

Edwards (BFZ) Aquifer Status Report – October 2022

<u>DFC Analysis Over Time</u> (2000-Present) <i>Modeled Available Groundwater</i>			<u>HEUP and OP Permit Analysis</u> <i>Relative to the Modeled Available Groundwater</i>			<u>2022 YTD Prod.</u> <i>Jan - Sep</i> 1587.10 Ac-ft 64.54%	<u>Pending Applications</u>		<u>Exempt Well Reservations</u>			
Edwards (BFZ) Aquifer	DFC Adopted * Minimum Spring Flow	Status of DFC ** Current / Low	MAG *** Ac-ft	HEUP Ac-ft	OP Ac-ft	Total Permitted Ac-ft	2021 Actual Production	Available for Permitting Ac-ft	Pending Applications Ac-ft	Exempt Well Reservation Ac-ft	Exempt Well Use Estimation Ac-ft	Available Exempt Use Ac-ft
	100 Ac-ft per month or 1.68 cfs	411.41 Ac-ft 10/3/2022 vs 220 Ac-ft 08/20/2014	6469	2139.20	319.73	2458.93	1751.57 Ac-ft 69.62%	3185.07	502.72	825	357	468

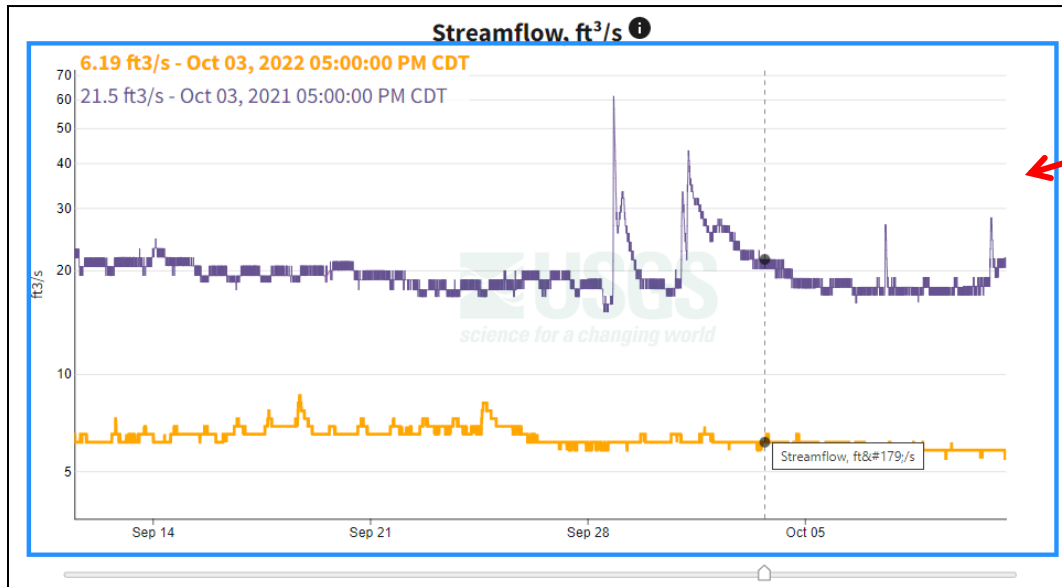
*Desired Future Conditions (DFC) established by Clearwater UWCD and approved by GMA8 and TWBD, is the description of how the aquifer should look in the future (50 years based on maintaining the Salado Spring Complex discharge during a repeat of drought conditions similar to the drought of record in the 1950's, under drought of record, a five-day average of discharge amounting to 200 ac-ft-month is preferred and 100 ac-ft-/month is the minimum acceptable spring flow. Spring flow is measured and estimated by the USGS Gage in Salado Creek located below the Salado Creek Spring Complex.

**Status of the DFC is the estimated spring flow over a five-day average from the springs releasing artesian pressure from the Edwards BFZ Aquifer expressed as acre feet per month of spring flow into Salado Creek.

***The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB, based on the desired future conditions.

7KX Investments N2-19-005P (500 ac-ft/yr)

Aria Prairie N2-22-001P + 7 wells (2.72 ac-ft/yr)



CFS is measured continuously at the downstream gage with USGS developing the rating curve according to industry standards and maintaining the information for public access on the USGS website.

5 - day average for September 29th – October 3rd was 6.914 CFS = 411.41 ac-ft/month

5 - day average for September 8th – September 12th was 7.126 CFS = 424.03 ac-ft/month

Non-exempt Wells--Edwards BFZ

File No	State #	Well Name	Acre-Feet			2022 Monthly Production (gallons)												YTD ac-ft	% Permit	
			Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			YTD
		Chick Landscaping	0	2.29	2.29	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	21,600	0.07	3%
N2-06-002G	5804324	Chick Landscaping Well #2				2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	21,600	0.07	3%
		Jarrell-Schwertner WSC	301.20	153.00	454.20	10,296,716	10,292,137	11,671,669	12,549,253	14,350,853	17,254,754	17,897,940	18,502,487	14,798,712				127,614,521	391.64	86%
N2-02-041G	5804808	JSWSC (Prairie Dell 2)				4,290,066	4,264,686	4,956,787	5,107,122	5,806,425	5,342,252	7,421,495	7,231,966	5,247,113				49,667,912	152.43	51%
N2-02-042G	5804811	JSWSC (Prairie Dell 5)				3,283,167	3,267,896	3,620,475	4,107,421	4,693,612	5,618,569	5,169,249	5,578,294	4,696,097				40,034,780	122.86	41%
N2-03-005P	5804818	JSWSC (Prairie Dell 8)				2,723,483	2,759,555	3,094,407	3,334,710	3,850,816	6,293,933	5,307,196	5,692,227	4,855,502				37,911,829	116.35	26%
		Salado WSC	1,472.30	36.99	1,509.29	17,299,000	16,782,000	23,281,000	32,469,000	29,314,606	48,341,000	53,527,000	48,762,000	36,424,000				306,199,606	939.69	62%
N2-02-003G	5804602	Salado WSC (#1)				265,000	3,000	4,000	564,000	3,757,000	3,839,000	3,968,000	3,986,000	3,913,000				20,299,000	62.30	4%
N2-02-004G	5804604	Salado WSC (#2)				0	0	0	0	0	0	0	0	0				0	0	0%
N2-02-005G	5804508	Salado WSC (#3)				6,845,000	5,699,000	4,361,000	2,752,000	4,240,000	5,240,000	6,607,000	5,651,000	4,137,000				45,532,000	139.73	9%
N2-02-006G	5804621	Salado WSC (#4)				1,379,000	1,558,000	3,325,000	4,389,000	4,912,000	6,888,000	8,329,000	8,174,000	5,486,000				44,440,000	136.38	9%
N2-02-007G	5804509	Salado WSC (#5)				948,000	1,027,000	4,594,000	4,466,000	7,606	9,377,000	9,351,000	8,152,000	6,591,000				44,513,606	136.61	9%
N2-02-008G	5804510	Salado WSC (#6)				1,241,000	680,000	2,828,000	5,417,000	8,263,000	9,475,000	10,484,000	8,763,000	7,706,000				54,857,000	168.35	11%
N2-02-009G	5804626	Salado WSC (#7)				1,581,000	2,386,000	2,682,000	3,580,000	6,577,000	8,843,000	9,269,000	8,804,000	6,667,000				50,389,000	154.64	10%
N2-02-010G	5804512	7KX Ranch (#8)				0	0	32,000	9,561,000	1,558,000	4,679,000	5,519,000	5,052,000	1,924,000				28,325,000	86.93	6%
N2-02-011G	5804513	7KX Ranch (#9)				5,040,000	5,429,000	5,455,000	1,740,000	0	0	0	180,000	0				17,844,000	54.76	4%
		Schwertner Farms	328.90	74.05	402.95	7,504,095	7,225,308	7,474,176	7,656,662	9,101,897	9,340,976	9,747,441	9,620,281	7,987,303				75,658,139	232.19	58%
N2-04-001G	5812302	Schwertner Farms CCL #1				1,663,017	1,670,457	1,664,204	1,745,387	2,187,248	2,273,656	2,423,651	2,423,651	1,895,169				17,946,440	55.08	14%
N2-04-002G	5812303	Schwertner Farms CCL #2				1,663,017	1,670,457	1,664,204	1,745,387	2,187,248	2,273,656	2,423,651	2,423,651	1,895,169				17,946,440	55.08	14%
N2-04-003G	5812304	Schwertner Farms CCL #3				1,663,017	1,670,457	1,664,204	1,745,387	2,187,248	2,273,656	2,423,651	2,423,651	1,895,169				17,946,440	55.08	14%
N2-04-004G	5812206	Schwertner Farms Eastland W.				305,303	260,933	325,125	311,185	274,788	285,362	309,876	241,587	252,450				2,566,609	7.88	2%
N2-04-005G	5812305	Schwertner Farms Blackwell				355,198	276,080	324,421	341,802	334,645	256,360	247,333	271,932	289,578				2,697,349	8.28	2%
N2-04-006G	5812306	Schwertner Farms ES #1				106,399	84,452	95,944	102,574	107,130	110,530	120,305	125,915	83,500				936,749	2.87	1%
N2-04-007G	5812307	Schwertner Farms ES #2				749,275	668,865	739,517	710,940	787,202	821,032	766,802	741,081	751,740				6,736,454	20.67	5%
N2-04-008G	5812308	Schwertner Farms ES #3				701,369	578,422	606,152	576,810	659,651	670,650	635,902	584,290	557,328				5,570,574	17.10	4%
N2-10-006P	5812604	Schwertner Farms Little D.				297,500	345,185	390,405	377,190	376,737	376,074	396,270	384,523	367,200				3,311,084	10.16	3%
		Stagecoach Inn	35.30	7.02	42.32	50,500	35,500	54,200	56,200	168,600	1,323,300	503,700	324,400	285,900				2,802,300	8.60	20%
N2-02-002G	5804623	Stagecoach (deep)				50,500	35,500	54,200	56,200	168,600	1,323,300	503,700	324,400	285,900				2,802,300	8.60	20%
N2-02-037G		Stagecoach (spring)				0	0	0	0	0	0	0	0	0				0	0	0%

Non-exempt Wells--Edwards BFZ

File No	State #	Well Name	Acre-Feet			2022 Monthly Production (gallons)												YTD	YTD ac-ft	% Permit		
			Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
		Not Aggregated																		0%		
N1-07-001P	4061802	James Schnitker	0	1.84	1.84	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000						450,000	1.38	75%
N1-07-003P	5805405	Ronald Gravette	0	0.38	0.38	10,333	10,333	10,333	10,333	10,333	10,333	10,333	10,333	10,333						92,997	0.29	75%
N1-07-005P	5804817	Patricia Suarez	0	0.38	0.38	10,333	10,333	10,333	10,333	10,333	10,333	10,333	10,333	10,333						92,997	0.29	75%
N1-09-004P	5804322	Domingo Perez	0	0.53	0.53	14,416	14,416	14,416	14,416	14,416	14,416	14,416	14,416	14,416						129,744	0.40	75%
N1-10-001P	4061713	Kenneth Stone	0	0.57	0.57	15,445	15,445	15,445	15,445	15,445	15,445	15,445	15,445	15,445						139,005	0.43	75%
N1-13-002P	4061714	Janet Stone	0	0.34	0.34	9,233	9,233	9,233	9,233	9,233	9,233	9,233	9,233	9,233						83,097	0.26	75%
N1-14-001P	5805406	Karen Duerr	0	0.27	0.27	7,331	7,331	7,331	7,331	7,331	7,331	7,331	7,331	7,331						65,979	0.20	75%
N1-18-002P	5812203	Windy Meadows	0	0.47	0.47	12,762	12,762	12,762	12,762	12,762	12,762	12,762	12,762	12,762						114,858	0.35	75%
N1-20-001P	4061710	Dillman Trust	0	0.59	0.59	16,060	16,060	16,060	16,060	16,060	16,060	16,060	16,060	16,060						144,540	0.44	75%
N1-20-002P	4060913	Donald & Sheryl Rich	0	0.39	0.39	10,706	10,706	10,706	10,706	10,706	10,706	10,706	10,706	10,706						96,354	0.30	76%
N2-03-004G	5804627	Salado ISD (MS)	1.50	0	1.50	9,720	9,720	0	9,720	9,720	9,720	9,720	9,720	9,720						77,760	0.24	16%
N2-04-017G	5804643	Sonic of Salado	0	0.86	0.86	1,980	2,080	2,180	2,680	2,270	2,880	2,660	2,340	2,260						21,330	0.07	8%
N2-07-005G	5803808	RLF Salado Quarries (Office)	0	3.91	3.91																	0%
N2-07-010G	5804637	Bloomer Mfg.	0	2.07	2.07	8,655	0	12,413	11,436	16,005	10,516	16,862	11,098	14,211						101,196	0.31	15%
N2-08-004P	5804644	Lonnie Sherman	0	1.10	1.10	0	0	150	300	90	110	160	140	150						1,100	0.00	0%
N2-09-002P	5804645	O. W. Lowery	0	1.84	1.84	45,830	42,140	51,910	29,270	61,920	83,530	108,790	63,190	58,820						545,400	1.67	91%
N2-09-004G	5804646	Salado UMC	0	1.86	1.86	565	0	1,038	34,325	29,146	37,902	26,267	41,430	30,610						201,283	0.62	33%
N2-11-004P	5804631	Charles Broecker	0	0.99	0.99	3,000	0	3,000	12,000	12,000	11,000	18,000	18,000	18,000						95,000	0.29	29%
N2-11-005P	5805108	James & Terry Boston	0	1.66	1.66	2,282	1,059	1,589	1,213	1,477	1,532	1,085	857	1,746						12,840	0.04	2%
N2-15-003P	5804325	Anthony Craft	0	0.60	0.60	2,050	2,390	2,390	1,000	890	890	500	930	640						11,680	0.04	6%
N2-15-004P	5804633	Scott Law Well #1, Guthrie	0	0.60	0.60																	0%
N2-15-005P	5804634	Scott Law Well #2, Guthrie	0	0.60	0.60	4,780	12,564	12,950	15,980	18,550	21,300	26,470	11,310	7,530						131,434	0.40	67%
N2-15-006P		Scott Law Well #3	0	0.60	0.60																	0%
N2-15-007P		Scott Law Well #4	0	0.60	0.60																	0%
N2-15-008P		Scott Law Well #5	0	0.60	0.60																	0%
N2-15-009P	5805110	Scott Law Well #6 - Reed	0	0.60	0.60																	0%
N2-15-010P	5805109	Scott Law Well #7 - Brady Woods	0	0.60	0.60	5,410	5,410	22,900	33,200	20,980	20,980	71,310								180,190	0.55	92%
N2-15-011P		Scott Law Well #8	0	0.60	0.60																	0%
N2-15-012P	5804316	Scott Law Well #9 - Jana Lever	0	0.60	0.60																	0%
N2-16-002G	5804647	Charles Dunifer	0	0.60	0.60	1,500	5,000	3,100	3,000	12,200	17,000	21,700	16,200	10,800						90,500	0.28	46%
N2-17-001P	5804305	Heart of Texas Feed	0	0.14	0.14	800	560	740	510	1,670	1,860	2,590	520	400						9,650	0.03	21%
N2-19-007P	5804640	Brazos Valley Equine Hospital	0	1.32	1.32	22,500	17,300	23,100	24,800	24,100	24,000	28,400	19,400	25,000						208,600	0.64	48%
N2-20-001G	5804319	SDG Properties	0	0.67	0.67																	0%
N2-20-006G	4061711	Reddylee LLC	0	9.97	9.97	63,180	47,440	48,070	68,680	87,380	222,560	256,560	217,480	133,950						1,145,300	3.51	35%
N2-21-002G	5804320	R&A Hauling	0	2.15	2.15	163,510	21,155	31,419	35,808	42,278	45,859	51,461	56,514	59,074						507,078	1.56	72%
N2-21-006P	5804321	Salado RV Park	0	2.98	2.98	5,600	7,600	14,900	8,200	22,200	10,100	14,600	14,000	14,300						111,500	0.34	11%
N2-21-007P		Belton Partners LLC	0	2.50	2.50																	0%
Totals:			2,139.20	319.73	2,458.93	35,650,692	34,668,382	42,871,913	53,182,256	53,457,851	76,940,788	82,492,235	77,851,316	60,042,145						517,157,578	1,587.10	65%

Trinity Aquifer Status Report – October 2022

<u>DFC Analysis Over Time</u> (2000-Present) <i>Modeled Available Groundwater</i>			<u>HEUP and OP Permit Analysis</u> <i>Relative to the Modeled Available Groundwater</i>			<u>2022 YTD</u> <u>Total Prod.</u> <i>Jan - Sep</i> 1514.83 Ac-ft 31.94%		<u>Pending Applications</u>		<u>Exempt Well Reservations</u>		
Trinity Aquifer (by layer)	DFC Adopted * Average Drawdown (by layer)	MAG ** Ac-ft	HEUP Ac-ft (by layer)	OP Ac-ft (by layer)	Total Permitted Ac-ft (by layer)	2021 YTD Prod. (by layer)	2022 YTD Prod. (by layer)	Available for Permitting Ac-ft (by layer)	Pending Applications Ac-ft (by layer)	Exempt Well Reserve Ac-ft (by layer)	2021 Exempt Well Use Estimate Ac-ft (by layer)	Available Exempt Use Ac-ft (by layer)
	Current											
Pawluxy	NA	0	0	0	0	0	0	0	0			0
Glen Rose (upper)	-1.38 ft/yr -83 ft/60 yrs	974	61.9	72.73	134.63	18.70	22.17	146.37	0	693	221	472
Hensell (middle)	-2.28 ft/yr -137 ft/60 yrs	1099	259.3	207.77	467.07	67.37	54.66	83.93	***28.00	548	516	32
Hosston (lower)	-5.50 ft/yr -330 ft/60 yrs	7193	1181.4	2959.21	4140.61	1619.53	1438.0	2874.39	0	178	56	122
Total		9266	1502.6	3240.06	4742.66	1705.6 (35.95%)	1514.83 (31.94%)	3104.69	28.00	1419	793	626

*Desired Future Conditions (DFC) is the description of how the aquifer should look in the future (60 years).

**The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB.

***Pending applications

Rancho Vista Phase 2 N2-21-008P (5.00 ac-ft/yr)

Big Elm RV Resort N2-22-003P (23.00 ac-ft/yr)

Non-exempt Wells--Trinity

File No	State #	Well Name	Acre-Feet			2022 Monthly Production (gallons)												YTD	YTD ac-ft	% Permit
			Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
		Armstrong WSC	154.90	333.00	487.90	1,352,000	489,000	931,480	2,095,210	2,514,550	4,072,500	6,415,670	5,548,740	4,504,730				27,923,880	85.70	18%
N2-02-024G	5805202	Armstrong WSC #1				0	0	17,480	21,210	16,550	16,500	16,670	16,740	17,730				122,880	0.38	0%
N2-10-001P	5805502	Armstrong WSC #2				1,352,000	489,000	914,000	2,074,000	2,498,000	4,056,000	6,399,000	5,532,000	4,487,000				27,801,000	85.32	17%
		Bell Milam Falls WSC	262.20	0	262.20	1,961,700	2,045,100	844,000	5,961,800	8,498,900	11,195,500	12,426,300	10,687,700	7,933,000				61,554,000	188.90	72%
N2-02-038G	5806601	Bell-Milam-Falls WSC (Rogers)				673,700	270,100	0	3,249,800	4,935,900	5,811,500	5,832,300	5,306,700	4,239,000				30,319,000	93.05	35%
N2-02-046G	5814402	Bell-Milam-Falls WSC (Bartlett)				1,288,000	1,775,000	844,000	2,712,000	3,563,000	5,384,000	6,594,000	5,381,000	3,694,000				31,235,000	95.86	37%
		Central Texas WSC	0	1,776.00	1,776.00	0	0	96,458,000	1,433,000	10,502,000	11,666,000	12,992,000	17,895,000	2,147,000				153,093,000	469.83	26%
N2-14-004P	5804203	CTWSC Doc Curb				0	0	0	743,000	1,544,000	411,000	1,808,000	70,000	0				4,576,000	14.04	1%
N2-14-005P	5806202	CTWSC System Split Well				0	0	96,458,000	690,000	8,958,000	11,255,000	11,184,000	17,825,000	2,147,000				148,517,000	455.78	26%
		City of Troy	119.90	100.60	220.50	8,000	35,400	9,300	56,700	453,900	24,500	200	555,100	1,042,900				2,186,000	6.71	3%
N2-02-036G	4054503	City of Troy #1				8,000	1,400	9,300	56,700	26,600	0	100	555,100	866,900				1,524,100	4.68	2%
N2-15-002P	4054201	City of Troy #2					34,000	0	0	427,300	24,500	100	0	176,000				661,900	2.03	1%
		East Bell WSC	69.70	114.85	184.55	785,000	884,000	1,129,000	1,156,000	833,000	5,170,000	4,939,360	6,645,260	4,124,610				25,666,230	78.77	52%
N2-02-034G	4063501	East Bell WSC #1				458,000	561,000	778,000	693,000	379,000	2,412,000	2,957,000	3,186,000	2,120,000				13,544,000	41.57	40%
N2-04-010P	5806301	East Bell WSC #2				327,000	323,000	351,000	463,000	454,000	2,758,000	1,982,360	3,459,260	2,004,610				12,122,230	37.20	25%
		Leon River Turkey Farms	60.90	0	60.90	15,900	14,100	17,100	18,300	19,500	23,700	23,500	25,600	24,600				182,300	0.56	1%
N2-02-043G	4053301	Leon River Turkey (East)				7,500	4,000	6,200	6,800	7,200	8,100	8,200	9,100	8,700				65,800	0.20	0%
N2-02-044G	4053302	Leon River Turkey (West)				1,000	900	1,100	1,200	1,300	1,600	1,500	2,400	2,100				13,100	0.04	0%
N2-02-045G	5805403	Leon River Turkey				7,400	9,200	9,800	10,300	11,000	14,000	13,800	14,100	13,800				103,400	0.32	1%
		Lhoist	40.00	0	40.00	22,728	23,402	27,097	25,010	27,736	29,235	28,833	29,120	29,783				242,944	0.75	2%
N2-03-002G	4060101	LHoist #1				22,728	23,402	27,097	25,010	27,736	29,235	28,833	29,120	29,783				242,944	0.75	2%
N2-03-003G	4060102	LHoist #2																		0%
		Moffat WSC	47.70	157.80	205.50	6,001,000	4,299,000	6,231,000	7,581,000	4,242,000	6,581,000	5,101,000	268,000	4,736,000				45,040,000	138.22	67%
N2-02-022G	4053406	Moffat WSC #1				824,000	923,000	1,271,000	1,488,000	2,176,000	2,209,000	1,778,000	229,000	1,112,000				12,010,000	36.86	18%
N2-13-001P	4053507	Moffat WSC #2				5,177,000	3,376,000	4,960,000	6,093,000	2,066,000	4,372,000	3,323,000	39,000	3,624,000				33,030,000	101.37	49%
		Pendleton WSC	75.30	36.90	112.20	1,522,400	660,200	1,946,500	2,949,500	3,483,500	4,708,000	6,008,600	4,850,700	3,892,700				30,022,100	92.13	82%
N2-02-047G	4054401	Pendleton WSC (#1)				1,425,400	660,200	695,500	1,571,200	1,860,800	2,486,400	3,157,800	2,720,700	2,043,400				16,621,400	51.01	45%
N2-02-048G	4054502	Pendleton WSC (#2)				97,000	0	1,251,000	1,378,300	1,622,700	2,221,600	2,850,800	2,130,000	1,849,300				13,400,700	41.13	37%

Non-exempt Wells--Other

File No	State #	Well Name	Acre-Feet			2022 Monthly Production (gallons)												YTD ac-ft	% Permit	
			Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			YTD
		Bradley Ware	0	160.00	160.00	2,346,129	2,769,736	2,313,544	3,095,587	2,900,077	4,464,163	7,168,730	10,133,978					35,191,944	108.00	68%
N2-11-001G	5802106	Bradley B. Ware				1,759,597	1,987,693	1,694,427	2,248,374	1,889,938	2,020,278	4,529,334	6,810,294					22,939,935	70.40	44%
N2-11-002G	5802107	Bradley B. Ware				586,532	782,043	619,117	847,213	1,010,139	2,443,885	2,639,396	3,323,684					12,252,009	37.60	24%
		Strasburger Farms	271.80	33.84	305.64	0	0	0	3,888,000	25,680,000	35,817,000	15,850,000	6,926,000	0				88,161,000	270.56	89%
N2-02-026G		DO NOT USE - Strasburger Farms (#2)																		0%
N2-02-027G	5806801	Strasburger Farms (#4)				0	0	0	0	0	0	0	0	0				0	0	0%
N2-02-028G		DO NOT USE-Strasburger Farms (#5)																		0%
N2-02-029G	5806802	Strasburger Farms (#6)				0	0	0	0	0	0	0	0	0				0	0	0%
N2-02-030G	5806901	Strasburger Farms (#10)				0	0	0	0	0	0	0	0	0				0	0	0%
N2-02-031G	5806902	Strasburger Farms (#11)				0	0	0	0	7,536,000	11,184,000	5,645,000	2,576,000	0				26,941,000	82.68	27%
N2-02-032G	5806803	Strasburger Farms (#15)				0	0	0	0	0	0	0	0	0				0	0	0%
N2-02-033G	5806804	Strasburger Farms (#16)				0	0	0	0	0	0	0	0	0				0	0	0%
N2-12-002P	5806805	Strasburger Farms (#5)				0	0	0	3,888,000	4,590,000	10,080,000	4,125,000	0	0				22,683,000	69.61	23%
N2-18-001P	5806501	Strasburger Farms (#2)				0	0	0	0	13,554,000	14,553,000	6,080,000	4,350,000	0				38,537,000	118.27	39%
		Not Aggregated																		0%
N1-04-001P	5806701	Stephen Spinn	0	0.56	0.56	15,207	15,207	15,207	15,207	15,207	15,207	15,207	15,207	15,207				136,863	0.42	75%
N1-11-001P	4060603	Roy Rodriguez	0	0.55	0.55	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000				135,000	0.41	75%
N1-16-007P	5805903	Wells Fargo Bank	0	0.79	0.79	21,390	21,390	21,390	21,390	21,390	21,390	21,390	21,390	21,390				192,510	0.59	75%
N1-21-001P	5814101	Kelly Carter	0	0.87	0.87	23,664	23,664	23,664	23,664	23,664	23,664	23,664	23,664	23,664				212,976	0.65	75%
N2-06-007G	4061903	Misty Creek HOA	0	6.45	6.45	14,200	12,000	14,500	14,700	15,200	15,500	17,050	17,050	15,000				135,200	0.41	6%
N2-07-013G	5806104	D.R. Dorsey Properties	0	2.47	2.47	40	35	45	31	32	22	21	7	14				247	0.00	0%
N2-07-014P	4061607	Barking Oaks	0	0.62	0.62	5,260	5,430	6,050	6,280	5,860	6,370	6,160	5,760	5,360				52,530	0.16	26%
N2-08-005G	4061511	Lone Star Paving	0	1.07	1.07	46	88	59	60	142	141	50	59	123				768	0.00	0%
N2-08-007G	4061512	Trio Investments	0	0.18	0.18	100	200	100	100	100	400	200	300	200				1,700	0.01	3%
N2-10-007P	4061715	Goode Towing	0	0.05	0.05	0	0	0	0	0	0	0	0	0				0	0	0%
N2-14-001G	5806806	Mikeska	0	100.00	100.00	0	0	0	6,734,262	6,734,262	6,734,262	3,860,000	1,955,108	922,159				26,940,053	82.68	83%
N2-16-001P	4061410	Strike 3 Bail Bonds	0	0.12	0.12	300	310	300	280	320	380	290	310	270				2,760	0.01	7%
Totals:			271.80	307.57	579.37	2,441,336	2,863,060	2,409,859	13,814,561	35,411,254	47,113,499	26,977,762	19,113,833	1,018,387				151,163,551	463.90	80%