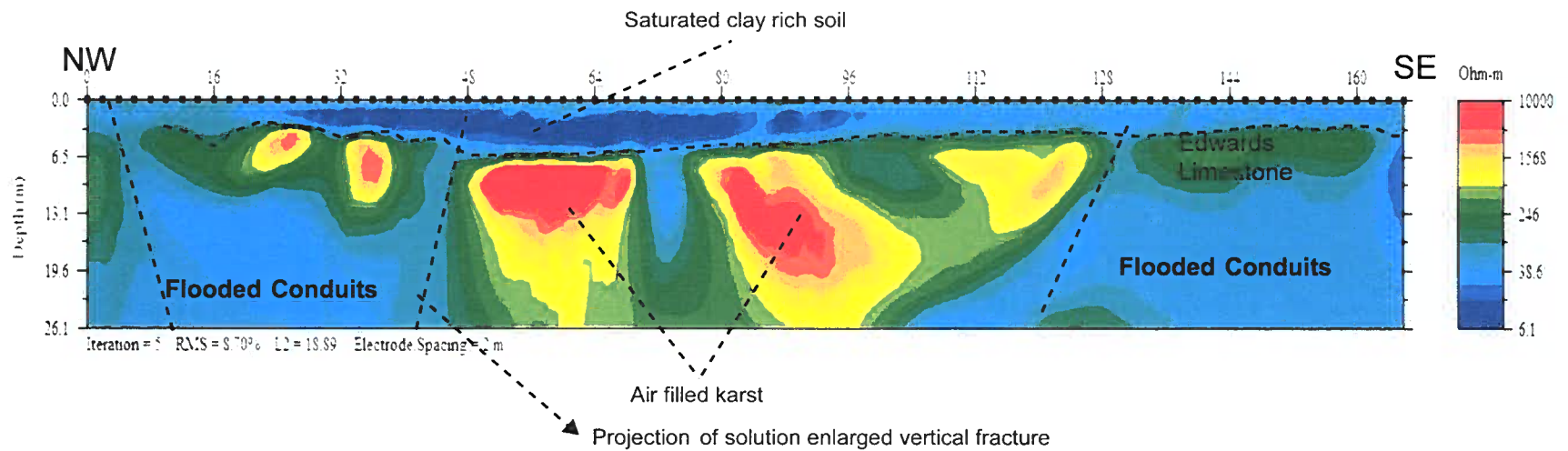
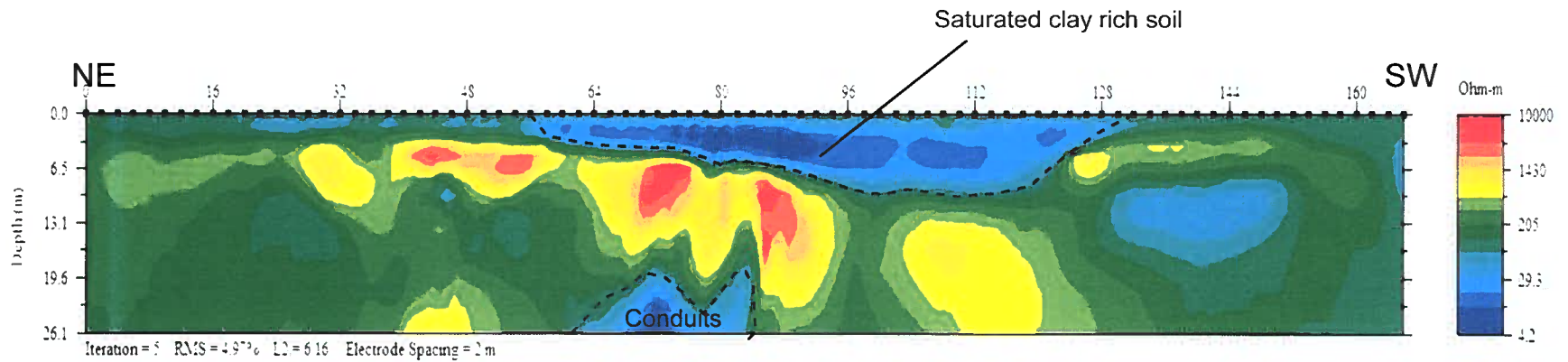
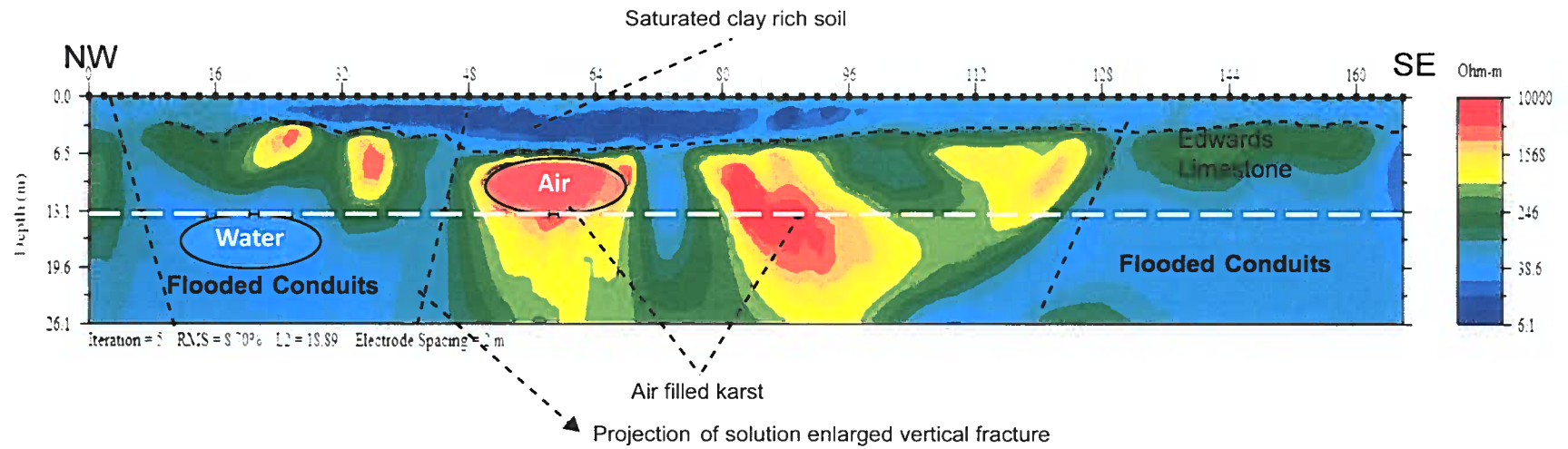


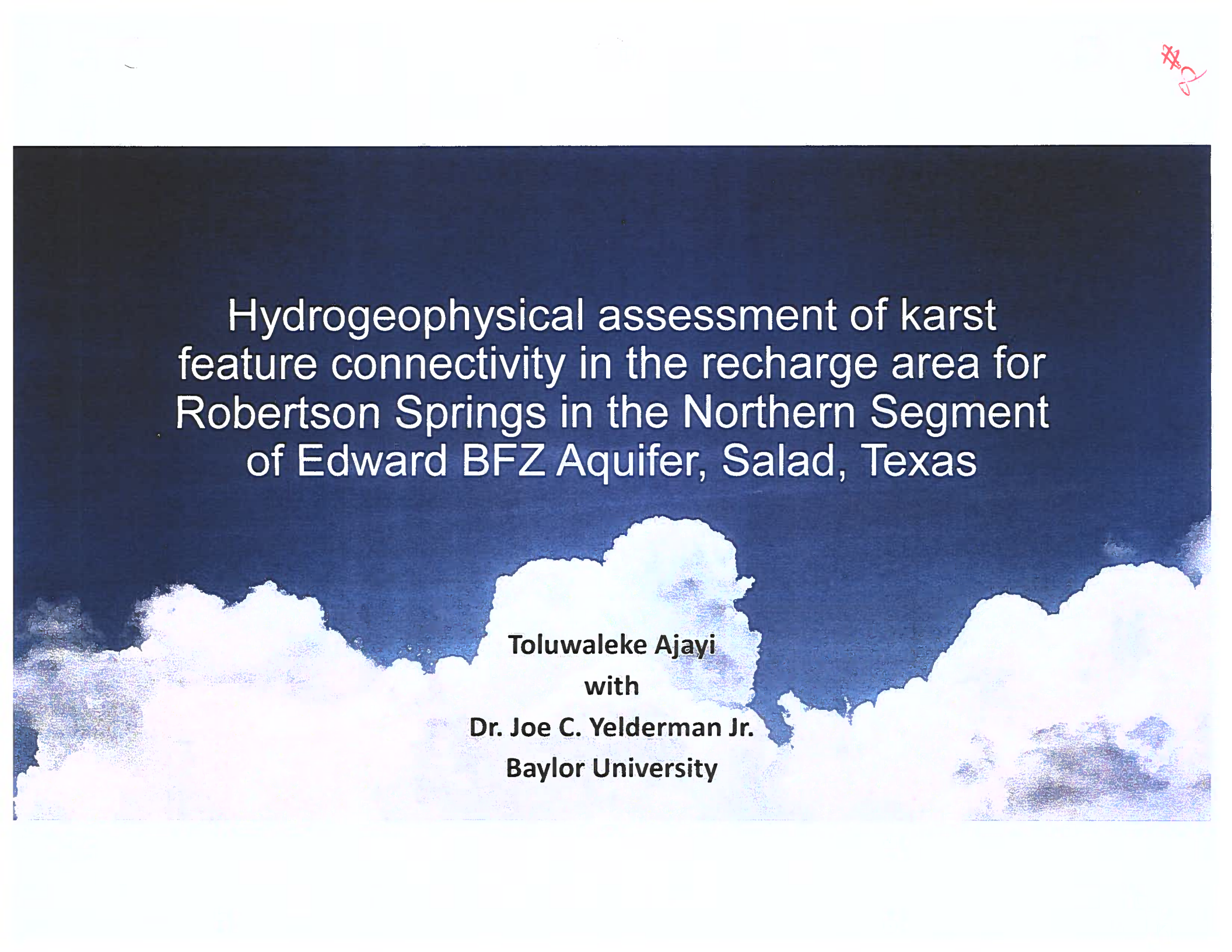
Figure 1: Location map of the study area.

Resistivity Cross Sections near Robertson Springs



Resistivity Cross Sections near Robertson Springs

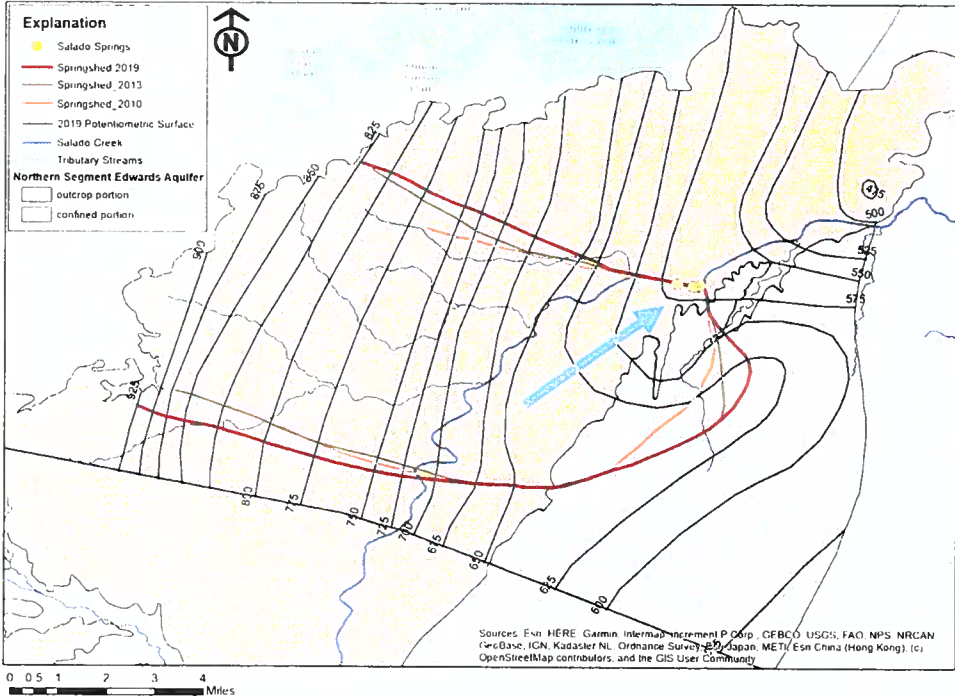




Hydrogeophysical assessment of karst
feature connectivity in the recharge area for
Robertson Springs in the Northern Segment
of Edward BFZ Aquifer, Salad, Texas

Toluwaleke Ajayi
with
Dr. Joe C. Yelderman Jr.
Baylor University

Proposed Robertson Springshed





Study Site 1

Robertson Springs
Recharge area

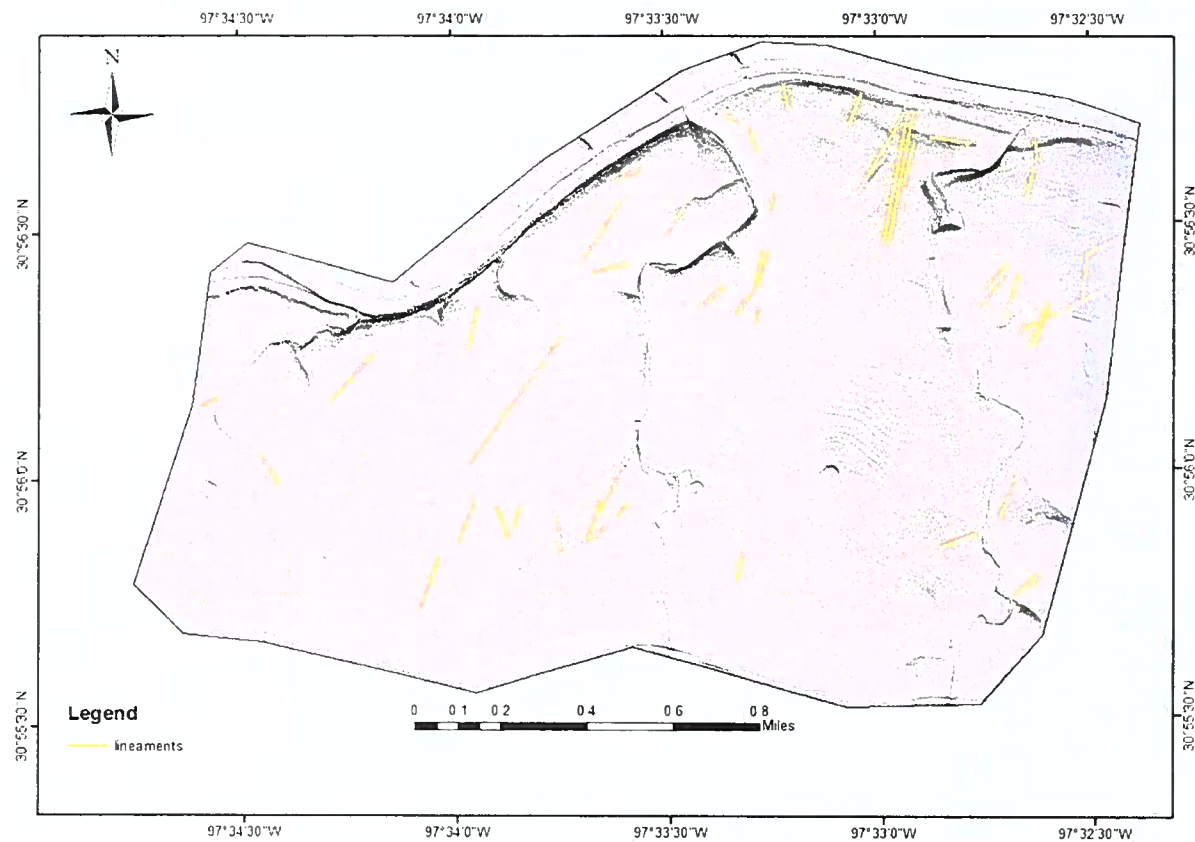


Legend

-  Settlements
-  Robertson spring

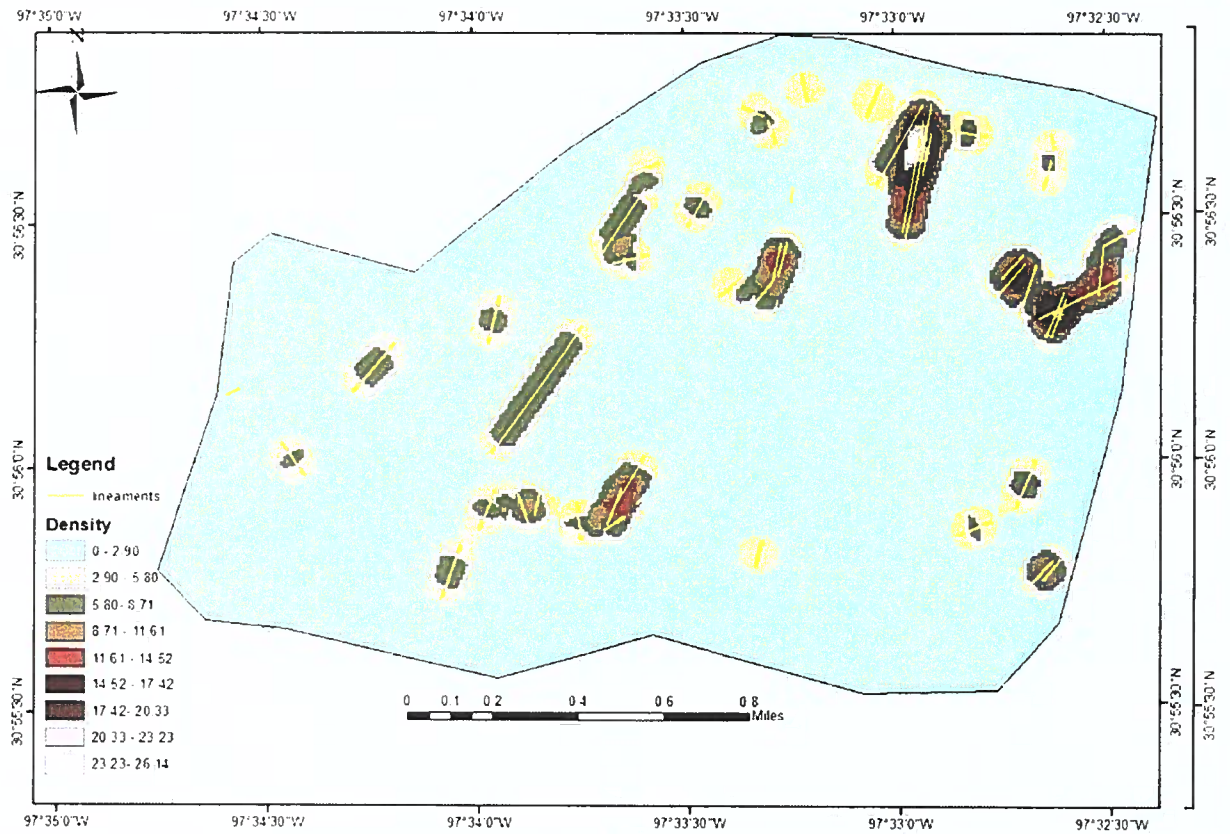
Study Site 1

Robertson Springs
Recharge area



Study Site 1

Robertson Springs
Recharge area



Study Site 1

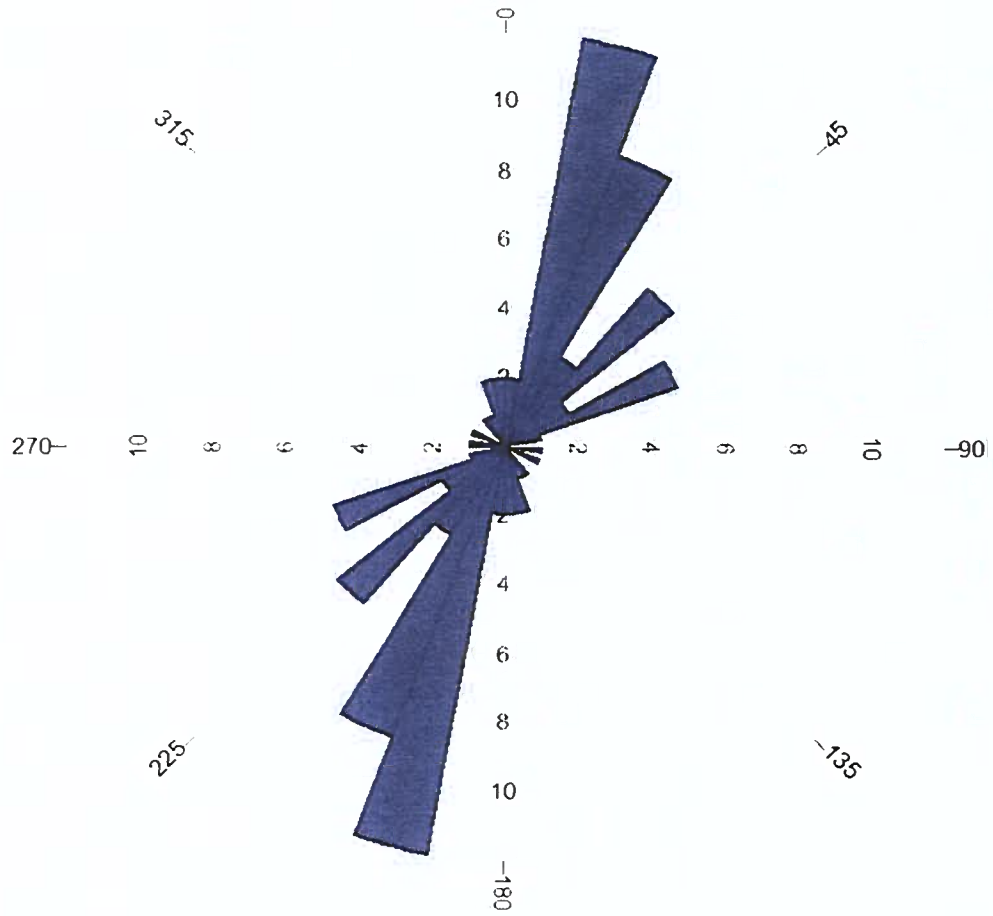
Robertson Springs
Recharge area



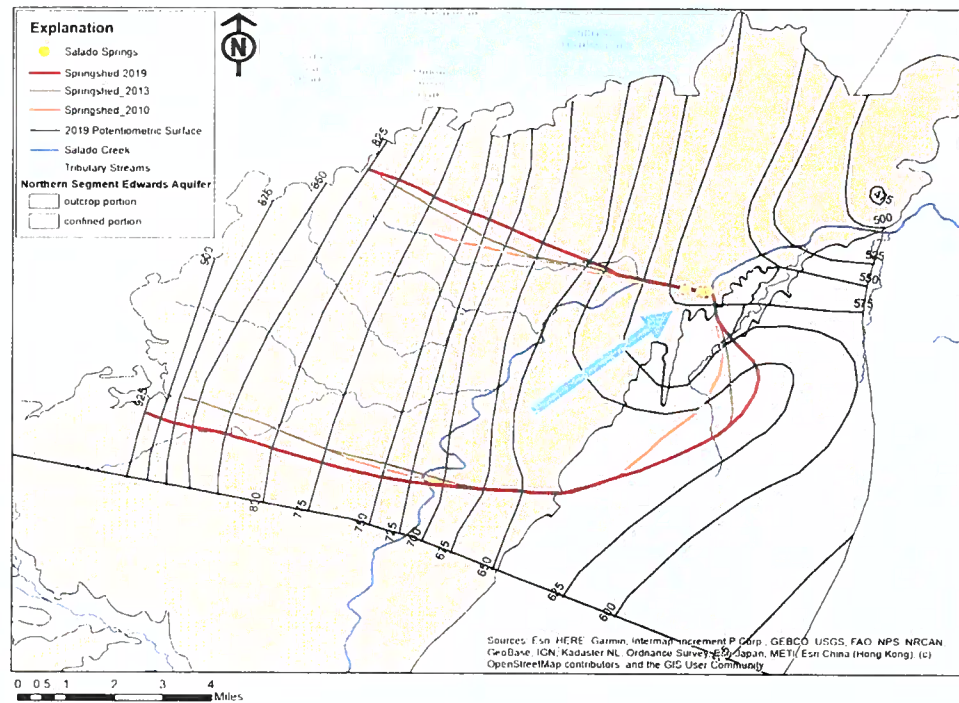
Legend

- Settlements
- Robertson spring

Fracture trends



Robertson
Springshed
supported?





Anticipated Results

- A Better understanding of the recharge to Robertson Springs
 - General and relative flow rates?
 - Direction of flow?
 - Locations of recharge?
- An evaluation of current techniques used to assess karst features
 - Is the identification of surface features enough?
 - What can geophysics contribute?

Trinity Aquifer Regional
Groundwater Study
3D Stratigraphic Model
Allan R. Standen LLC

Trinity Aquifer

Four County Regional Groundwater Study

Study Area;

Area West of I-35 for Bell (south of Lampasas River), Williamson and Travis counties, Trinity extent within Burnet County

Clients;

Clearwater GCD, Travis County Permitting, Southwestern Travis County GCD, and Barton Spring GCD, Central Texas GCD

Consultants and other participants;

Allan Standen and Vince Clause (ARS LLC), Michelle A. Sutherland LLC, Brian Hunt (BEG), Lane Cockrell (SWTCGCD), Brian Smith (BSEAGCD), INTERA (Central Texas GCD consultant).

Purpose;

Development of a high-density interactive 3D stratigraphic model (~500 stratigraphic control points per county) of the Trinity Aquifer system to provide local governmental agencies with a shared platform and to improve management and understanding of the potential developmental impacts to groundwater resources in the study area.

Project Cost, 130K total

Requested funding, Travis County Permitting 75K, Clearwater GCD 20K, Central Texas GCD 15K (inhouse consultant providing stratigraphic interpretation), Southwestern Travis County GCD 20k, BSEAGCD (data and Brian Smith's time)

Data to be evaluated for stratigraphic interpretations

- 1) GCD database wells with formation picks and screen intervals
- 2) Selected TCEQ plotted well reports in the study area.
- 3) Selected TDLR water well driller's reports with good descriptions
- 4) Selected TWDB wells with driller's reports with good descriptions
- 5) Expected 3D model will include ~500 stratigraphic control points per county
- 6) Available geophysical logs within study area
- 7) Selected Cretaceous cores at the BEG within the study area

Client Deliverables, one year

- 1). An Interactive 3D model for each client's study area with formation layers and faulting delineated.
- 2). Regional water levels and groundwater flow directions for Upper, Middle and Lower Trinity.
- 3). Geodatabase, of all water well, water level, geophysical logs and core GIS data compiled for study.
- 4). A summary report developed in collaboration with consultants and other participants.

Client's Benefit

- Clearwater GCD, finalize understanding of the Regional groundwater flow patterns to enhance the district's understanding of the hydraulics and flow paths of groundwater in the new management zones of Western Bell County.
- Travis County Permitting, visual platform to assist reviewing permit applications and planning
- Central Texas GCD, detailed understanding of groundwater availability and flow in Trinity Aquifer
- SW Travis County GCD, a visual platform to assist reviewing permit applications and planning
- BSEAGCD, a visual platform to assist reviewing permit applications and planning

Minutes - Item #3

Clearwater Underground Water Conservation District Meeting
700 Kennedy Court
Belton, TX
Wednesday, July 13, 2022
Minutes

The Clearwater Underground Water Conservation District (CUWCD) held a Workshop at 10:00 a.m. and the Regular Board meeting at 1:30 p.m. on Wednesday, July 13, 2022, at the Clearwater UWCD Building, located at 700 Kennedy Court, Belton, Texas.

Board Members Present:

Leland Gersbach, President, Pct 1
David Cole, Vice President, At Large
Gary Young, Secretary, Pct 2
Jody Williams, Director, Pct 3
Scott Brooks, Director, Pct 4

Absent:

Staff:

Dirk Aaron, General Manager
Shelly Chapman, Admin Manager
Brad Eckhart, Intern

Guest:

Mike Keester – RWH&A
Allan R Standen – ARS, LLC

Dr. Yelderman – Baylor Univ
Pete DiLillo

Vince Clause – ARS, LLC
James Beach – AGS (remote)

Workshop convened with President, Leland Gersbach, at 1:30 p.m.

Workshop Item #1: Discuss the process for implementing management zones within Bell County and potential rule changes.

Dirk has been working with the district's legal team for guidance should the Board wish to move forward with potential rule changes. Dirk presented the recommendations laid out by the team. Dirk noted that the Board is waiting on additional comments from informal stakeholders to be reviewed in the July/August Board meetings.

Dirk recommends the Board take action at the August 10th Board meeting directing him to move forward preparing advertisements and legal notices for a rule making hearing.

Workshop Item #2: Review current administrative fees and discuss potential changes.

Dirk presented his thoughts related to the current administrative fees. Brad demonstrated the refined analytical tool he created based on Scott's spreadsheet and explained the changes. Dirk explained how the fee structure will work.

Workshop Item #3: Review items of interest related to the FY2023 budget development process.

Dirk presented items of interest related to the FY23 budget development process.

Workshop Item #4: Discuss items of interest related to the Development of the RHCP with Karst Coalition.

Dirk gave the Board an update on the RHCP.

Workshop Item #5: Receive information related to Groundwater Management Area 8, per the Joint Planning and Development of the Round 3 Desired Future Conditions.

Nothing new to report.

Board Meeting convened with President, Leland Gersbach, at 4:23 p.m.

1. Invocation and Pledge of Allegiance.

Vice President, David Cole, gave the invocation.
Secretary, Gary Young, led the Pledge of Allegiance.

2. Public Comment.

None.

3. Approve minutes of the June 8, 2022, Board meeting.

Board members received the minutes of the June 8, 2022, Board meeting and workshop in their Board packet to review prior to the meeting.

Secretary, Gary Young, moved to approve the minutes of the June 8, 2022, Board meeting and Workshop. Vice President, David Cole, seconded the motion.

Motion carried 5-0.

4. *Discuss, consider, and take appropriate action if necessary, to accept the monthly financial report for June 2022 (FY22) as presented.*

Board members received the monthly financial report for June 2022 in their Board packet to review prior to the meeting.

Vice President, David Cole, moved to accept the monthly financial report for June 2022 as presented. Director, Jody Williams, seconded the motion.

Motion carried 5-0.

5. *Discuss, consider, and take appropriate action if necessary, to accept the monthly Investment Fund Account report for June 2022 (FY22) as presented.*

Board members received the monthly investment fund account report for June 2022 in their Board packet to review prior to the meeting.

Director, Scott Brooks, moved to accept the monthly investment fund account report for June 2022 as presented. Director, Jody Williams, seconded the motion.

Motion carried 5-0.

6. *Discuss, consider, and take appropriate action if necessary, to accept the Quarterly Deferred Compensation Employee Retirement Program account report as presented.*

Board members received the Quarterly Report in their Board packet to review prior to the meeting.

Secretary, Gary Young, moved to accept the Quarterly Deferred Compensation Employee Retirement Program account report as presented. Director, Scott Brooks, seconded the motion.

Motion carried 5-0.

7. *Discuss, consider, and take appropriate action if necessary, to approve the FY22 line-item budget amendments as requested.*

Dirk Aaron presented the request for line-item budget amendments for the purpose of:

1. Paying for legal counsel from Lloyd Gosselink related to general rules and accountability (rule-making changes)

2. Paying consulting fees to Allan R Standen, LLC related to line item 53130.2 (evaluation of rules) for work on management zones/rules presentation at the stakeholder meeting.

3. Internal adjustment moving money received from vendors for FY22 Water Symposium to reflect in Event Cost line item.

4. To pay Bell County 4H Water Ambassador Academy Registrations – as previously agreed to by the Board. (4 Ambassadors from Bell County @ \$250/ea = \$1,000)

5. Consideration of TASK 1 & 2 for FY22 additional project by RWH & AGS related to GAM Run.

This is a simple adjustment between line items.

Vendor	Line Item	Invoice Amount	Available Funds	Amount Requested	New Balance	From	Available Funds	New Balance
Lloyd Gosselin	53703-Rule Accountabilit	\$8,088.00	\$0.00	\$8,088.00	\$8,088.00	53732-Permit Review-Legal Eval	\$18,454.60	\$10,366.60
Allan Standen	53130.2 General Consulti Evaluation of Rules	\$2,175.00	\$0.00	\$2,175.00	\$2,175.00	53130.1-Gen Consulting-DFC process	\$5,000.00	\$2,825.00
(internal)	53605 Event Cost		-\$1,542.09	\$5,500.00	\$957.91	53603-sponsorship income	\$5,500.00	\$0.00
Bell County 4H	53605 Event Cost	\$1,000.00	\$957.91	\$500.00	\$1,457.91	53620-Ed Outreach - Supplies Equip	\$3,847.07	\$3,347.07
TASK 1 & 2 - PROPOSED for FY22								
RWH AGS	53105.4 - GAM Run -	\$24,500.00	\$7,000.00	\$17,500.00	\$24,500.00	50250-Contingency	\$26,026.48	\$8,526.48

Director, Jody Williams, moved to approve line-item budget amendments as presented. Secretary, Gary Young, seconded the motion.

Motion carried 5-0.

8. *Discuss, consider, and take appropriate action if necessary, to direct the District General Manager to prepare all documents and ads for a potential Rule-Making Hearing to be held in September of 2022.*

Leland commented that the information pertaining to this line item was previously discussed in workshop and Dirk knows what needs to be done.

Director, Scott Brooks, moved to direct Dirk to prepare all documents and ads for a potential rule-making hearing to be held in September 2022. Vice President, David Cole seconded the motion.

Motion carried 5-0.

9. *Discuss, consider, and take appropriate action if necessary, to conduct the annual performance review of the General Manager, in accordance with District Bylaws Article VI, Section 6.*

Postponed to August 10th Board meeting. No action taken.

10. *General Manager's report concerning office management and staffing related to District Management Plan.*

- Updated the Board on Brad's (summer intern) projects
- Election notice has been posted.
- Corey continues to review plats on new subdivisions and conduct well inspections.
- GMA 8 meeting July 26th. Brad will attend with Dirk.

11. *Review monthly report and possible consideration and Board action on the following:*

- a) *Drought Status Reports* – Dirk discussed the drought conditions and drought declarations.
- b) *Education Outreach Update*
- c) *Monitoring Wells*
- d) *Rainfall Reports*
- e) *Well Registration Update*
- f) *Aquifer Status Report & Non-exempt Monthly Well Production Reports*

(Copiers of the Monthly Staff Reports were given to the Board Members to review. No action is required. Information items only.)

12. *Director's comments and reports.*

- **Leland Gersbach:** Appreciated everyone going to the Stakeholder meeting. Sorry he couldn't be there.
- **Jody Williams:** Thanked Scott for going above and beyond for the Stakeholder meeting.
- **Gary Young:** Thanked Scott for the work he put into the Stakeholder meeting.
- **Scott Brooks:** The Stakeholder meeting was a team effort. There was a lot of good data.
- **David Cole:** No comments.

13. *Discuss agenda items for the next meeting.*

- Tax rate
- Performance Review

- FY23 Budget
- Show Cause Hearing

14. Set the time and place of the next meeting.

Wednesday, August 10, 2022, at 1:30 p.m. at the CUWCD office.

15. Adjourn.

Board Meeting closed with President, Leland Gersbach, at 5:03 p.m.

Leland Gersbach, President

ATTEST:

Gary Young, Secretary or
Dirk Aaron, Assistant Secretary

Financial Reports - Item #4

Clearwater Underground Water Conservation
Balance Sheet
As of July 31, 2022

	Jul 31, 22
ASSETS	
Current Assets	
Checking/Savings	
10005 · Cash-Reg Operating	20,093.01
10500 · Cash-TexPool Prime	566,856.21
10505 · Cash - TexPool	560,820.22
Total Checking/Savings	1,147,769.44
Other Current Assets	
11005 · Accounts Receivable - Taxes	22,425.93
Total Other Current Assets	22,425.93
Total Current Assets	1,170,195.37
Fixed Assets	
15005 · Land	59,981.29
15010 · Leasehold Improvements	19,000.00
15015 · Building	306,734.08
15016 · Storage Building	104,382.03
15018 · Monitor Wells	92,938.18
15019 · Mobile Classroom Trailer	90,688.85
15020 · Field Equipment	17,243.55
15023 · Vehicles	6,920.00
15025 · Office Equipment	71,574.04
15030 · Accumulated Depreciation	-208,221.30
Total Fixed Assets	561,240.72
TOTAL ASSETS	1,731,436.09
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Other Current Liabilities	
21000 · Deferred Tax Revenue	22,425.93
21050 · Compensated Absences Accrued	13,352.88
24000 · Payroll Liabilities	
24010 · TWC	3.49
Total 24000 · Payroll Liabilities	3.49
Total Other Current Liabilities	35,782.30
Total Current Liabilities	35,782.30
Total Liabilities	35,782.30
Equity	
31000 · Unappropriated Fund Balance	863,207.26
32000 · *Retained Earnings	-20,994.84
33000 · Investment in Fixed Assets	592,189.66
Net Income	261,251.71
Total Equity	1,695,653.79
TOTAL LIABILITIES & EQUITY	1,731,436.09

Clearwater Underground Water Conservation
Profit & Loss Budget vs. Actual
 October 2021 through July 2022

9:24 AM
 08/04/2022
 Accrual Basis

	July '22	Oct '21 thru Jul '22	FY22 Original Budget	FY22 Amended Budget	\$ Over Budget
Ordinary Income/Expense					
Income					
40005 · Application Fee Income	0.00	9,600.00	50,000.00	50,000.00	-40,400.00
40010 · Bell CAD Current Year Tax	291.07	744,876.26	777,106.00	777,106.00	-32,229.74
40015 · Bell CAD Delinquent Tax	569.53	6,297.45	10,000.00	10,000.00	-3,702.55
40020 · Interest Income	1,568.58	4,353.39	1,000.00	1,000.00	3,353.39
40030 · Transport Fee Income	0.00	1,336.29	1,500.00	1,500.00	-163.71
40035 · Civil Penalties	0.00	2,000.00	0.00	0.00	2,000.00
Total Income	2,429.18	768,463.39	839,606.00	839,606.00	-71,142.61
Gross Profit	2,429.18	768,463.39	839,606.00	839,606.00	-71,142.61
Expense					
50000 · Administrative Expenses					
50100 · Audit	0.00	7,700.00	8,500.00	8,500.00	-800.00
50200 · Conferences & Prof Development	195.00	1,840.00	4,000.00	4,000.00	-2,160.00
50250 · Contingency Fund	0.00	0.00	90,264.00	8,526.48	-8,526.48
50300 · Director Expenses					
50305 · At Large	0.00	0.00	1,500.00	1,500.00	-1,500.00
50310 · Pct. 1	0.00	0.00	1,500.00	1,500.00	-1,500.00
50315 · Pct. 2	65.00	146.90	1,500.00	1,500.00	-1,353.10
50320 · Pct. 3	385.00	385.00	1,500.00	1,500.00	-1,115.00
50325 · Pct. 4	0.00	0.00	1,500.00	1,500.00	-1,500.00
Total 50300 · Director Expenses	450.00	531.90	7,500.00	7,500.00	-6,968.10
50400 · Director Fees					
50405 · At Large	150.00	1,650.00	2,550.00	2,550.00	-900.00
50410 · Pct. 1	0.00	0.00	2,550.00	2,550.00	-2,550.00
50415 · Pct. 2	150.00	1,950.00	2,550.00	2,550.00	-600.00
50420 · Pct. 3	150.00	1,650.00	2,550.00	2,550.00	-900.00
50425 · Pct. 4	0.00	0.00	2,550.00	2,550.00	-2,550.00
Total 50400 · Director Fees	450.00	5,250.00	12,750.00	12,750.00	-7,500.00
50500 · Dues & Memberships	0.00	3,404.80	4,000.00	4,000.00	-595.20
50550 · Election Expense	0.00	0.00	500.00	500.00	-500.00
50600 · GMA 8 Expenses					
50605 · Technical Committee	0.00	0.00	5,000.00	5,000.00	-5,000.00
50610 · Administration	0.00	1,760.78	2,500.00	2,500.00	-739.22
Total 50600 · GMA 8 Expenses	0.00	1,760.78	7,500.00	7,500.00	-5,739.22
50700 · Meals	89.61	504.95	1,000.00	1,000.00	-495.05
50800 · Mileage Reimbursements	0.00	2,587.82	5,000.00	5,000.00	-2,412.18
50900 · Travel & Hotel	344.95	2,786.91	4,500.00	4,500.00	-1,713.09
Total 50000 · Administrative Expenses	1,529.56	26,367.16	145,514.00	63,776.48	-37,409.32

	July '22	Oct '21 thru Jul '22	FY22 Original Budget	FY22 Amended Budget	\$ Over Budget
52000 · Salary Costs					
52005 · Administrative Assistant	4,666.67	46,666.70	56,000.00	56,000.00	-9,333.30
52010 · Educational Coord/Support Tech	4,166.67	41,666.70	50,000.00	50,000.00	-8,333.30
52015 · Manager	8,333.33	83,333.30	100,000.00	100,000.00	-16,666.70
52020 · Part Time/Intern	1,246.00	3,486.00	4,500.00	4,500.00	-1,014.00
52025 · Office Assistant/Field Tech	3,916.67	39,166.70	47,000.00	47,000.00	-7,833.30
52040 · Health Insurance	2,876.93	31,200.89	34,525.00	34,525.00	-3,324.11
52045 · Payroll Taxes & Work Comp	1,743.51	16,791.40	25,300.00	25,268.00	-8,476.60
52050 · Retirement	861.25	8,612.50	11,385.00	11,385.00	-2,772.50
52055 · Payroll Expenses	58.66	319.28	125.00	425.00	-105.72
52060 · Freshbenies	44.00	376.00	432.00	464.00	-88.00
Total 52000 · Salary Costs	27,913.69	271,619.47	329,267.00	329,567.00	-57,947.53
53000 · Operating Expenses					
53010 · Bank Service Charges	-92.02	35.18	50.00	200.00	-164.82
53020 · Advertisement	0.00	199.50	4,000.00	4,000.00	-3,800.50
53030 · Appraisal District	0.00	5,706.00	9,000.00	9,000.00	-3,294.00
53100 · Clearwater Studies					
53105 · Trinity Studies					
53105.1 · Pumping Distribution	0.00	1,595.00	3,750.00	3,750.00	-2,155.00
53105.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53105.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53105.4 · GAM Run	0.00	0.00	7,000.00	24,500.00	-24,500.00
53105.5 · Mgmt Options	0.00	0.00	7,000.00	7,000.00	-7,000.00
53105.6 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00
Total 53105 · Trinity Studies	0.00	1,595.00	17,750.00	35,250.00	-33,655.00
53110 · Edwards BFZ Studies					
53110.1 · Pumping Distribution	0.00	1,595.00	3,750.00	3,750.00	-2,155.00
53110.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53110.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53110.4 · Spring Shed (Baylor)	0.00	0.00	0.00	0.00	0.00
53110.5 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00
53110.6 · GAM Calibration	0.00	0.00	10,000.00	10,000.00	-10,000.00
Total 53110 · Edwards BFZ Studies	0.00	1,595.00	13,750.00	13,750.00	-12,155.00
53115 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
53120 · Endangered Species					
53120.1 · Coalition	0.00	7,312.50	0.00	31,250.00	-23,937.50
53120.2 · Reimburseable Order	0.00	22,054.70	22,500.00	22,500.00	-445.30
53120.3 · 4(d) rule	0.00	0.00	0.00	0.00	0.00
53120.4 · DPS Petition	0.00	0.00	0.00	0.00	0.00
53120 · Endangered Species - Other	0.00	0.00	0.00	0.00	0.00
Total 53120 · Endangered Species	0.00	29,367.20	22,500.00	53,750.00	-24,382.80
53125 · Environmental Flows	0.00	0.00	0.00	0.00	0.00

	July '22	Oct '21 thru Jul '22	FY22 Original Budget	FY22 Amended Budget	\$ Over Budget
53130 · General Consulting					
53130.1 · DFC Process	0.00	0.00	5,000.00	2,825.00	-2,825.00
53130.2 · Eval of Rules	2,175.00	12,411.40	5,000.00	12,411.40	0.00
53130.3 · Eval. Hydrogeologic Report	0.00	0.00	0.00	0.00	0.00
53130.4 · Investigations	34.00	3,751.00	8,000.00	8,000.00	-4,249.00
53130.5 · Geo Logging	0.00	2,900.00	5,000.00	5,000.00	-2,100.00
53130.6 · Aquifer Monitor Well Tool	0.00	0.00	0.00	0.00	0.00
53130.7 · ASR Study	0.00	0.00	0.00	0.00	0.00
53130.8 · Data Release	0.00	0.00	0.00	0.00	0.00
Total 53130 · General Consulting	2,209.00	19,062.40	23,000.00	28,236.40	-9,174.00
53135 · Monitor Well Construction	0.00	0.00	0.00	0.00	0.00
53140 · Monitor Wells Expenses	0.00	3,380.00	5,000.00	5,000.00	-1,620.00
53141 · Weather Station Expense	177.00	177.00	2,000.00	2,000.00	-1,823.00
53145 · Spring Flow Gauge	0.00	0.00	0.00	0.00	0.00
53150 · Water Quality	459.14	1,639.81	3,500.00	3,500.00	-1,860.19
53155 · 3-D Visualization	0.00	0.00	5,000.00	5,000.00	-5,000.00
Total 53100 · Clearwater Studies	2,845.14	56,816.41	92,500.00	146,486.40	-89,669.99
53200 · Spring Flow Gage System					
53205 · Op. & Maintenance	0.00	15,900.00	15,900.00	15,900.00	0.00
53210 · Installation	0.00	0.00	0.00	0.00	0.00
Total 53200 · Spring Flow Gage System	0.00	15,900.00	15,900.00	15,900.00	0.00
53300 · Computer Consulting					
53305 · Enhancements - Data Base	0.00	38,479.25	38,500.00	38,500.00	-20.75
53306 · Hosting - Data Base	0.00	0.00	1,250.00	1,250.00	-1,250.00
53310 · Hosting - PDI	0.00	0.00	250.00	250.00	-250.00
53311 · Hosting - Website	0.00	0.00	0.00	0.00	0.00
53312 · Enhancements - Website	0.00	0.00	0.00	0.00	0.00
53315 · IT Network Sustainment	450.00	4,500.00	5,400.00	5,400.00	-900.00
53317 · Management Tool Sustainment	0.00	1,575.00	2,000.00	2,000.00	-425.00
Total 53300 · Computer Consulting	450.00	44,554.25	47,400.00	47,400.00	-2,845.75
53400 · Computer Licenses/Virus Prtctn	169.00	1,000.00	1,500.00	1,500.00	-500.00
53450 · Computer Repairs and Supplies	0.00	578.95	2,000.00	2,000.00	-1,421.05
53500 · Computer Software & Hardware	1,223.89	3,134.63	5,000.00	5,000.00	-1,865.37
53550 · Copier/Scanner/Plotter	486.56	4,865.60	6,000.00	6,000.00	-1,134.40
53600 · Educational Outreach/Marketing					
53603 · Event Sponsor/Income	0.00	0.00	0.00	0.00	0.00
53605 · Event Cost	1,688.89	6,542.09	10,000.00	10,500.00	-3,957.91
53615 · Promotional Items	0.00	2,044.36	5,000.00	5,000.00	-2,955.64
53620 · Supplies & Equipment	0.00	652.93	4,500.00	4,000.00	-3,347.07
53625 · Curriculum	0.00	0.00	0.00	0.00	0.00
Total 53600 · Educational Outreach/Marketing	1,688.89	9,239.38	19,500.00	19,500.00	-10,260.62
53650 · Furniture & Equipment	0.00	554.72	2,500.00	2,500.00	-1,945.28

	July '22	Oct '21 thru Jul '22	FY22 Original Budget	FY22 Amended Budget	\$ Over Budget
53700 · Legal					
53701 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
53702 · Endangered Species	0.00	6,217.75	15,000.00	15,000.00	-8,782.25
53703 · General (rules/accountability)	8,088.00	48,539.12	15,000.00	48,539.12	0.00
53704 · Legislative Research/Analysis	502.50	2,044.00	2,500.00	2,500.00	-456.00
53705 · Legislative Services	0.00	0.00	0.00	0.00	0.00
53706 · GMA/DFC/MAG support	0.00	2,073.04	10,000.00	10,000.00	-7,926.96
Total 53700 · Legal	8,590.50	58,873.91	42,500.00	76,039.12	-17,165.21
53720 · Office Supplies	425.14	1,740.96	3,500.00	3,350.00	-1,609.04
53730 · Permit Reviews					
53731 · Geoscience	0.00	23,086.50	25,000.00	25,000.00	-1,913.50
53732 · Legal Evaluation	397.50	6,545.40	25,000.00	16,912.00	-10,366.60
Total 53730 · Permit Reviews	397.50	29,631.90	50,000.00	41,912.00	-12,280.10
53740 · Postage	593.22	2,374.98	2,500.00	2,500.00	-125.02
53750 · Printing	0.00	1,874.40	2,500.00	2,500.00	-625.60
53760 · Reserve for Uncollected Taxes	0.00	0.00	20,000.00	20,000.00	-20,000.00
53780 · Subscriptions	11.71	567.01	900.00	900.00	-332.99
53785 · Mobile Classroom Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00
53790 · Vehicle Expense	697.09	5,004.27	4,000.00	6,000.00	-995.73
Total 53000 · Operating Expenses	17,486.62	242,652.05	333,250.00	414,687.52	-172,035.47
54000 · Facility Costs					
54100 · Insurance					
54101 · Liability	0.00	2,003.12	1,300.00	2,003.12	0.00
54102 · Property	0.00	1,849.26	1,800.00	1,849.26	0.00
54103 · Surety Bonds	0.00	200.00	1,200.00	1,100.26	-900.26
54104 · Worker's Comp	0.00	872.20	1,100.00	872.20	0.00
54105 · Liability - Vehicle	0.00	825.16	1,250.00	825.16	0.00
Total 54100 · Insurance	0.00	5,749.74	6,650.00	6,650.00	-900.26
54200 · Building Repairs/Maintenance	0.00	-1,313.79	8,000.00	8,000.00	-9,313.79
54300 · Janitorial Service	300.00	3,000.00	3,600.00	3,600.00	-600.00
54400 · Janitorial Supplies	0.00	268.37	750.00	750.00	-481.63
54500 · Lawn Maintenance/Service	225.00	2,250.00	3,000.00	3,000.00	-750.00
54600 · Security	59.90	329.45	375.00	375.00	-45.55
Total 54000 · Facility Costs	584.90	10,283.77	22,375.00	22,375.00	-12,091.23
55000 · Utilities					
55200 · Electricity	0.00	1,601.58	2,500.00	2,500.00	-898.42
55300 · Internet	159.99	1,399.91	2,000.00	2,000.00	-600.09
55400 · Phone	165.88	1,516.05	2,400.00	2,400.00	-883.95
55500 · Water/Garbage	0.00	1,771.69	2,300.00	2,300.00	-528.31
Total 55000 · Utilities	325.87	6,289.23	9,200.00	9,200.00	-2,910.77
Total Expense	47,840.64	557,211.68	839,606.00	839,606.00	-282,394.32
Net Ordinary Income	-45,411.46	211,251.71	0.00	0.00	211,251.71

	<u>July '22</u>	<u>Oct '21 thru Jul '22</u>	<u>FY22 Original Budget</u>	<u>FY22 Amended Budget</u>	<u>\$ Over Budget</u>
Other Income/Expense					
Other Income					
61025 · Sale of Assets	50,000.00	50,000.00			
Total Other Income	50,000.00	50,000.00			
Net Other Income	50,000.00	50,000.00			
Net Income	<u>4,588.54</u>	<u>261,251.71</u>	<u>0.00</u>	<u>0.00</u>	<u>261,251.71</u>

Clearwater Underground Water Conservation

Profit & Loss Detail

July 2022

08/04/22

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
Ordinary Income/Expense						
Income						
40010 · Bell CAD Current Year Tax						
Deposit	07/12/2022			Deposit	3,894.37	3,894.37
Deposit	07/12/2022			Deposit	-3,603.30	291.07
Deposit	07/12/2022			Deleted - Du...	0.00	291.07
Deposit	07/12/2022			Deleted - Du...	0.00	291.07
Total 40010 · Bell CAD Current Year Tax					291.07	291.07
40015 · Bell CAD Deliquent Tax						
Deposit	07/12/2022			Deposit	855.24	855.24
Deposit	07/12/2022			Deposit	30.83	886.07
Deposit	07/12/2022			Deposit	-315.98	570.09
Deposit	07/12/2022			Deposit	-0.56	569.53
Deposit	07/12/2022			Deleted - Du...	0.00	569.53
Deposit	07/12/2022			Deleted - Du...	0.00	569.53
Deposit	07/12/2022			Deleted - Du...	0.00	569.53
Deposit	07/12/2022			Deleted - Du...	0.00	569.53
Total 40015 · Bell CAD Deliquent Tax					569.53	569.53
40020 · Interest Income						
Deposit	07/29/2022			Deposit	825.73	825.73
Deposit	07/29/2022			Deposit	742.85	1,568.58
Total 40020 · Interest Income					1,568.58	1,568.58
Total Income					2,429.18	2,429.18
Gross Profit					2,429.18	2,429.18
Expense						
50000 · Administrative Expenses						
50200 · Conferences & Prof Development						
Bill	07/12/2022		Card Service Center	TAGD mtg - ...	195.00	195.00
Total 50200 · Conferences & Prof Development					195.00	195.00
50300 · Director Expenses						
50315 · Pct. 2						
Bill	07/12/2022		Card Service Center	Water Summit	385.00	385.00
Bill	07/12/2022		Card Service Center	Water Summ...	-320.00	65.00
Total 50315 · Pct. 2					65.00	65.00
50320 · Pct. 3						
Bill	07/12/2022		Card Service Center	Water Summit	385.00	385.00
Total 50320 · Pct. 3					385.00	385.00
Total 50300 · Director Expenses					450.00	450.00
50400 · Director Fees						
50405 · At Large						
Bill	07/27/2022		Board Mtg J... David Cole	Board Mtg - J...	150.00	150.00
Total 50405 · At Large					150.00	150.00
50415 · Pct. 2						
Bill	07/27/2022		Board Mtg - ... Gary Young	Board Mtg - J...	150.00	150.00
Total 50415 · Pct. 2					150.00	150.00
50420 · Pct. 3						
Bill	07/27/2022		Board Mtg-J... Jody Williams	Board Mtg - J...	150.00	150.00
Total 50420 · Pct. 3					150.00	150.00
Total 50400 · Director Fees					450.00	450.00

Clearwater Underground Water Conservation Profit & Loss Detail July 2022

08/04/22

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
50700 · Meals						
Bill	07/12/2022		Card Service Center	TWCA - Dirk	89.61	89.61
			Total 50700 · Meals		89.61	89.61
50900 · Travel & Hotel						
Bill	07/12/2022		Card Service Center	TWCA - Dirk	344.95	344.95
			Total 50900 · Travel & Hotel		344.95	344.95
			Total 50000 · Administrative Expenses		1,529.56	1,529.56
52000 · Salary Costs						
52005 · Administrative Assistant						
Paycheck	07/29/2022	DD1350	Shelly Chapman	Direct Deposit	4,444.45	4,444.45
Paycheck	07/29/2022	DD1350	Shelly Chapman	Direct Deposit	222.22	4,666.67
			Total 52005 · Administrative Assistant		4,666.67	4,666.67
52010 · Educational Coord/Support Tech						
Paycheck	07/29/2022	DD1351	Tristin S Smith	Direct Deposit	3,373.02	3,373.02
Paycheck	07/29/2022	DD1351	Tristin S Smith	Direct Deposit	198.41	3,571.43
Paycheck	07/29/2022	DD1351	Tristin S Smith	Direct Deposit	595.24	4,166.67
			Total 52010 · Educational Coord/Support Tech		4,166.67	4,166.67
52015 · Manager						
Paycheck	07/29/2022	DD1349	Richard E Aaron	Direct Deposit	8,333.33	8,333.33
			Total 52015 · Manager		8,333.33	8,333.33
52020 · Part Time/Intern						
Paycheck	07/29/2022	4553	Bradford S Eckhart		1,246.00	1,246.00
			Total 52020 · Part Time/Intern		1,246.00	1,246.00
52025 · Office Assistant/Field Tech						
Paycheck	07/29/2022	DD1348	Corey C Dawson	Direct Deposit	3,730.16	3,730.16
Paycheck	07/29/2022	DD1348	Corey C Dawson	Direct Deposit	186.51	3,916.67
Paycheck	07/29/2022	DD1348	Corey C Dawson	Direct Deposit	0.00	3,916.67
			Total 52025 · Office Assistant/Field Tech		3,916.67	3,916.67
52040 · Health Insurance						
Paycheck	07/29/2022	DD1348	Corey C Dawson	Direct Deposit	500.00	500.00
Paycheck	07/29/2022	DD1349	Richard E Aaron	Direct Deposit	500.00	1,000.00
Paycheck	07/29/2022	DD1350	Shelly Chapman	Direct Deposit	-554.66	445.34
Paycheck	07/29/2022	DD1350	Shelly Chapman	Direct Deposit	1,219.72	1,665.06
Paycheck	07/29/2022	DD1350	Shelly Chapman	Direct Deposit	-1,219.72	445.34
Paycheck	07/29/2022	DD1351	Tristin S Smith	Direct Deposit	0.00	445.34
Paycheck	07/29/2022	DD1351	Tristin S Smith	Direct Deposit	657.00	1,102.34
Paycheck	07/29/2022	DD1351	Tristin S Smith	Direct Deposit	-657.00	445.34
Check	07/29/2022	SWHP-Jul22	Scott & White Health Pl...	ACH approved	2,431.59	2,876.93
			Total 52040 · Health Insurance		2,876.93	2,876.93
52045 · Payroll Taxes & Work Comp						
Paycheck	07/29/2022	4553	Bradford S Eckhart		77.25	77.25
Paycheck	07/29/2022	4553	Bradford S Eckhart		18.07	95.32
Paycheck	07/29/2022	4553	Bradford S Eckhart		1.25	96.57
Paycheck	07/29/2022	DD1348	Corey C Dawson	Direct Deposit	273.83	370.40
Paycheck	07/29/2022	DD1348	Corey C Dawson	Direct Deposit	64.04	434.44
Paycheck	07/29/2022	DD1348	Corey C Dawson	Direct Deposit	0.00	434.44
Paycheck	07/29/2022	DD1349	Richard E Aaron	Direct Deposit	547.67	982.11
Paycheck	07/29/2022	DD1349	Richard E Aaron	Direct Deposit	128.08	1,110.19
Paycheck	07/29/2022	DD1349	Richard E Aaron	Direct Deposit	0.00	1,110.19
Paycheck	07/29/2022	DD1350	Shelly Chapman	Direct Deposit	254.94	1,365.13
Paycheck	07/29/2022	DD1350	Shelly Chapman	Direct Deposit	59.63	1,424.76
Paycheck	07/29/2022	DD1350	Shelly Chapman	Direct Deposit	0.00	1,424.76
Paycheck	07/29/2022	DD1351	Tristin S Smith	Direct Deposit	258.33	1,683.09

Clearwater Underground Water Conservation Profit & Loss Detail July 2022

08/04/22

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
Paycheck	07/29/2022	DD1351	Tristin S Smith	Direct Deposit	60.42	1,743.51
Paycheck	07/29/2022	DD1351	Tristin S Smith	Direct Deposit	0.00	1,743.51
Total 52045 · Payroll Taxes & Work Comp					1,743.51	1,743.51
52050 · Retirement						
Paycheck	07/29/2022	DD1348	Corey C Dawson	Direct Deposit	198.75	198.75
Paycheck	07/29/2022	DD1349	Richard E Aaron	Direct Deposit	397.50	596.25
Paycheck	07/29/2022	DD1350	Shelly Chapman	Direct Deposit	140.00	736.25
Paycheck	07/29/2022	DD1351	Tristin S Smith	Direct Deposit	125.00	861.25
Total 52050 · Retirement					861.25	861.25
52055 · Payroll Expenses						
Check	07/12/2022	HSAfeeJul22	Wex	HSA fee AC...	25.00	25.00
Bill	07/12/2022		Card Service Center	QuickBooks	8.66	33.66
Check	07/25/2022	HSAfeeJul22	Wex		25.00	58.66
Total 52055 · Payroll Expenses					58.66	58.66
52060 · Freshbenies						
Check	07/12/2022	July22-TS	New Benefits Ltd - Fres...	Freshbenies ...	22.00	22.00
Check	07/12/2022	July22-SC	New Benefits Ltd - Fres...	Freshbenies ...	22.00	44.00
Paycheck	07/29/2022	DD1350	Shelly Chapman	Direct Deposit	22.00	66.00
Paycheck	07/29/2022	DD1350	Shelly Chapman	Direct Deposit	-22.00	44.00
Paycheck	07/29/2022	DD1351	Tristin S Smith	Direct Deposit	22.00	66.00
Paycheck	07/29/2022	DD1351	Tristin S Smith	Direct Deposit	-22.00	44.00
Total 52060 · Freshbenies					44.00	44.00
Total 52000 · Salary Costs					27,913.69	27,913.69
53000 · Operating Expenses						
53010 · Bank Service Charges						
Deposit	07/07/2022			refund for an...	-61.69	-61.69
Deposit	07/07/2022			analysis char...	-30.33	-92.02
Total 53010 · Bank Service Charges					-92.02	-92.02
53100 · Clearwater Studies						
53130 · General Consulting						
53130.2 · Eval of Rules						
Bill	07/12/2022		Allan R Standen, LLC		2,175.00	2,175.00
Total 53130.2 · Eval of Rules					2,175.00	2,175.00
53130.4 · Investigations						
Bill	07/12/2022		Card Service Center	Warranty dee...	34.00	34.00
Total 53130.4 · Investigations					34.00	34.00
Total 53130 · General Consulting					2,209.00	2,209.00
53141 · Weather Station Expense						
Bill	07/12/2022	Inv 2326	WellIntel, Inc	Inv 2326	177.00	177.00
Total 53141 · Weather Station Expense					177.00	177.00
53150 · Water Quality						
Bill	07/12/2022	Inv 3108977...	IDEXX Distribution, Inc	Inv 31089778...	252.86	252.86
Bill	07/12/2022	Inv 13123236	HACH Company	Inv 13123236	206.28	459.14
Total 53150 · Water Quality					459.14	459.14
Total 53100 · Clearwater Studies					2,845.14	2,845.14

Clearwater Underground Water Conservation Profit & Loss Detail July 2022

08/04/22

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
53300 · Computer Consulting						
53315 · IT Network Sustainment						
Bill	07/12/2022	Inv 18888	Engineer Austin, LLC	Inv 18888	450.00	450.00
Total 53315 · IT Network Sustainment					450.00	450.00
Total 53300 · Computer Consulting					450.00	450.00
53400 · Computer Licenses/Virus Prtctn						
Bill	07/12/2022	Inv 18970	Engineer Austin, LLC	Inv 18970 - S...	125.00	125.00
Bill	07/12/2022	Inv 18888	Engineer Austin, LLC	Inv 18888	44.00	169.00
Total 53400 · Computer Licenses/Virus Prtctn					169.00	169.00
53500 · Computer Software & Hardware						
Bill	07/12/2022	Inv 45364	Folkerson Communicati...	Inv 45364 - p...	1,223.89	1,223.89
Total 53500 · Computer Software & Hardware					1,223.89	1,223.89
53550 · Copier/Scanner/Plotter						
Bill	07/12/2022	Inv 0165700...	Xerox	Inv 016570057	486.56	486.56
Total 53550 · Copier/Scanner/Plotter					486.56	486.56
53600 · Educational Outreach/Marketing						
53605 · Event Cost						
Bill	07/12/2022	sponsorship	Bell County 4-H	Water Amba...	1,000.00	1,000.00
Bill	07/12/2022		Card Service Center	TWCA spons...	250.00	1,250.00
Bill	07/12/2022		Card Service Center	Stake holder ...	433.50	1,683.50
Bill	07/12/2022		Card Service Center	GoTo Meeting	5.39	1,688.89
Total 53605 · Event Cost					1,688.89	1,688.89
Total 53600 · Educational Outreach/Marketing					1,688.89	1,688.89
53700 · Legal						
53703 · General (rules/accountability)						
Bill	07/12/2022	Inv 97532374	Lloyd Gosselink Attorne...	Inv 97532374	8,088.00	8,088.00
Total 53703 · General (rules/accountability)					8,088.00	8,088.00
53704 · Legislative Research/Analysis						
Bill	07/12/2022	Inv 97532418	Lloyd Gosselink Attorne...	Inv 97532418	502.50	502.50
Total 53704 · Legislative Research/Analysis					502.50	502.50
Total 53700 · Legal					8,590.50	8,590.50
53720 · Office Supplies						
Bill	07/12/2022	Inv IN-1472...	Perry Office Plus	IN-1472029	270.10	270.10
Bill	07/12/2022		Card Service Center	Joe Cooper - ...	103.00	373.10
Bill	07/12/2022		Card Service Center		52.04	425.14
Total 53720 · Office Supplies					425.14	425.14
53730 · Permit Reviews						
53732 · Legal Evaluation						
Bill	07/12/2022	Inv 97532374	Big Elm RV Resort	Big Elm RV	397.50	397.50
Total 53732 · Legal Evaluation					397.50	397.50
Total 53730 · Permit Reviews					397.50	397.50
53740 · Postage						
Bill	07/12/2022		Card Service Center	Edwards mail...	593.22	593.22
Total 53740 · Postage					593.22	593.22
53780 · Subscriptions						
Bill	07/12/2022		Card Service Center	Austin Ameri...	11.71	11.71
Total 53780 · Subscriptions					11.71	11.71

Clearwater Underground Water Conservation Profit & Loss Detail July 2022

08/04/22

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
53790 · Vehicle Expense						
Check	07/05/2022	Cefco-Jul22	CEFCO	ACH Approved	485.46	485.46
Bill	07/12/2022		Card Service Center	replace tire	211.63	697.09
Total 53790 · Vehicle Expense					697.09	697.09
Total 53000 · Operating Expenses					17,486.62	17,486.62
54000 · Facility Costs						
54300 · Janitorial Service						
Bill	07/12/2022	July 2022	Andrea Matl	July 2022	300.00	300.00
Total 54300 · Janitorial Service					300.00	300.00
54500 · Lawn Maintenance/Service						
Bill	07/27/2022	Inv 21576	Greeson Lawn Services...	Inv 21576	225.00	225.00
Total 54500 · Lawn Maintenance/Service					225.00	225.00
54600 · Security						
Bill	07/12/2022	Inv 110882	Progressive Protection	Inv 110882	29.95	29.95
Bill	07/27/2022	Inv 111224	Progressive Protection	Inv 111224	29.95	59.90
Total 54600 · Security					59.90	59.90
Total 54000 · Facility Costs					584.90	584.90
55000 · Utilities						
55300 · Internet						
Check	07/12/2022	Spect-Jun22	Spectrum (Charter Com...		159.99	159.99
Total 55300 · Internet					159.99	159.99
55400 · Phone						
Check	07/12/2022	Spect-Jun22	Spectrum (Charter Com...		165.88	165.88
Total 55400 · Phone					165.88	165.88
Total 55000 · Utilities					325.87	325.87
Total Expense					47,840.64	47,840.64
Net Ordinary Income					-45,411.46	-45,411.46
Net Income					-45,411.46	-45,411.46

Clearwater Underground Water Conservation
A/P Aging Detail
As of August 3, 2022

<u>Type</u>	<u>Date</u>	<u>Num</u>	<u>Name</u>	<u>Due Date</u>	<u>Aging</u>	<u>Open Balance</u>
Current						
Total Current						
1 - 30						
Total 1 - 30						
31 - 60						
Total 31 - 60						
61 - 90						
Total 61 - 90						
> 90						
Total > 90						<hr/>
TOTAL						<hr/> <hr/>

Investement Fund - Item #5

TexPool Participant Services
 1001 Texas Avenue, Suite 1150
 Houston, TX 77022



Summary Statement

CLEARWATER UNDERGROUND WCD
ATTN DIRK AARON
PO BOX 1989
BELTON TX 76513-5989

Statement Period 07/01/2022 - 07/31/2022
Customer Service 1-866-TEX-POOL
Location ID 000079358

GENERAL FUND - 0793580001

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average Balance
TexPool	\$588,077.37	\$0.00	-\$28,000.00	\$742.85	\$560,820.22	\$575,375.07
TexPool Prime	\$594,030.48	\$0.00	-\$28,000.00	\$825.73	\$566,856.21	\$581,336.20
Total Dollar Value	\$1,182,107.85	\$0.00	-\$56,000.00	\$1,568.58	\$1,127,676.43	

ACCOUNT TOTALS

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance
TexPool	\$588,077.37	\$0.00	-\$28,000.00 ✓	\$742.85 ✓	\$560,820.22
TexPool Prime	\$594,030.48	\$0.00	-\$28,000.00 ✓	\$825.73 ✓	\$566,856.21
Total Dollar Value	\$1,182,107.85	\$0.00	-\$56,000.00	\$1,568.58	\$1,127,676.43

✓
 8/3/2022
 PEC

2:30 PM

08/03/22

Clearwater Underground Water Conservation
Reconciliation Summary
10505 - Cash - TexPool, Period Ending 07/31/2022

	<u>Jul 31, 22</u>
Beginning Balance	588,077.37
Cleared Transactions	
Checks and Payments - 2 items	-28,000.00
Deposits and Credits - 1 item	742.85
Total Cleared Transactions	<u>-27,257.15</u>
Cleared Balance	<u>560,820.22</u>
Register Balance as of 07/31/2022	560,820.22
Ending Balance	560,820.22

Clearwater Underground Water Conservation
Reconciliation Summary
10500 · Cash-TexPool Prime, Period Ending 07/31/2022

	<u>Jul 31, 22</u>
Beginning Balance	594,030.48
Cleared Transactions	
Checks and Payments - 2 items	-28,000.00
Deposits and Credits - 1 item	825.73
Total Cleared Transactions	<u>-27,174.27</u>
Cleared Balance	<u>566,856.21</u>
Register Balance as of 07/31/2022	566,856.21
Ending Balance	566,856.21

Reconvene Show Cause Hearing
Item #6

**Board Meeting
August 10, 2022**

**Agenda Item #6
Show Cause Hearing**

Agenda Item #6:

Continue the show cause hearing on the following violation:

- a) Discuss, consider, and take appropriate action necessary upon receiving testimony related to violation of District Rule 6.5 by drilling & completing a well on January 22, 2022, without a formal CUWCD permit on a tract of land less than 10-acres and great than or equal to 2-acres, Latitude 30.930066°/ Longitude -97.701384° by both Raul Zavala (“Driller”) (TDLR License #54363) officed at 1910 S. Wheeler St., Jasper, TX 76951 and Mr. Tomas Reynoso (“Property Owner”), located at 15731 Cedar Valley Rd, Salado, TX.

Summary of Facts:

- 1) February 14, 2022, the District received a call from adjacent property owners and a County Commissioner stating that a drilling rig was on the property of Mr. Reynoso.
- 2) GM sent Field Technician to the site in question on Feb 14, 2022, at 10:30 am and GM was on site by 3:45 pm to meet with Mr. Zavala and Mr. Reynoso.
- 3) GM discussed options with both men. GM gave verbal notice, per “District Rule 12.3.1 Informal Notice” that this was a serious violation, and both individuals could potentially be issued fines. In addition, they may be required to plug the well.
- 4) GM reviewed the District Rules and contacted both men to meet him on-site, for a *Compliance Meeting* Saturday, February 19, 2022, per “District Rule 12.3.1(c)”.
- 5) GM required both parties to uncover the well head, disconnect the electricity to the well, break loose the 2-inch dresser coupling so that the GM could seal the well head in accordance with “District Rule 12.4 Sealing of Wells”.
- 6) GM conducted a second *Compliance Meeting* with Mr. Tomas Reynoso Sr. and Mr. Tomas Reynoso Jr. at the District Office on Tuesday, February 22, 2022, at 11:00 am in accordance with “District Rule 12.3.1(c)”. GM and two staff members witnessed the discussion by the GM and his direction for potential compliance.
 1. Meet with the Bell County Public Health District to get a site-specific plan and engineered design of the On-site Septic Facility (OSSF) so that the district could evaluate if proper setbacks from the well can be attained.
 2. Meet with Mike Kriegel, Mitchell & Associates to get a proper subdivision to the home in accordance with Bell County Plating Rules.

3. Prepare to attend a Show Cause Hearing on March 9, 2022, at the Regular Board of Directors meeting per “District Rule 12.3.2”. Mr. Reynosa was informally notified at that time of the pending hearing.
- 7) GM prepared a formal notice per “District Rule 12.3.2 (a)(b)” and sent said order on February 24, 2022, to both parties to appear before the Board on March 9, 2022, by Certified Mail, Return Receipt, and by email, meeting the 10-day notice requirements of the District.

Show Cause Hearing:

- ✓ Received Testimony of all parties related to the history and facts related to the violation on March 9, 2022 in the prescribed show cause hearing.
- ✓ Per “District Rule 12.3.3 Remedies”
 - (a) The Board shall consider the appropriate remedies to pursue against an alleged violator during the show cause hearing, including assessment of a civil penalty, injunctive relief, or assessment of a civil penalty and injunctive relief. In assessing civil penalties, the Board may determine that each day that a violation continues shall be considered a separate violation. The civil penalty for a violation of any District rule is hereby set at the lower of \$10,000.00 per violation or a lesser amount determined after consideration, during the enforcement hearing, of the criteria in subsection (b) of this rule.
 - (b) In determining the amount of a civil penalty, the Board of Directors shall consider the following factors:
 - (1) compliance history;
 - (2) efforts to correct the violation and whether the violator makes a good faith effort to cooperate with the District;
 - (3) the penalty amount necessary to ensure future compliance and deter future non-compliance;
 - (4) any enforcement costs related to the violation; and
 - (5) any other matters deemed necessary by the Board.

Staff Update and Recommendation:

We issued an enforcement Order on March 9, 2021,

- ✓ We found that Tomas Reynoso, Sr. is the record owner of an approximately 5-acre tract in Bell County, Texas, the physical address of which is 15731 Cedar Valley Road, Salado, Texas 76571 (the “Property”);
- ✓ We found that Mr. Reynoso, by and through a Water Well Driller and Pump Installer licensed by the State of Texas, Mr. Raul Zavala, Sr. (License No. 54363), drilled a new water well on the Property (the “Well”) without prior authorization by the District, in violation of District Rules 6.5.1 and 6.5.2;

- ✓ We found that Mr. Reynoso failed to file a completed operating permit application within 14 days after completion of the Well, in violation of District Rule 6.6.1;
- ✓ We found that Mr. Reynoso failed to obtain an operating permit prior to operating the Well, in violation of District Rule 6.6.2;
- ✓ We found that Mr. Zavala, drilled the Well without prior authorization by the District, in violation of District Rules 6.5.1 and 6.5.2;
- ✓ We ordered Mr. Reynoso to pay a civil penalties, of no less than \$1,000 to the District;
- ✓ We ordered Mr. Reynoso to obtain appropriate permits and approvals as applicable, evidencing that the Property is in compliance with applicable Bell County subdivision regulations, and Texas Commission on Environmental Quality and Bell County Health District on-site sewage facilities rules and regulations;
- ✓ We ordered Mr. Reynoso to submit an administratively complete application for an operating permit, together with requisite fees, to the District;
- ✓ We ordered that Mr. Reynosa must comply with each ordering paragraph herein defined within 90 days of the order, which deadline may only be extended for good cause shown;
- ✓ We ordered Mr. Zavala to pay a civil penalty of no less than \$1,000 to the District;
- ✓ We ordered Mr. Zavala to equip the Well with a meter prescribed by the District for monthly reporting of groundwater production;
- ✓ We ordered Mr. Zavala to install a measuring tube alongside the column pipe to allow for measurement of the water level;
- ✓ We ordered that Mr. Zavala must comply with each ordering paragraph herein defined within 90 days of the order, which deadline may only be extended for good cause shown; and
- ✓ We ordered Mr. Reynoso and Mr. Zavala to appear before the Board on June 8, 2022, at 1:30 p.m. in order to continue this Hearing.
- ✓ Reconvened the hearing on June 8, 2022, and board meet with Mr. Reynosa and received assurances he was working with the Mitchell & Associates to get the plat approved.
- ✓ Board approved and extended the hearing until August 10, 2022, and Ordering Mr. Reynosa to appear again before the board thus allowing Mr. Reynosa time to comply and apply for an operating permit.

Order

IN RE TOMAS REYNOSO, SR AND
RAUL ZAVALA, SR.

§
§
§
§
§

BEFORE THE CLEARWATER
UNDERGROUND WATER
CONSERVATION DISTRICT

ORDER NO. 1

WHEREAS, on March 9, 2022, at 1:30 p.m., at the District’s office at 700 Kennedy Court in Belton, Texas, a quorum of the Clearwater Underground Water Conservation District’s (“District’s”) Board of Directors (“Board”) commenced a properly noticed Show Cause Hearing (“Hearing”), as authorized by District Rule 12.3.2, on the alleged violations of District Rules 6.5.1, 6.5.2, 6.6.1, 6.6.2 and 6.6.3, which pertain Mr. Tomas Reynosa and Mr. Raul Zevala, Sr.’s failure to obtain requisite permits prior to the drilling and operating a new well;

WHEREAS, the District is authorized under its enabling act, Chapter 36 of the Texas Water Code, its rules, and other applicable law to implement and enforce the above-referenced rules;

WHEREAS, the District’s Presiding Officer commenced the Hearing and recognized the District’s General Manager, Dirk Aaron, Mr. Raul Zavala, Sr., and Mr. Tomas Reynosa, each who were present in person at the Hearing;

WHEREAS, the District’s Board took jurisdiction, declared that the record would consist of the digital recording and written evidence presented by the parties, and proceeded with the Hearing to consider evidence relevant to the alleged violations of rules of the District;

WHEREAS, the District’s General Manager, Mr. Dirk Aaron, presented sworn testimony and evidence during the Hearing regarding the alleged violations, including among other things the District’s enforcement file; correspondence between the District General Manager and the well driller, Mr. Raul Zavala; correspondence between the District and Mr. Tomas Reynoso, well reports and records; and other records pertaining to the alleged unlawful status of an onsite septic facility, which collectively indicated that Mr. Reynoso’s well was drilled and operated without prior authorization by the Distract;

NOW, THEREFORE, BE IT RESOLVED AND HEREBY ORDERED that:

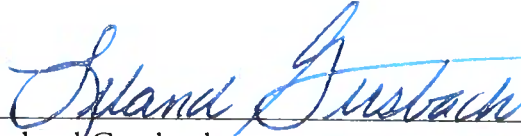
- (1) The above recitals and true and correct.

- (2) Tomas Reynoso, Sr. is the record owner of an approximately 5-acre tract in Bell County, Texas, the physical address of which is 15731 Cedar Valley Road, Salado, Texas 76571 (the "Property").
- (3) Mr. Reynoso, by and through a Water Well Driller and Pump Installer licensed by the State of Texas, Mr. Raul Zavala, Sr. (License No. 54363), drilled a new water well without prior authorization by the District, in violation of District Rules 6.5.1 and 6.5.2.
- (4) Mr. Reynoso failed to file a completed operating permit application within 14 days after completion of a new water well, in violation of District Rule 6.6.1.
- (5) Mr. Reynoso failed to obtain an operating permit prior to operating a new water well, in violation of District Rule 6.6.2.
- (6) Mr. Reynoso shall remit to the District the penalty amount of \$1,000 (one thousand and no/100 dollars).
- (7) Mr. Reynoso shall obtain appropriate permits and approvals as applicable, evidencing that the Property is in compliance with applicable Bell County subdivision regulations, and Texas Commission on Environmental Quality and Bell County Health District on-site sewage facilities rules and regulations.
- (8) Mr. Reynoso shall submit an administratively complete operating permit application, together with requisite fees, to the District General Manager.
- (9) Mr. Reynoso shall comply with each ordering paragraph herein defined within 91 days of the order (by June 8, 2022), which deadline may only be extended for good cause shown;
- (10) Mr. Zavala shall pay a civil penalty of \$1,000 to the District.
- (11) Mr. Zavala shall equip the Well with a meter prescribed by the District for monthly reporting of groundwater production;
- (12) Mr. Zavala shall install a measuring tube alongside the column pipe to allow for measurement of the water level.
- (13) Mr. Zavala shall comply with each ordering paragraph herein defined within 91 days of the order (by June 8, 2022), which deadline may only be extended for good cause shown.

- (14) Mr. Reynoso and Mr. Zavala shall appear before the Board on June 8, 2022, at 1:30 p.m. in order to continue the Hearing.
- (15) The District's General Manager shall communicate with the Bell County, and provide a copy of this order to the County in order to make the County aware of this order and to request that Bell County to inform the District of Mr. Reynosa's compliance or continued non-compliance with County subdivision regulations.
- (16) The District reserves the right order the well to be capped and plugged in accordance with District Rule 12.5 in the event of continued non-compliance without a showing of good cause.
- (17) The Show Cause Hearing is continued again until June 8, 2022, at 1:30 p.m., during which the Board will receive a status report on Mr. Reynoso's compliance with this order, and take any additional necessary enforcement action.

DULY PASSED AND ADOPTED BY THE BOARD OF DIRECTORS BY A VOTE OF 6 FOR, 0 AGAINST, and 0 ABSTENTIONS, AND EFFECTIVE ON THE 9TH DAY OF MARCH, 2022.

**CLEARWATER UNDERGROUND
WATER CONSERVATION DISTRICT**



Leland Gersbach,
Presiding Officer and Board President

Budget Amendments - Item #7

**Board Meeting
August 10, 2022**

**Agenda Item # 7
FY22 Budget Amendments**

Agenda Item # 7

Discuss, consider and take appropriate action if necessary, to approve the **FY22** line-item budget amendments as requested.

Narrative:

The CUWCD Staff requests line-item budget amendments for the purpose of:

1. Paying for legal counsel from Lloyd Gosselink related to general rules and accountability (rule-making changes).
2. Paying RW Harden consultant fees related to the evaluation of rules (rule-making changes).
3. Paying AGS consultant fees related to the evaluation of rules (rule-making changes).
4. Postage for 2nd Drought Declaration mail out (Edwards/Trinity Well Owners).
5. P.O. Box rental fee renewal for 1 year.

Vendor	Line Item	Invoice Amount	Available Funds	Amount Requested	New Balance	From	Available Funds	New Balance
Lloyd Gosselink	53703-Rule/Accountability	\$1,487.50	\$0.00	\$1,487.50	\$1,487.50	53732-Permit Review-Legal Eval	\$10,366.60	\$8,879.10
RW Harden	53130.2 Eval of Rules	\$3,500.00	\$0.00	\$3,500.00	\$3,500.00	50250-Contingency	\$8,526.48	\$5,026.48
AGS	53130.2 Eval of Rules	\$2,178.00	\$0.00	\$2,178.00	\$5,678.00	50250-Contingency	\$5,026.48	\$2,848.48
Card Services	53740 - Postage	\$720.00	\$125.02	\$594.98	\$720.00	53620-Ed Outreach-Supplies	\$3,347.07	\$2,752.09
US Post Master	53740 - Postage	\$332.00	\$0.00	\$332.00	\$1,052.00	53620-Ed Outreach-Supplies	\$3,347.07	\$2,752.09

Recommendation:

Staff recommends making the line-item budget amendment as requested.

Nov. 8th General Election
Item #8

ORDER CALLING REGULAR ELECTION OF DIRECTORS ON NOVEMBER 8, 2022

CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

The Board of Directors of the Clearwater Underground Conservation District met in open meeting, open to the public after due notice, in Belton, Bell County, Texas, on August 10, 2022.

WHEREUPON, among other business conducted by the Board of Directors, the Order set out below was introduced and a member of the Board of Directors moved for its adoption, which motion was seconded, and, after full discussion and the question being put to the Board of Directors, said motion was carried by the following vote:

“Aye” ___ ; “No” ___

The Order thus adopted is as follows:

WHEREAS, House Bill 3172, Acts of the 71st Legislature, requires that the Directors of Clearwater Underground Water Conservation District (“District”) be elected; and

WHEREAS, Senate Bill 1755, Acts of the 81st Legislature, requires the District to hold its directors election on the uniform election date in November of even-numbered years; and

WHEREAS, in the interest of increasing the efficiency and effectiveness of local governments, local governments may contract or agree with each other to perform governmental functions and services in accordance with Chapter 791 of the Texas Government Code; and

WHEREAS, Section 31.092 of the Texas Election Code authorizes the county elections officer to contract with the governing body of a political subdivision situated wholly or partly in the county served by the officer to perform election services in any one or more elections ordered by the political subdivision; and

WHEREAS, the District Board of Directors (“Board”) intends to enter into an Election Services Agreement with Bell County Elections Department for the provision of election services; and

WHEREAS, the Board wishes to proceed with the ordering of its regular directors election to be held on November 8, 2022; and

WHEREAS, in the event the regular director’s election is uncontested, the Board will follow the procedures for election of unopposed candidate established by Section 2.051-2.053 of the Texas Election Code.

Now Therefore,

BE IT ORDERED BY THE BOARD OF DIRECTORS OF CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT THAT:

Section 1: The matters and facts set out in the preamble of this Order are hereby found and declared to be true and complete.

Section 2: A regularly scheduled directors election is hereby ordered to be held on November 8, 2022 for the purpose of electing directors for Clearwater Underground Water Conservation District, each of whom shall serve for four (4) year terms, for the following two positions:

- (A) Director Place 2 (serving Bell County Commissioners Court Precinct 2); and
- (B) Director Place 4 (serving Bell County Commissioners Court Precinct 4); and
- (C) Director At-Large (serving all of the geographical region of Bell County);

All, but only, resident, qualified electors in Bell County Commissioners Court Precinct 2 shall be eligible to vote for Director Place 2. All, but only, resident, qualified electors in Bell County Commissioners Court Precinct 4 shall be eligible to vote for Director Place 4.

The Board hereby finds that holding the election on such date for the aforementioned director positions is in the public interest.

Section 3: Voting in said election on election day and during early voting by personal appearance shall be by the use of a central counting station and for the tabulating personnel and equipment needed at the counting station and assist in the preparation of programs and the test materials for the tabulation of the ballots to be used with electronic voting equipment. Equipment used is ES&S Model DS850 Central Scanner and Tabulator version 2.10.2.0. Oral bilingual assistance shall be available during the election and may be obtained by contacting the Presiding Judge.

The voting equipment used in the election shall include the names of all candidates for the office of director for each position who filed applications to have their names printed on the ballot by 5:00 p.m. seventy-four (74) days prior to the election and blank spaces for write-in votes. Any person interested in applying to be a candidate for the office of director may obtain an application to have his/her name printed on the ballot at the offices of the District, 700 Kennedy Court, Belton, TX 76513, between the hours of 8:00 a.m. to 5:00 p.m. The deadline for candidates to file applications to have their name on the ballot is 5:00 p.m. on August 22, 2022, and the deadline for write-in candidates to file a declaration of write-in candidacy is 5:00 p.m. on August 26, 2022.

Section 4: The District intends to contract with Bell County to conduct the election. Pursuant to the proposed Election Services Contract, Bell County will designate the Presiding

Judge. The Presiding Judge may appoint, as he or she deems necessary, clerks to assist in the conduct of the election, not to exceed the maximum number of five (5).

The Bell County Election Officer shall serve as the Early Voting Clerk to conduct early voting. Early voting in the election by personal appearance shall begin on October 24, 2022 and shall continue through November 4, 2022, at the times and dates as follows:

- October 24, 2022 to October 28, 2022 (Monday - Friday) 8:00 am - 5:00 pm
- October 29, 2022 (Saturday) 7:00 am - 7:00 pm
- October 30, 2022 (Sunday) 12:00 pm - 6:00 pm
- October 31, 2022 to November 4, 2022 (Monday - Friday) 7:00 am - 7:00 pm

January 1, 2022 – Is the first day to apply for an Annual Ballot by Mail for early voting of the November 8th General Election.

Registered voters that fall into one of the four following categories are eligible to vote by mail:

- Individuals 65 years or older
- Sick or Disabled
- Will be out of the county on Election Day AND the entire period of early voting
- Expected to give birth within three weeks before or after Election Day
- Confined in jail, but otherwise eligible to vote

October 11, 2022 - The last day to register to vote in the November 8th General Election.

October 28, 2022 - The last day to apply for a Ballot by Mail request.

(must be received, not postmarked)

November 8, 2022 - Deadline for receiving Ballots by Mail.

(at 7:00 p.m. if carrier envelope is not postmarked, OR Wednesday, November 9, 2022 at 5:00 p.m. if carrier envelope is postmarked by 7:00 p.m. at the location of the election on Election Day.)

The early voting polling places as designated by Bell County and at which early voting shall be conducted are as follows (*early voting will be conducted in person each weekday*):

- Belton - Bell County Courthouse Annex, 550 East 2nd Ave
- Killeen - Bell County Annex, 304 Priest Drive
- Killeen – Jackson Professional Learning Center, 902 Rev R A Abercrombie Dr.
- Killeen – Senior Center @ Lions Club Park, 1700 E. Stan Schleuter Loop
- Temple – Temple ISD Administration Bldg, 401 Santa Fe Way
- Salado – Salado Church of Christ, 217 North Stagecoach
- Harker Heights - Parks & Recreation Center, 307 Millers Crossing

Applications for ballot by mail shall be mailed to: Bell County Elections Department, P.O. Box 1629, Belton, Texas, 76513. The last day to submit a request for ballot by mail is October 28, 2022. The deadline for receiving Ballots by mail is November 9, 2022.

Bell County Elections Department will designate the presiding judge of the Early Voting Ballot Board and will designate the Election Day polling places.

Section 5: The election shall be held and conducted and returns made to the Board in accordance with the Texas Election Code, as amended.

Section 6: The Assistant Secretary of the Board is hereby directed to determine if the candidates are unopposed for election based on the following conditions:

- (1) Only one candidate's name is to be placed on the ballot for each director position available; and
- (2) No candidate's name is to be placed on a list of write-in candidates for the office of director.

If such circumstances exist, the Assistant Secretary of the Board shall certify in writing which, if any, candidates are unopposed for election to the office of director. The certification shall be delivered to the Board as soon as possible after the filing deadlines for placement on the ballot and list of write-in candidates. On receipt of the certification, the Board may declare each unopposed candidate elected to office, the election for that position will not be held, the Board will adopt an order declaring the candidate(s) elected, and will provide a copy of the order to Bell County Elections Department for posting at the polling place on election day.

Section 7: Pursuant to Section 31.123, Texas Election Code, the Board hereby appoints Dirk Aaron as the District's agent for this election.

Section 8: To the extent the results of the election are not declared in accordance with Section 6 of this Order, the Assistant Secretary of the Board is hereby directed to provide notice of this election, in English and Spanish, by any one or more of the following methods in accordance with Section 4.003, Texas Election Code and has the authority to allow Bell County Elections Contracting officer be responsible for furnishing said services:

- (1) By publishing the notice at least once, not earlier than the 30th day or later than the 10th day before election day in a newspaper of general circulation in the territory if none is published in the jurisdiction of the authority responsible for giving the notice; or
- (2) By posting, not later than the 21st day before election day, a copy of the notice at a public place in each election precinct that is in the jurisdiction of the authority responsible for giving the notice; or
- (3) By mailing, not later than the 10th day before election day, a copy of the notice to each registered voter of the territory that is covered by the election and is in the jurisdiction of the authority responsible for giving the notice.

In addition to the above methods of providing notice, the Secretary of the Board shall have notice of this election, in English and Spanish, posted not later than the 21st day before the election on the bulletin board used for posting notices of the meetings of the Board. Such notice shall remain posted continuously through election day.

Section 9: The President and Secretary of the Board and District staff are authorized and directed to take any action necessary to carry out the provisions of this Order.

Section 10: It is hereby found and determined that notice of the meeting at which this Order is adopted was given as required by the Texas Open Meetings Act, and that such meeting has been open to the public at all times when this Order was discussed and acted on.

Section 11: This Order shall take effect immediately upon adoption.

PASSED AND APPROVED THE 10th day of August, 2022.

Leland Gersbach, President

ATTEST:

R. David Cole, Vice President or
C. Gary Young, Secretary