

Board Meeting & Workshop

Clearwater Underground Water Conservation District 700 Kennedy Court Belton, Texas

> Tuesday June 13, 2023 1:30 p.m.

Clearwater Underground Water Conservation District Board Members

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NOTICE OF THE MEETING OF THE CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT June 13, 2023

Notice is hereby given that the above-named Board will hold a Workshop and Board meeting on Tuesday, June 13, 2023, beginning at 1:30 p.m., in the Clearwater UWCD Board Room located at 700 Kennedy Court, Belton, Texas. The following items of business will be discussed1.

Workshop:

- Receive information related to the 88th Legislative Session and Groundwater Legislation.
- 2. Receive briefing on the City of Killeen sewage spill into Reece Creek as it relates to well owners.
- Receive update from Baylor Geology on the proposed study for FY24.
- 4. Receive update from LRE related to DMS Water Levels and Water Quality Analytics.
- Receive Baseline FY24 Budget.
- Receive information related to Groundwater Management Area 8 incorporating Round 3 DFCs and Management Zones in the District's Groundwater Management Plan.
- Receive information related to Groundwater Management Area 8, per the Joint Planning and Development of the Round 4 Desired Future Conditions.

Board Meeting:

- Invocation and Pledge of Allegiance.
- 2. Public comment²,
- 3. Approve minutes of May 10, 2023, Board meeting.
- 4. Discuss, consider, and take appropriate action, if necessary, to accept the monthly financial report for April 2023 (FY23)
- 5. Discuss, consider, and take appropriate action, if necessary, to accept the monthly investment fund account report for April 2023 (FY23) as presented.
- 6. Discuss, consider, and take appropriate action, if necessary, to accept the monthly financial report for May 2023 (FY23) as presented.
- 7. Discuss, consider, and take appropriate action, if necessary, to accept the monthly investment fund account report for May 2023 (FY23) as presented.
- 8. Discuss, consider, and take appropriate action, if necessary, to approve updates and amendments to the BelCor RHCP ILA for FY23 & FY24.
- 9. Discuss, consider, and take appropriate action, if necessary, to approve the FY23 line-item budget amendments as requested.
- 10. Discuss, consider, and take appropriate action, if necessary, to approve if necessary, changes to the District's current exemptions for property owners.
- 11. Discuss, consider, and take appropriate action, if necessary, related to the TCEQ-TPDES Permit WQ0016294001 by Mustang Springs Utility LLC to authorize the discharge of treated wastewater at a volume not to exceed a daily average flow of 928,000 gallons per day from the plant site to an unnamed tributary, to Buttermilk Creek, leading to Salado Creek.
- 12. Discuss, consider, and take appropriate action, if necessary, related to the TCEQ-TPDES Permit WQ0016310001 by South Central Water Company to authorize the discharge of treated wastewater at a volume not to exceed a daily average flow of 700,000 gallons per day from the plant site directly to Salado Creek.
- 13. General Manager's report concerning office management and staffing related to District Management Plan³.
- 14. Receive monthly staff report and possible consideration and Board action on the following3:
 - a. Drought Status reports
 - b. Education Outreach update
 - c. Monitoring Well reports
 - d. Rainfall report
 - e. Well Registration update
 - f. Aquifer Status and Non-exempt Monthly Well Production reports
- 15. Director comments and reports3.
- 16. Discuss agenda items for the next meeting.
- 17. Set time and place for the next meeting.
- 18. Adjourn.

Dated the 9th day of June 2023

Leland Gersbach, Board President

Dirk Aaron, Asst. Secretary

Agenda items may be considered, deliberated, and/or acted upon in a different order than set forth above.

The Clearwater Underground Water Conservation District is committed to compliance with the Americans with Disabilities Act (ADA). Reasonable accommodations and equal opportunity for effective communications will be provided upon request Please contact the District office at 254-933-0120 at least 24 hours in advance if

During the meeting, the Board reserves the right to go into executive session for any of the purposes authorized under Chapter 551 of the Texas Government Code, for

The first of the state of the s meeting Please limit comments to 3 minutes. No discussion or final action will be taken by the Board except as authorized by section 551.042 of the Government

No formal action will be taken by the Board on these agenda items. These items are on the agenda to provide the District's staff, Public Task Force Committees, and Directors with an opportunity to bring to the public's and each other's attention important activities and issues pertinent to the management of groundwater within the District, including, but not limited to, current events in the District involving groundwater, wells, or District permittees, state or regional developments related to water management, and activities of the staff, Public Advisory Committee, and Directors. Substantive deliberation and formal action on any of these issues will be conducted pursuant to a specific item on a future agenda.

Workshop #5

STAFF REPORT

Board Meeting June 13, 2023

Workshop Item: #5 FY24 Budget Development

Workshop Item #5:

Review items of interest concerning the FY2024 budget development process.

The current budget is \$816,578. The fund balance at the close of FY23 is estimated to be \$941,410 (which includes an anticipated return to fund balance of \$60,000). This is only an estimate and very preliminary.

The anticipated draft budget being proposed by staff shows the District can maintain current services and increase fund balance.

The preliminary property values per the attached "2023 Preliminary Taxable Values" from the Tax Appraisal District of Bell County (June 1, 2023) is §28,854,792,944.00 after exemptions.

This is a <u>very preliminary budget</u> framework based mostly on current costs of administration, current salaries and benefits, operating expenses, research, proposed feasibility studies and preliminary cost to enhance our facility as a part of the connectivity to the new board room. Highest priority Study for improving the CUWCD GAM by Beach/Keester.

Studies:

- Baylor University: Karst connectivity study associated with the Salado Spring Shed. \$40,000 total thus \$20,000 in for FY24. (AJ)
- Baylor University: Assessing Reservoir Impacts on Groundwater Systems in Central Texas **\$33,500**. (Elena Muir)
- Monitor Program Enhancements \$20,000.

Standard Efforts:

- 3-D model enhancement (annual calibration and new well source aquifer designations). \$5,000.00
- Monitor Well maintenance \$10,000.
 - a) Funds necessary to repair wells and equipment as directed by TWDB staff or convert to CUWCD.
 - b) Equipment maintenance and repairs.

Cooperative Opportunities:

- BelCor RHCP Karst Coalition as described in the 5-year ILA with Bell County
- GM is the Project Manager per the ILA
- BELCOR RHCP is with 13 entities. **\$17,355** (FY24 &FY25).

Technology:

- Computer protection, maintenance & management. **§7,800.**
- DMS maintenance, break-fix and necessary enhancements. **\$ TBD**.
- Hosting fees **\$2,500**.

Legal:

• ESA \$15,000.00

• General Rules & Accountability: \$15,000.00

• Legislative Research/Analysis: \$4,000

• Legislative Session: \$0

Building Management needs, and maintenance:

• Building condition and review (Replace carpet, outdoor painting).

• Building maintenance areas (lawn, internal repairs as needed).

• Onboarding to the new facility upon completion by Bell County. **TBD**

Changes to calculations and notices were effective starting in 2020 and required for FY2024.

• No-New-Revenue rate, instituted in 2020 by the Texas Legislature

• Voter Approval rate is capped at 3.5%

• <u>Truth in Taxation Certified Estimate</u> might be final by – <u>August</u>

• <u>August 5th</u> – officer (Chief Appraiser) submits certified rates to all governing bodies in Bell Co.

<u>CUWCD</u> must adopt our tax rate by Sept 30th or 60-days after certification, if the tax rate exceeds the <u>voter approval rate (over 3.5% of the no-new revenue rate)</u> - we must adopt that rate 71-days before the next uniform election date (2023General Election Date is November 7th). These are facts associated with the 2020 regulations.

GM Recommends & Requests the following:

- ✓ that the Board continues your annual pursuit of the no-new revenue rate plus the additional review for new value property.
- ✓ that each board member offers ideas for additional studies to GM prior to the July meeting.
- ✓ that the board discuss salary adjustments based on "COLA" due to rapid inflation.
- ✓ that we hold fast to the benchmark dates set for July and August so that staff can meet "truth in taxation" requirements prior to **September 1, 2023.**

Please note that we will again have two board meetings in August for the expressed purpose to conduct the required public hearing to set the **FY24** budget and set the corresponding tax rate for tax year **2023**.

FY24 Budget Development Calendar

May 10 - Wed.	Regular Board Meeting: Discuss and Approve Calendar for FY24 Budget preparation timeline.
June 13 – Tues.	Workshop: Budget Work Session.
July 12 Wed.	Workshop: Budget Work Session
August 4 - Friday	Voter Approval Rate (former Rollback Rate) calculated and provided to CUWCD by Tax Appraisal District. (estimated date)
August 9 – Wed.	Regular Board meeting: Finalize budget, Set preliminary tax rate. Set date for public hearing and adoption of tax rate.
August 11	Publish Notice in newspaper announcing Wednesday, August 23, 2023; public hearing on tax rate and adoption of FY24 budget (7 day notice required). Public Notice post with Co. Clerk and on the District Website.
August 23 - Wed.	Board Meeting and Conduct Public hearing on tax rate. Adopt FY24 budget; adopt tax rate. File copy of adopted budget and tax rate with County Clerk's office.
September 1	Provide adopted tax rate to the Tax Appraisal District by this date.
Aug 29 - 31 Tuesday – Thursday	Board Members attend the Texas Ground Water Summit in San Antonio
October 1	New budget period starts.

Bell CAD 2023 Preliminary 6/1/2023

2023 PRELIMINARY TOTALS

WCLW - CLEARWATER U.W.C.D.

Property Count: 161,244

Not Under ARB Review Totals

6/1/2023

3:13:13PM

Land		Value			
Homesite:		3,769,429,748			
Non Homesite:		2,893,753,332			
Ag Market:		2,834,701,590			
Timber Market:		2,340,884	Total Land	(+)	9,500,225,554
Improvement		Value]		
Homesite:		24,188,832,793			
Non Homesite:		6,928,779,448	Total Improvements	(+)	31,117,612,241
Non Real	Count	Value]		
Personal Property:	11,824	2,946,489,733			
Mineral Property:	0	0			
Autos:	115	1,764,410	Total Non Real	(+)	2,948,254,143
			Market Value	=	43,566,091,938
Ag	Non Exempt	Exempt			
Total Productivity Market:	2,835,638,216	1,404,258			
Ag Use:	43,701,667	18,503	Productivity Loss	(-)	2,791,902,656
Timber Use:	33,893	0	Appraised Value	=	40,774,189,282
Productivity Loss:	2,791,902,656	1,385,755			
			Homestead Cap	(-)	3,749,973,617
			Assessed Value	=	37,024,215,665
			Total Exemptions Amount (Breakdown on Next Page)	(-)	8,169,422,721
			Net Taxable	=	28,854,792,944

APPROXIMATE TOTAL LEVY = NET TAXABLE * (TAX RATE / 100) 781,387.79 = 28,854,792,944 * (0.002708 / 100)

Certified Estimate of Market Value: Certified Estimate of Taxable Value: 43,566,091,938 28,854,792,944

Tif Zone Code	Tax Increment Loss
2007 TIF	286,090
Tax Increment Finance Value:	286,090
Tax Increment Finance Levy:	7.75

2023 PRELIMINARY TOTALS

WCLW - CLEARWATER U.W.C.D.
Not Under ARB Review Totals

Property Count: 161,244 Not 8

6/1/2023

3:13:25PM

Exemption Breakdown

Exemption	Count	Local	State	Total
CH	98	69,237,702	0	69,237,702
DV1	1,563	0	13,021,659	13,021,659
DV1S	237	0	1,031,341	1,031,341
DV2	1,372	0	11,450,094	11,450,094
DV2S	142	0	950,632	950,632
DV3	2,304	0	20,788,059	20,788,059
DV3S	173	0	1,351,136	1,351,136
DV4	10,027	0	67,328,082	67,328,082
DV4S	914	0	5,400,944	5,400,944
DVCH	1	0	186,463	186,463
DVHS	12,282	0	3,697,393,192	3,697,393,192
DVHSS	791	0	153,108,931	153,108,931
EX	3	0	166,758	166,758
EX-XG	10	0	4,165,188	4,165,188
EX-XI	20	0	15,067,994	15,067,994
EX-XJ	106	0	77,555,464	77,555,464
EX-XL	66	0	29,015,660	29,015,660
EX-XN	31	0	5,700,439	5,700,439
EX-XR	166	0	58,252,504	58,252,504
EX-XV	9,065	0	3,631,472,095	3,631,472,095
EX-XV (Prorated)	11	0	459,570	459,570
EX366	991	0	1,189,577	1,189,577
FR	15	53,976,045	0	53,976,045
FRSS	3	0	977,323	977,323
LIH	2	0	8,155,493	8,155,493
LVE	41	11,915,940	0	11,915,940
MASSS	42	0	12,543,960	12,543,960
OV65	21,906	94,573,158	0	94,573,158
OV65S	1,120	4,144,328	0	4,144,328
PC	51	117,543,423	0	117,543,423
so	35	1,299,567	0	1,299,567
	Totals	352,690,163	7,816,732,558	8,169,422,721

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2023 PRELIMINARY TOTALS

WCLW - CLEARWATER U.W.C.D.

Property Count: 20,205

Under ARB Review Totals

6/1/2023

3:13:13PM

Land		Value			
Homesite:		498,020,150	•		
Non Homesite:		880,724,534			
Ag Market:		325,277,875			
Timber Market:		0	Total Land	(+)	1,704,022,559
Improvement		Value			
Homesite:		2,778,064,258			
Non Homesite:		3,749,766,416	Total Improvements	(+)	6,527,830,674
Non Real	Count	Value			
Personal Property:	613	439,904,202			
Mineral Property:	0	0			
Autos:	0	0	Total Non Real	(+)	439,904,202
			Market Value	=	8,671,757,435
Ag	Non Exempt	Exempt			
Total Productivity Market:	325,277,875	0			
Ag Use:	4,358,043	0	Productivity Loss	(-)	320,919,832
Timber Use:	0	0	Appraised Value	=	8,350,837,603
Productivity Loss:	320,919,832	0			
			Homestead Cap	(-)	307,531,695
			Assessed Value	=	8,043,305,908
			Total Exemptions Amount (Breakdown on Next Page)	(-)	78,136,827
			Net Taxable	=	7,965,169,081

APPROXIMATE TOTAL LEVY = NET TAXABLE * (TAX RATE / 100) 215,696.78 = 7,965,169,081 * (0.002708 / 100)

Certified Estimate of Market Value: 6,457,953,794
Certified Estimate of Taxable Value: 6,088,546,100

Tax Increment Finance Value: 0

Tax Increment Finance Levy: 0.000

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2023 PRELIMINARY TOTALS

WCLW - CLEARWATER U.W.C.D. Under ARB Review Totals

Property Count: 20,205

6/1/2023

3:13:25PM

Exemption Breakdown

Exemption	Count	Local	State	Total
CH	4	1,075,574	0	1,075,574
CHODO	3	22,460,073	0	22,460,073
DV1	71	0	607,000	607,000
DV1S	1	0	5,000	5,000
DV2	62	0	573,000	573,000
DV2S	3	0	22,500	22,500
DV3	100	0	1,032,000	1,032,000
DV3S	2	0	20,000	20,000
DV4	266	0	3,048,983	3,048,983
DV4S	16	0	192,000	192,000
DVHS	90	0	31,540,146	31,540,146
DVHSS	1	0	73,990	73,990
EX-XV	8	0	11,870,129	11,870,129
EX366	2	0	3,832	3,832
FR	1	1,881	0	1,881
OV65	979	4,812,606	0	4,812,606
OV65S	28	140,000	0	140,000
PC	4	138,267	0	138,267
SO	11	519,846	0	519,846
	Totals	29,148,247	48,988,580	78,136,827

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2023 PRELIMINARY TOTALS

WCLW - CLEARWATER U.W.C.D.

Property Count: 181,449

Grand Totals

6/1/2023

3:13:13PM

Land Value		
Homesite: 4,267,449,898		
Non Homesite: 3,774,477,866		
Ag Market: 3,159,979,465		
Timber Market: 2,340,884 Total Land	(+)	11,204,248,113
Improvement		
Homesite: 26,966,897,051		
Non Homesite: 10,678,545,864 Total Improvements	s (+)	37,645,442,915
Non Real Count Value		
Personal Property: 12,437 3,386,393,935		
Mineral Property: 0 0		
Autos: 115 1,764,410 Total Non Real	(+)	3,388,158,345
Market Value	=	52,237,849,373
Ag Non Exempt Exempt		
Total Productivity Market: 3,160,916,091 1,404,258		
Ag Use: 48,059,710 18,503 Productivity Loss	(-)	3,112,822,488
Timber Use: 33,893 0 Appraised Value	=	49,125,026,885
Productivity Loss: 3,112,822,488 1,385,755		
Homestead Cap	(-)	4,057,505,312
Assessed Value	=	45,067,521,573
Totał Exemptions A (Breakdown on Nex		8,247,559,548
Net Taxable	=	36,819,962,025

APPROXIMATE TOTAL LEVY = NET TAXABLE * (TAX RATE / 100) 997,084.57 = 36,819,962,025 * (0.002708 / 100)

-1,275,809,071.00=. 28,544,152,954,62

Certified Estimate of Market Value: Certified Estimate of Taxable Value:

34,943,339,044

Tif Zone Code	Tax Increment Loss
2007 TIF	286,090
Tax Increment Finance Value:	286,090
Tax Increment Finance Levy:	7.75

2023 PRELIMINARY TOTALS

WCLW - CLEARWATER U.W.C.D. Grand Totals

Property Count: 181,449

6/1/2023

3:13:25PM

Exemption Breakdown

Exemption	Count	Local	State	Total
СН	102	70,313,276	0	70,313,276
CHODO	3	22,460,073	0	22,460,073
DV1	1,634	0	13,628,659	13,628,659
DV1S	238	0	1,036,341	1,036,341
DV2	1,434	0	12,023,094	12,023,094
DV2S	145	0	973,132	973,132
DV3	2,404	0	21,820,059	21,820,059
DV3S	175	0	1,371,136	1,371,136
DV4	10,293	0	70,377,065	70,377,065
DV4S	930	0	5,592,944	5,592,944
DVCH	1	0	186,463	186,463
DVHS	12,372	0	3,728,933,338	3,728,933,338
DVHSS	792	0	153,182,921	153,182,921
EX	3	0	166,758	166,758
EX-XG	10	0	4,165,188	4,165,188
EX-XI	20	0	15,067,994	15,067,994
EX-XJ	106	0	77,555,464	77,555,464
EX-XL	66	0	29,015,660	29,015,660
EX-XN	31	0	5,700,439	5,700,439
EX-XR	166	0	58,252,504	58,252,504
EX-XV	9,073	0	3,643,342,224	3,643,342,224
EX-XV (Prorated)	11	0	459,570	459,570
EX366	993	0	1,193,409	1,193,409
FR	16	53,977,926	0	53,977,926
FRSS	3	0	977,323	977,323
LIH	2	0	8,155,493	8,155,493
LVE	41	11,915,940	0	11,915,940
MASSS	42	0	12,543,960	12,543,960
OV65	22,885	99,385,764	0	99,385,764
OV65S	1,148	4,284,328	0	4,284,328
PC	55	117,681,690	0	117,681,690
so	46	1,819,413	0	1,819,413
	Totals	381,838,410	7,865,721,138	8,247,559,548

Property Count: 161,244

2023 PRELIMINARY TOTALS

WCLW - CLEARWATER U.W.C.D.
Not Under ARB Review Totals

6/1/2023

3:13:25PM

State Category Breakdown

State Code Description		Count	Acres	New Value	Market Value	Taxable Value
Α	SINGLE FAMILY RESIDENCE	98,335	32,054.7856	\$786,128,736	\$26,296,143,534	\$18,976,230,115
В	MULTIFAMILY RESIDENCE	5,006	691.5215	\$102,743,562	\$1,643,046,056	\$1,614,909,247
C1	VACANT LOTS AND LAND TRACTS	13,103	11,685.8444	\$10,500	\$564,016,262	\$562,271,788
D1	QUALIFIED AG LAND	8,719	377,063.0129	\$0	\$2,835,703,685	\$43,229,774
D2	IMPROVEMENTS ON QUALIFIED OP	1,751	0.5000	\$6,639,056	\$31,581,531	\$31,309,439
E	FARM OR RANCH IMPROVEMENT	7,279	48,369.6197	\$32,802,612	\$2,213,975,402	\$1,734,633,023
F1	COMMERCIAL REAL PROPERTY	3,892	5,452.7490	\$35,075,164	\$1,989,666,167	\$1,988,677,972
F2	INDUSTRIAL REAL PROPERTY	179	872.9128	\$0	\$862,195,006	\$761,611,097
J1	WATER SYSTEMS	7	31.4002	\$0	\$555,947	\$555,947
J2	GAS DISTRIBUTION SYSTEM	22	9.1014	\$0	\$50,804,799	\$50,804,799
J3	ELECTRIC COMPANY (INCLUDING C	49	26.9959	\$0	\$473,058,437	\$473,058,437
J4	TELEPHONE COMPANY (INCLUDI	33	24.8926	\$0	\$53,844,122	\$53,844,122
J5	RAILROAD	6	1.8800	\$0	\$143,569,591	\$143,569,591
J6	PIPELAND COMPANY	73		\$0	\$41,006,453	\$38,363,443
J7	CABLE TELEVISION COMPANY	20		\$0	\$32,187,720	\$32,187,720
L1	COMMERCIAL PERSONAL PROPE	9,561		\$995,673	\$987,978,262	\$987,506,423
L2	INDUSTRIAL PERSONAL PROPERT	676		\$0	\$987,384,211	\$919,470,444
M1	TANGIBLE OTHER PERSONAL, MOB	4,716		\$5,372,745	\$50,041,172	\$46,509,465
N	INTANGIBLE PROPERTY AND/OR U	1		\$0	\$4,364	\$4,364
0	RESIDENTIAL INVENTORY	4,195	892.1664	\$121,444,758	\$267,057,776	\$266,129,883
S	SPECIAL INVENTORY TAX	195		\$0	\$129,915,852	\$129,915,852
X	TOTALLY EXEMPT PROPERTY	10,609	123,463.7150	\$118,318,399	\$3,912,355,589	\$0
		Totals	600,641.0974	\$1,209,531,205	\$43,566,091,938	\$28,854,792,945

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2023 PRELIMINARY TOTALS

 $WCLW - CLEARWATER \ U.W.C.D.$

Property Count: 20,205

Under ARB Review Totals

6/1/2023

3:13:25PM

State Category Breakdown

State Code Description		Count	Acres	New Value	Market Value	Taxable Value
Α	SINGLE FAMILY RESIDENCE	8,880	3,604.8569	\$194,803,040	\$2,666,360,052	\$2,391,195,642
В	MULTIFAMILY RESIDENCE	2,039	347.7383	\$17,842,488	\$1,976,911,233	\$1,975,686,237
C1	VACANT LOTS AND LAND TRACTS	1,694	3,240.2233	\$31,000	\$189,796,464	\$189,679,191
D1	QUALIFIED AG LAND	773	38,742.0067	\$0	\$325,277,875	\$4,315,262
D2	IMPROVEMENTS ON QUALIFIED OP	156	1.0000	\$293,930	\$6,835,661	\$6,834,557
Ε	FARM OR RANCH IMPROVEMENT	1,028	8,429.3189	\$2,735,651	\$425,701,823	\$352,249,785
F1	COMMERCIAL REAL PROPERTY	1,575	2,797.8136	\$19,248,930	\$2,216,229,335	\$2,216,123,621
F2	INDUSTRIAL REAL PROPERTY	38	210.3511	\$0	\$182,674,390	\$182,674,390
J1	WATER SYSTEMS	1	16.6550	\$0	\$315,139	\$315,139
J3	ELECTRIC COMPANY (INCLUDING C	69	102.0903	\$0	\$17,211,065	\$17,211,065
J4	TELEPHONE COMPANY (INCLUDI	11	19.2556	\$0	\$630,331	\$630,331
J5	RAILROAD	36	175.5404	\$0	\$2,098,082	\$2,098,082
J6	PIPELAND COMPANY	120	8.6740	\$0	\$33,720,095	\$33,720,095
J7	CABLE TELEVISION COMPANY	3		\$0	\$13,892,440	\$13,892,440
L1	COMMERCIAL PERSONAL PROPE	400		\$348,934	\$235,980,911	\$235,979,030
L2	INDUSTRIAL PERSONAL PROPERT	41		\$0	\$140,456,191	\$140,317,924
M1	TANGIBLE OTHER PERSONAL, MOB	278		\$356	\$2,030,829	\$2,020,379
0	RESIDENTIAL INVENTORY	4,018	573.9183	\$80,437,613	\$198,479,333	\$198,479,333
S	SPECIAL INVENTORY TAX	3		\$0	\$1,746,578	\$1,746,578
X	TOTALLY EXEMPT PROPERTY	17	78.8557	\$0	\$35,409,608	\$0
		Totals	58,348.2981	\$315,741,942	\$8,671,757,435	\$7,965,169,081

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2023 PRELIMINARY TOTALS

WCLW - CLEARWATER U.W.C.D.

Property Count: 181,449

Grand Totals

6/1/2023

3:13:25PM

State Category Breakdown

State Code Description		Count	Acres	New Value	Market Value	Taxable Value
Α	SINGLE FAMILY RESIDENCE	107,215	35,659.6425	\$980,931,776	\$28,962,503,586	\$21,367,425,757
В	MULTIFAMILY RESIDENCE	7,045	1,039.2598	\$120,586,050	\$3,619,957,289	\$3,590,595,484
C1	VACANT LOTS AND LAND TRACTS	14,797	14,926.0677	\$41,500	\$753,812,726	\$751,950,979
D1	QUALIFIED AG LAND	9,492	415,805.0196	\$0	\$3,160,981,560	\$47,545,036
D2	IMPROVEMENTS ON QUALIFIED OP	1,907	1.5000	\$6,932,986	\$38,417,192	\$38,143,996
Ε	FARM OR RANCH IMPROVEMENT	8,307	56,798.9386	\$35,538,263	\$2,639,677,225	\$2,086,882,808
F1	COMMERCIAL REAL PROPERTY	5,467	8,250.5626	\$54,324,094	\$4,205,895,502	\$4,204,801,593
F2	INDUSTRIAL REAL PROPERTY	217	1,083.2639	\$0	\$1,044,869,396	\$944,285,487
J1	WATER SYSTEMS	8	48.0552	\$0	\$871,086	\$871,086
J2	GAS DISTRIBUTION SYSTEM	22	9.1014	\$0	\$50,804,799	\$50,804,799
J3	ELECTRIC COMPANY (INCLUDING C	118	129.0862	\$0	\$490,269,502	\$490,269,502
J4	TELEPHONE COMPANY (INCLUDI	44	44.1482	\$0	\$54,474,453	\$54,474,453
J5	RAILROAD	42	177.4204	\$0	\$145,667,673	\$145,667,673
J6	PIPELAND COMPANY	193	8.6740	\$0	\$74,726,548	\$72,083,538
J7	CABLE TELEVISION COMPANY	23		\$0	\$46,080,160	\$46,080,160
L1	COMMERCIAL PERSONAL PROPE	9,961		\$1,344,607	\$1,223,959,173	\$1,223,485,453
L2	INDUSTRIAL PERSONAL PROPERT	717		\$0	\$1,127,840,402	\$1,059,788,368
M1	TANGIBLE OTHER PERSONAL, MOB	4,994		\$5,373,101	\$52,072,001	\$48,529,844
N	INTANGIBLE PROPERTY AND/OR U	1		\$0	\$4,364	\$4,364
0	RESIDENTIAL INVENTORY	8,213	1,466.0847	\$201,882,371	\$465,537,109	\$464,609,216
S	SPECIAL INVENTORY TAX	198		\$0	\$131,662,430	\$131,662,430
X	TOTALLY EXEMPT PROPERTY	10,626	123,542.5707	\$118,318,399	\$3,947,765,197	\$0
		Totals	658,989.3955	\$1,525,273,147	\$52,237,849,373	\$36,819,962,026

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2023 PRELIMINARY TOTALS

WCLW - CLEARWATER U.W.C.D. Not Under ARB Review Totals

Property Count: 161,244

6/1/2023

3:13:25PM

CAD State Category Breakdown

State Cod	de Description	Count	Acres	New Value	Market Value	Taxable Value
Α		3	0.2039	\$0	\$311,399	\$306,399
A1	REAL-RES/SINGLE FAMILY	93,835	29,066.3382	\$782,452,829	\$26,091,103,835	\$18,804,225,482
A2	REAL-RES/MOBILE HOME	4,717	2,960.8653	\$3,074,055	\$199,708,708	\$167,017,196
A3	IMPROVEMENTS ONLY-RES	133	27.3782	\$601,852	\$5,019,592	\$4,681,037
В		2		\$0	\$8,155,491	\$8,155,492
B1	REAL-RES/MULTI FAMILY	1,151	153.7147	\$37,763,861	\$335,462,636	\$334,968,326
B2	RESL-RES/DUPLEX	4,848	537.8068	\$64,979,701	\$1,299,427,929	\$1,271,785,429
C1	VACANT LOT	11,666	8,454.7602	\$0	\$385,250,410	\$383,557,585
C2	VACANT COMMERCIAL LOT	1,450	3,231.0842	\$10,500	\$178,765,852	\$178,714,203
D1	QUALIFIED AGRICULTURAL LAND	8,722	377,114.3259	\$0	\$2,836,161,753	\$43,687,842
D2	IMPROVEMENTS ON QUALIFIED AG L	1,751	0.5000	\$6,639,056	\$31,581,531	\$31,309,439
E	NON QUALIFIED AG LAND	2,736	39,226.5626	\$82,588	\$507,480,049	\$502,293,585
E1	FARM & RANCH IMPROVEMENT	4,916	7,843.2860	\$31,641,506	\$1,655,911,008	\$1,190,786,926
E2	MOBILE HOME-FARM & RANCH	866	1,233.4581	\$967,369	\$46,976,905	\$38,158,505
E3	IMPROVEMENTS ONLY-FARM & RAN	135	15.0000	\$111,149	\$3,149,372	\$2,935,937
F1	COMMERCIAL IMPROVEMENT	3,871	5,448.2490	\$35,075,164	\$1,976,579,875	\$1,975,591,680
F2	INDUSTRIAL IMPROVEMENT	179	872.9128	\$0	\$862,195,006	\$761,611,097
F3	IMPROVEMENTS ONLY COMMERICA	22	4.5000	\$0	\$13,086,292	\$13,086,292
J1	UTILITIES/WATER SYSTEMS	7	31.4002	\$0	\$555,947	\$555,947
J2	UTILITIES/GAS COMPANIES	22	9.1014	\$0	\$50,804,799	\$50,804,799
J3	UTILITIES/ELECTRIC CO	49	26.9959	\$0	\$473,058,437	\$473,058,437
J4	UTILITIES/TELEPHONE CO	33	24.8926	\$0	\$53,844,122	\$53,844,122
J5	RAILROADS	6	1.8800	\$0	\$143,569,591	\$143,569,591
J6	PIPELINES	73		\$0	\$41,006,453	\$38,363,443
J7	CABLE TELEVISION COMPANY	20		\$0	\$32,187,720	\$32,187,720
L1	BUSINESS PERSONAL	9,561		\$995,673	\$987,978,262	\$987,506,423
L2	INDUSTRIAL PERSONAL	676		\$0	\$987,384,211	\$919,470,444
M1	MOBILE HOME (PERSONAL PROP)	4,716		\$5,372,745	\$50,041,172	\$46,509,465
N1	INTANGIBLE PERSONAL PROPERTY	1		\$0	\$4,364	\$4,364
01	BLDRS/DEVELOPERS VACANT LOT	3,611	779.8158	\$0	\$120,677,504	\$120,677,504
02	BLDRS/DEVELOPERS IMPROVED LO	586	112.3506	\$121,444,758	\$146,380,272	\$145,452,379
S	SPECIAL INVENTORY	195		\$0	\$129,915,852	\$129,915,852
Х	TOTAL EXEMPT PROPERTY	10,609	123,463.7150	\$118,318,399	\$3,912,355,589	\$0
		Totals	600,641.0974	\$1,209,531,205	\$43,566,091,938	\$28,854,792,942

2023 PRELIMINARY TOTALS

WCLW - CLEARWATER U.W.C.D. Under ARB Review Totals

Property Count: 20,205

6/1/2023

3:13:25PM

CAD State Category Breakdown

State Cod	le Description	Count	Acres	New Value	Market Value	Taxable Value
A 1	REAL-RES/SINGLE FAMILY	8,737	3,444.3026	\$194,677,952	\$2,655,331,346	\$2,381,313,576
A2	REAL-RES/MOBILE HOME	160	159.1803	\$99,999	\$9,105,104	\$7,978,524
A3	IMPROVEMENTS ONLY-RES	11	1.3740	\$25,089	\$1,923,602	\$1,903,542
B1	REAL-RES/MULTI FAMILY	536	48.7403	\$8,683,229	\$1,402,798,108	\$1,402,785,611
B2	RESL-RES/DUPLEX	1,815	298.9980	\$9,159,259	\$574,113,125	\$572,900,626
C1	VACANT LOT	1,248	1,640.3909	\$31,000	\$81,731,664	\$81,626,391
C2	VACANT COMMERCIAL LOT	448	1,599.8324	\$0	\$108,064,800	\$108,052,800
D1	QUALIFIED AGRICULTURAL LAND	773	38,742.0067	\$0	\$325,277,875	\$4,315,262
D2	IMPROVEMENTS ON QUALIFIED AG L	156	1.0000	\$293,930	\$6,835,661	\$6,834,557
E	NON QUALIFIED AG LAND	485	7,229.3019	\$0	\$119,378,613	\$119,092,980
E1	FARM & RANCH IMPROVEMENT	684	1,081.8200	\$2,546,505	\$302,411,532	\$229,625,061
E2	MOBILE HOME-FARM & RANCH	61	117.1970	\$23,454	\$3,460,017	\$3,098,754
E3	IMPROVEMENTS ONLY-FARM & RAN	14	1.0000	\$165,692	\$451,661	\$432,990
F1	COMMERCIAL IMPROVEMENT	1,574	2,797.8136	\$19,248,930	\$2,216,143,085	\$2,216,037,371
F2	INDUSTRIAL IMPROVEMENT	38	210.3511	\$0	\$182,674,390	\$182,674,390
F3	IMPROVEMENTS ONLY COMMERICA	1		\$0	\$86,250	\$86,250
J1	UTILITIES/WATER SYSTEMS	1	16.6550	\$0	\$315,139	\$315,139
J3	UTILITIES/ELECTRIC CO	69	102.0903	\$0	\$17,211,065	\$17,211,065
J4	UTILITIES/TELEPHONE CO	11	19.2556	\$0	\$630,331	\$630,331
J5	RAILROADS	36	175.5404	\$0	\$2,098,082	\$2,098,082
J6	PIPELINES	120	8.6740	\$0	\$33,720,095	\$33,720,095
J7	CABLE TELEVISION COMPANY	3		\$0	\$13,892,440	\$13,892,440
L1	BUSINESS PERSONAL	400		\$348,934	\$235,980,911	\$235,979,030
L2	INDUSTRIAL PERSONAL	41		\$0	\$140,456,191	\$140,317,924
M1	MOBILE HOME (PERSONAL PROP)	278		\$356	\$2,030,829	\$2,020,379
01	BLDRS/DEVELOPERS VACANT LOT	3,657	517.9021	\$0	\$103,207,669	\$103,207,669
O2	BLDRS/DEVELOPERS IMPROVED LO	361	56.0162	\$80,437,613	\$95,271,664	\$95,271,664
S	SPECIAL INVENTORY	3		\$0	\$1,746,578	\$1,746,578
Х	TOTAL EXEMPT PROPERTY	17	78.8557	\$0	\$35,409,608	\$0
		Totals	58,348.2981	\$315,741,942	\$8,671,757,435	\$7,965,169,081

2023 PRELIMINARY TOTALS

WCLW - CLEARWATER U.W.C.D. Grand Totals

Property Count: 181,449

6/1/2023

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CAD State Category Breakdown

State Cod	le Description	Count	Acres	New Value	Market Value	Taxable Value
Α	** **	3	0.2039	\$0	\$311,399	\$306,399
A1	REAL-RES/SINGLE FAMILY	102,572	32,510.6408	\$977,130,781	\$28,746,435,181	\$21,185,539,058
A2	REAL-RES/MOBILE HOME	4,877	3,120.0456	\$3,174,054	\$208,813,812	\$174,995,720
A3	IMPROVEMENTS ONLY-RES	144	28.7522	\$626,941	\$6,943,194	\$6,584,579
В		2		\$0	\$8,155,491	\$8,155,492
B1	REAL-RES/MULTI FAMILY	1,687	202.4550	\$46,447,090	\$1,738,260,744	\$1,737,753,937
B2	RESL-RES/DUPLEX	6,663	836.8048	\$74,138,960	\$1,873,541,054	\$1,844,686,055
C1	VACANT LOT	12,914	10,095.1511	\$31,000	\$466,982,074	\$465,183,976
C2	VACANT COMMERCIAL LOT	1,898	4,830.9166	\$10,500	\$286,830,652	\$286,767,003
D1	QUALIFIED AGRICULTURAL LAND	9,495	415,856.3326	\$0	\$3,161,439,628	\$48,003,104
D2	IMPROVEMENTS ON QUALIFIED AG L	1,907	1.5000	\$6,932,986	\$38,417,192	\$38,143,996
E	NON QUALIFIED AG LAND	3,221	46,455.8645	\$82,588	\$626,858,662	\$621,386,565
E1	FARM & RANCH IMPROVEMENT	5,600	8,925.1060	\$34,188,011	\$1,958,322,540	\$1,420,411,987
E2	MOBILE HOME-FARM & RANCH	927	1,350.6551	\$990,823	\$50,436,922	\$41,257,259
E3	IMPROVEMENTS ONLY-FARM & RAN	149	16.0000	\$276,841	\$3,601,033	\$3,368,927
F1	COMMERCIAL IMPROVEMENT	5,445	8,246.0626	\$54,324,094	\$4,192,722,960	\$4,191,629,051
F2	INDUSTRIAL IMPROVEMENT	217	1,083.2639	\$0	\$1,044,869,396	\$944,285,487
F3	IMPROVEMENTS ONLY COMMERICA	23	4.5000	\$0	\$13,172,542	\$13,172,542
J1	UTILITIES/WATER SYSTEMS	8	48.0552	\$0	\$871,086	\$871,086
J2	UTILITIES/GAS COMPANIES	22	9.1014	\$0	\$50,804,799	\$50,804,799
J3	UTILITIES/ELECTRIC CO	118	129.0862	\$0	\$490,269,502	\$490,269,502
J4	UTILITIES/TELEPHONE CO	44	44.1482	\$0	\$54,474,453	\$54,474,453
J5	RAILROADS	42	177.4204	\$0	\$145,667,673	\$145,667,673
J6	PIPELINES	193	8.6740	\$0	\$74,726,548	\$72,083,538
J7	CABLE TELEVISION COMPANY	23		\$0	\$46,080,160	\$46,080,160
L1	BUSINESS PERSONAL	9,961		\$1,344,607	\$1,223,959,173	\$1,223,485,453
L2	INDUSTRIAL PERSONAL	717		\$0	\$1,127,840,402	\$1,059,788,368
M1	MOBILE HOME (PERSONAL PROP)	4,994		\$5,373,101	\$52,072,001	\$48,529,844
N1	INTANGIBLE PERSONAL PROPERTY	1		\$0	\$4,364	\$4,364
O1	BLDRS/DEVELOPERS VACANT LOT	7,268	1,297.7179	\$0	\$223,885,173	\$223,885,173
O2	BLDRS/DEVELOPERS IMPROVED LO	947	168.3668	\$201,882,371	\$241,651,936	\$240,724,043
S	SPECIAL INVENTORY	198		\$0	\$131,662,430	\$131,662,430
Х	TOTAL EXEMPT PROPERTY	10,626	123,542.5707	\$118,318,399	\$3,947,765,197	\$0
		Totals	658,989.3955	\$1,525,273,147	\$52,237,849,373	\$36,819,962,023

Property Count: 181,449

2023 PRELIMINARY TOTALS

WCLW - CLEARWATER U.W.C.D.

Effective Rate Assumption

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6/1/2023

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New Value

TOTAL NEW VALUE MARKET: TOTAL NEW VALUE TAXABLE:

\$1,525,273,147 \$1,275,809,071

New Exemptions

Exemption	Description	Count		
EX	TOTAL EXEMPTION	2	2022 Market Value	\$144,972
EX-XI	11.19 Youth spiritual, mental, and physical dev	4	2022 Market Value	\$1,404,953
EX-XJ	11.21 Private schools	1	2022 Market Value	\$0
EX-XN	11.252 Motor vehicles leased for personal use	31	2022 Market Value	\$6,017,878
EX-XR	11.30 Nonprofit water or wastewater corporati	3	2022 Market Value	\$0
EX-XV	Other Exemptions (including public property, r	96	2022 Market Value	\$15,434,411
EX366	HOUSE BILL 366	72	2022 Market Value	\$302,066
	ARSOLLITE EV	EMPTIONS VALUE	1000	600 004 000

ABSOLUTE EXEMPTIONS VALUE LOSS

\$23,304,280

Exemption	Description	Count	Exemption Amount
DV1	Disabled Veterans 10% - 29%	67	\$486,060
DV1S	Disabled Veterans Surviving Spouse 10% - 29%	8	\$40,000
DV2	Disabled Veterans 30% - 49%	114	\$995,000
DV2S	Disabled Veterans Surviving Spouse 30% - 49%	9	\$67,500
DV3	Disabled Veterans 50% - 69%	192	\$1,957,317
DV3S	Disabled Veterans Surviving Spouse 50% - 69%	5	\$50,000
DV4	Disabled Veterans 70% - 100%	1,015	\$9,644,919
DV4S	Disabled Veterans Surviving Spouse 70% - 100	51	\$385,290
DVHS	Disabled Veteran Homestead	414	\$129,013,159
DVHSS	Disabled Veteran Homestead Surviving Spouse	17	\$4,271,644
OV65	OVER 65	1,460	\$6,269,379
OV65S	OVER 65 Surviving Spouse	16	\$70,000
	PARTIAL EXEMPTIONS VALUE LOSS	3,368	\$153,250,268
	NE	EW EXEMPTIONS VALUE LOSS	\$176,554,548

Increased Exemptions

Exemption	Description	Count	Increased Exemption Amount

INCREASED EXEMPTIONS VALUE LOSS

	TOTAL EXEMPTIONS VALUE LOSS	\$176,554,548
	New Ag / Timber Exemptions	
2022 Market Value 2023 Ag/Timber Use	\$1,017,518 \$12,453	Count: 7
NEW AG / TIMBER VALUE LOSS	\$1,005,065	

New Annexations

New Deannexations

2023 PRELIMINARY TOTALS

WCLW - CLEARWATER U.W.C.D. Average Homestead Value

Category A and E

Average Taxable	ge HS Exemption	Average Market	Count of HS Residences	
\$249,400	\$60,069	\$309,469	67,234	
		Category A O		
Average Taxable	ge HS Exemption	Average Market	Count of HS Residences 63,567	
\$247,638	\$56,763	\$304,401		
		Lower Value		
	Total Value Used	Total Market Va	Count of Protested Properties	
	\$6,080,011,178	\$8,671,757,435	20,205	

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Draft Tax Rates No-New-Revenue

Income Analysis for No-New-Revenue based on \$36,819,962,025

No-New -Revenue Rate

Tax Rate	0.002297
Net Taxable Property	\$35,544,152,954.00
Approximate Total Levied	\$816,449.19
New Taxable Property	\$1,275,809,071.00
Tax on New Property	\$29,305.33
Possible Levy	\$845,754.53

Potential preliminary tax rate

·	
Tax Rate	0.002342
Net Taxable Property	\$35,544,152,954.00
Approximate Total Levied	\$832,444.06
New Taxable Property	\$1,275,809,071.00
Tax on New Property	\$29,879.45
Possible Levy	\$862,323.51

Estimated Tax rate at Maximum 3.5 % of No-New Revenue Rate

Tax Rate	0.002403
Net Taxable Property	\$35,544,152,954.00
Approximate Total Levied	\$854,126.00
New Taxable Property	\$1,275,809,071.00
Tax on New Property	\$30,657.69
Possible Levy	\$884,783.69

Draft Budget based on Preliminary Totals from BELLCAD 6/1/23

Clearwater Underground Water Conservation Profit & Loss Budget vs. Actual

October 2022 through May 2023

DRAFT

3:40 PM 06/07/2023 Accrual Basis

	May '23	Oct '22 thru May '23	FY23 Original Budget	FY23 Amended Budget	\$ Over Budget	FY24 proposed budget	<u>NOTES</u>
Ordinary Income/Expense							
Income							
40005 · Application Fee Income	150.00	1,184.00	50,000.00	50,000.00	-48,816.00	50,000.00	
40007 · Administrative Fees	0.00	150.00	0.00	0.00	150.00	500.00	
40010 · Bell CAD Current Year Tax	5,299.73	772,849.77	816,578.00	816,578.00	-43,728.23	845,755.00	.002297 No New Rev Rate
40015 · Bell CAD Deliquent Tax	422.89	5,174.10	10,000.00	10,000.00	-4,825.90	10,000.00	
40020 · Interest Income	6,045.74	38,387.45	1,000.00	1,000.00	37,387.45	15,000:00	
40030 · Transport Fee Income	0.00	1,353.87	1,500.00	1,500.00	-146.13	1,500.00	
40035 · Civil Penalties	0.00	0.00	0.00	0.00	0.00	0.00	
Total income	11,918.36	819,099.19	879,078.00	879,078.00	-59,978.81	922,755.00	
Gross Profit	11,918.36	819,099.19	879,078.00	879,078.00	-59,978.81	922,755.00	
Expense							
50000 · Administrative Expenses							
50100 · Audit	0.00	8,400.00	8,500.00	8,500.00	-100.00	9,000.00	
50200 · Conferences & Prof Development	1,288.75	2,888.75	4,000.00	4,000.00	-1,111.25	4,000.00	
50250 · Contingency Fund	0.00	0.00	61,545.00	39,952.24	-39,952.24	185,376.25	
50300 · Director Expenses							
50305 · At Large	0.00	0.00	1,500.00	1,500.00	-1,500.00	1,500.00	
50310 · Pct. 1	0.00	0.00	1,500.00	1,500.00	-1,500.00	1,500.00	
50315 · Pct. 2	0.00	0.00	1,500.00	1,500.00	-1,500.00	1,500.00	
50320 · Pct. 3	0.00	0.00	1,500.00	1,500.00	-1,500.00	1,500.00	
50325 ⋅ Pct. 4	0.00	0.00	1,500.00	1,500.00	-1,500.00	1,500.00	
Total 50300 · Director Expenses	0.00	0.00	7,500.00	7,500.00	-7,500.00	7,500.00	
50400 · Director Fees							
50405 · At Large	300.00	900.00	2,550.00	2,550.00	-1,650.00	2,550.00	
50410 · Pct. 1	0.00	0.00	2,550.00	2,550.00	-2,550.00	2,550.00	

	May '23	Oct '22 thru May '23	FY23 Original Budget	FY23 Amended Budget	\$ Over Budget	FY24 proposed budget
50415 · Pct. 2	300.00	1,350.00	2,550.00	2,550.00	-1,200.00	2,550.00
50420 · Pct. 3	300.00	1,200.00	2,550.00	2,550.00	-1,350.00	2,550.00
50425 · Pct. 4	0.00	0.00	2,550.00	2,550.00	-2,550.00	2,550.00
Total 50400 · Director Fees	900.00	3,450.00	12,750.00	12,750.00	-9,300.00	12,750.00
50500 · Dues & Memberships	83.00	3,788.00	4,000.00	4,000.00	-212.00	5,000.00
50550 · Election Expense	0.00	0.00	5,000.00	5,000.00	-5,000.00	5,000.00
50600 · GMA 8 Expenses						
50605 · Technical Committee	0.00	1,522.50	5,000.00	5,000.00	-3,477.50	5,000.00
50610 · Administration	0.00	18.17	2,500.00	2,500.00	-2,481.83	2,500.00
Total 50600 · GMA 8 Expenses	0.00	1,540.67	7,500.00	7,500.00	-5,959.33	7,500.00
50700 ⋅ Meals	0.00	187.34	1,000.00	1,000.00	-812.66	1,000.00
50800 · Mileage Reimbursements	0.00	1,226.25	5,000.00	5,000.00	-3,773.75	5,000.00
50900 · Travel & Hotel	424.78	2,859.09	5,175.00	5,175.00	-2,315.91	5,175.00
Total 50000 · Administrative Expenses	2,696.53	24,340.10	121,970.00	100,377.24	-76,037.14	247,301.25
52000 · Salary Costs						
52005 · Administrative Assistant	4,830.00	38,640.00	57,960.00	57,960.00	-19,320.00	57,960.00
52010 · Educational Coord/Support Tech	4,312.50	34,500.00	51,750.00	51,750.00	-17,250.00	51,750.00
52015 - Manager	8,625.00	69,000.00	103,500.00	103,500.00	-34,500.00	103,500.00
52020 - Part Time/Intern	0.00	0.00	4,500.00	4,500.00	-4,500.00	4,500.00
52025 · Office Assistant/Field Tech	4,053.75	32,430.00	48,645.00	48,645.00	-16,215.00	48,645.00
52040 · Health Insurance	2,540.00	23,273.95	34,525.00	34,525.00	-11,251.05	34,525.00
52045 · Payroll Taxes & Work Comp	1,745.83	13,921.44	26,636.00	26,636.00	-12,714.56	26,636.00
52050 · Retirement	889.83	7,118.64	11,986.00	11,986.00	-4,867.36	11,986.00
52055 · Payroll Expenses	46.65	316.91	425.00	425.00	-108.09	425.00
52060 · Freshbenies	44.00	352.00	528.00	528.00	-176.00	528.00
Total 52000 · Salary Costs	27,087.56	219,552.94	340,455.00	340,455.00	-120,902.06	340,455.00
53000 · Operating Expenses						
53010 · Bank Service Charges	0.00	10.00	350.00	350.00	-340.00	350.00
53020 · Advertisement	0.00	2,410.25	4,000.00	4,000.00	-1,589.75	4,000.00

0.00

3,543.67

9,000.00

9,000.00

-5,456.33

9,000.00

53030 · Appraisal District

NOTES

	May '23	Oct '22 thru May '23	FY23 Original Budget	FY23 Amended Budget	\$ Over Budget	FY24 proposed budget	<u>NOTES</u>
53100 · Clearwater Studies							
53105 · Trinity Studies							
53105.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00	0.00	
53105.2 · Pumping Test	0.00	0.00	4,000.00	4,000.00	-4,000.00	0.00	
53105.3 · Synoptic	0.00	0.00	0.00	0.00	0.00	0.00	
53105.4 · GAM Run	105.00	16,274.00	74,000.00	84,077.25	-67,803.25	0.00	
53105.5 · Mgmt Options	0.00	0.00	0.00	0.00	0.00	0.00	
53105.6 · Water Quality Studies	0.00	0.00	12,600.00	12,600.00	-12,600.00	0.00	
Total 53105 · Trinity Studies	105.00	16,274.00	90,600.00	100,677.25	-84,403.25	0.00	
53110 · Edwards BFZ Studies							
53110.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00	0.00	
53110.2 · Pumping Test	0.00	0.00	4,000.00	4,000.00	-4,000.00	0.00	
53110.3 · Synoptic	0.00	0.00	0.00	0.00	0.00	0.00	
53110.4. Spring Shed (Baylor)	0.00	20,000.00	20,000.00	20,000.00	0.00	53,500.00	Baylor
53110.5 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00	0.00	
53110.6 · GAM Calibration	0.00	0.00	5,000.00	5,000.00	-5,000.00	0.00	
Total 53110 · Edwards BFZ Studies	0.00	20,000.00	29,000.00	29,000.00	-9,000.00	53,500.00	
53115 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00	0.00	
53120 · Endangered Species							
53120.1 · Coalition	0.00	0.00	15,000.00	15,000.00	-15,000.00	17,355.00	BelCor RHCP ILA
53120.2 · Reimburseable Order	0.00	0.00	0.00	0.00	0.00	0.00	
53120.3 · 4(d) rule	0.00	0.00	0.00	0.00	0.00	0.00	
53120.4 · DPS Petition	0.00	0.00	0.00	0.00	0.00	0.00	
Total 53120 · Endangered Species	0.00	0.00	15,000.00	15,000.00	-15,000.00	17,355.00	
53125 · Environmental Flows	0.00	0.00	0.00	0.00	0.00	0.00	
53130 · General Consulting							
53130.1 · DFC Process	0.00	0.00	7,500.00	7,500.00	-7,500.00	7,500.00	
53130.2 · Eval of Rules	0.00	0.00	0.00	0.00	0.00	0.00	
53130.3 · Eval. Hydrogeologic Report	0.00	0.00	0.00	0.00	0.00	0.00	
53130.4 · Investigations	28.00	6,106.50	8,000.00	8,000.00	-1,893.50	8,000.00	

	May '23	Oct '22 thru May '23	FY23 Original Budget	FY23 Amended Budget	\$ Over Budget	FY24 proposed budget	<u>NOTES</u>
53130.5 · Geo Logging	0.00	0.00	5,000.00	5,000.00	-5,000.00	5,000.00	
53130.6 · Aquifer Monitor Well Tool	0.00	0.00	0.00	0.00	0.00	0.00	
53130.7 · ASR Study	0.00	0.00	0.00	0.00	0.00	0.00	
53130.8 · Data Release	0.00	0.00	0.00	0.00	0.00	0.00	
Total 53130 · General Consulting	28.00	6,106.50	20,500.00	20,500.00	-14,393.50	20,500.00	
53135 · Monitor Well Construction	0.00	10,398.26	0.00	10,398.26	0.00	20,000.00	
53140 · Monitor Wells Expenses	2,925.03	4,758.90	5,000.00	5,000.00	-241.10	10,000.00	
53141 · Weather Station Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00	2,000.00	
53145 · Spring Flow Gauge	0.00	0.00	0.00	0.00	0.00	0.00	
53150 · Water Quality	719.09	2,897.94	4,500.00	4,500.00	-1,602.06	4,500.00	
53155 · 3-D Visualization	0.00	0.00	5,000.00	5,000.00	-5,000.00	5,000.00	
Total 53100 · Clearwater Studies	3,777.12	60,435.60	171,600.00	192,075.51	-131,639.91	132,855.00	
53200 · Spring Flow Gage System							
53205 - Op. & Maintenance	0.00	0.00	16,377.00	16,377.00	-16,377.00	16,377.00	
53210 · Installation	0.00	0.00	0.00	0.00	0.00	0.00	
Total 53200 · Spring Flow Gage System	0.00	0.00	16,377.00	16,377.00	-16,377.00	16,377.00	
53300 · Computer Consulting							
53305 · Enhancements - Data Base	0.00	2,324.00	6,200.00	6,200.00	-3,876.00	0.00	LRE - TBD
53306 · Hosting - Data Base	0.00	288.00	2,000.00	2,000.00	-1,712.00	2,000.00	
53310 · Hosting - PDI	0.00	0.00	0.00	0.00	0.00	0.00	
53311 · Hosting - Website	25.00	175.00	0.00	300.00	-125.00	300.00	
53312 · Enhancements - Website	0.00	0.00	0.00	0.00	0.00	0.00	
53315 · IT Network Sustainment	650.00	5,000.00	5,400.00	7,800.00	-2,800.00	7,800.00	
53317 · Management Tool Sustainment	0.00	0.00	1,500.00	1,500.00	-1,500.00	1,500.00	
Total 53300 · Computer Consulting	675.00	7,787.00	15,100.00	17,800.00	-10,013.00	11,600.00	
53400 · Computer Licenses/Virus Prtctn	159.00	964.50	1,500.00	1,908.00	-943.50	1,908.00	
53450 · Computer Repairs and Supplies	0.00	0.00	2,000.00	2,000.00	-2,000.00	2,000.00	
53500 · Computer Software & Hardware	594.29	2,658.89	5,000.00	5,000.00	-2,341.11	5,000.00	
53550 · Copier/Scanner/Plotter	486.56	3,892.48	6,000.00	6,000.00	-2,107.52	6,000.00	
53600 · Educational Outreach/Marketing							

	May '23	Oct '22 thru May '23	FY23 Original Budget	FY23 Amended Budget	\$ Over Budget	FY24 proposed budget
53603 · Sponsorships	0.00	7,526.16	8,500.00	7,526.16	0.00	8,000.00
53605 · Event Cost	0.00	3,738.45	2,500.00	4,738.45	-1,000.00	5,000.00
53615 · Promotional Items	0.00	1,584.00	5,000.00	5,000.00	-3,416.00	5,000.00
53620 · Supplies & Equipment	17.10	740.99	4,500.00	3,235.39	-2,494.40	2,500.00
53625 · Curriculum	0.00	0.00	0.00	0.00	0.00	0.00
Total 53600 · Educational Outreach/Marketing	17.10	13,589.60	20,500.00	20,500.00	-6,910.40	20,500.00
53650 · Furniture & Equipment	0.00	-730.69	2,500.00	2,500.00	-3,230.69	2,500.00
53700 · Legal						
53701 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00	0.00
53702 · Endangered Species	0.00	0.00	10,000.00	10,000.00	-10,000.00	10,000.00
53703 · General (rules/accountability)	1,190.00	18,086.50	10,000.00	18,086.50	0.00	15,000.00
53704 · Legislative Research/Analysis	0.00	2,059.00	2,500.00	2,500.00	-441.00	4,000.00
53705 · Legislative Services	11,666.66	17,499.99	35,000.00	35,000.00	-17,500.01	0.00
53706 · GMA/DFC/MAG support	0.00	0.00	10,000.00	10,000.00	-10,000.00	10,000.00
Total 53700 - Legal	12,856.66	37,645.49	67,500.00	75,586.50	-37,941.01	39,000.00
53720 · Office Supplies	272.93	2,373.72	3,500.00	3,500.00	-1,126.28	3,500.00
53730 · Permit Reviews						
53731 · Geoscience	1,942.50	19,008.76	25,000.00	25,000.00	-5,991.24	25,000.00
53732 · Legal Evaluation	812.00	1,682.00	25,000.00	25,000.00	-23,318.00	25,000.00
Total 53730 · Permit Reviews	2,754.50	20,690.76	50,000.00	50,000.00	-29,309.24	50,000.00
53740 · Postage	503.58	1,907.84	2,875.00	2,875.00	-967.16	2,875.00
53750 · Printing	0.00	1,041.12	2,500.00	2,500.00	-1,458.88	2,500.00
53760 · Reserve for Uncollected Taxes	0.00	0.00	20,000.00	20,000.00	-20,000.00	20,000.00
53780 · Subscriptions	34.13	841.99	900.00	900.00	-58.01	900.00
53785 · Mobile Classroom Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00	2,000.00
53790 · Vehicle Expense	159.10	2,048.22	5,600.00	5,600.00	-3,551.78	5,600.00
Total 53000 · Operating Expenses	22,289.97	161,110.44	408,802.00	440,472.01	-279,361.57	338,465.00
54000 · Facility Costs						
54100 · Insurance						
54101 · Liability	0.00	2,020.76	2,400.00	2,100.00	-79.24	2,100.00

NOTES

54102 · Property
54103 · Surety Bonds
54104 · Worker's Comp
54105 · Liability - Vehicle
Total 54100 · Insurance
54200 · Building Repairs/Maintenance
54300 - Janitorial Service
54400 · Janitorial Supplies
54500 · Lawn Maintenance/Service
54600 · Security
Total 54000 · Facility Costs
55000 · Utilities
55200 · Electricity
55300 · Internet
55400 · Phone
55500 · Water/Garbage
Total 55000 · Utilities
Total Expense
Net Ordinary Income
Other Income/Expense
Other Income
61000 · Reserve Funds-Special Projects
61050 · Reserve Funds from Prior Years
Total Other Income
Net Other Income
Net Income

	May '23	Oct '22 thru May '23	FY23 Original Budget	FY23 Amended Budget	\$ Over Budget	FY24 proposed budget
	0.00	2,094.26	2,220.00	2,220.00	-125.74	2,220.00
	0.00	1,240.00	1,000.00	1,300.00	-60.00	1,300.00
	0.00	905.52	1,100.00	1,100.00	-194.48	1,100.00
	0.00	849.66	1,250.00	1,250.00	-400.34	1,250.00
	0.00	7,110.20	7,970.00	7,970.00	-859.80	7,970.00
	525.00	4,702.16	8,000.00	8,000.00	-3,297.84	8,000.00
	447.00	3,560.00	6,000.00	6,000.00	-2,440.00	6,000.00
	184.70	286.98	750.00	750.00	-463.02	1,000.00
	450.00	1,800.00	3,000.00	3,000.00	-1,200.00	3,000.00
	29.95	239.60	375.00	375.00	-135.40	375.00
	1,636.65	17,698.94	26,095.00	26,095.00	-8,396.06	26,345.00
	233.77	1,212.05	2,500.00	2,500.00	-1,287.95	2,500.00
	110.45	863.60	2,900.00	2,900.00	-2,036.40	1,350.00
	203.90	1,801.08	2,400.00	2,400.00	-598.92	2,460.00
	216.98	1,352.80	2,300.00	2,300.00	-947.20	2,300.00
	765.10	5,229.53	10,100.00	10,100.00	-4,870.47	8,610.00
	54,475.81	427,931.95	907,422.00	917,499.25	-489,567.30	961,176.25
	-42,557.45	391,167.24	-28,344.00	-38,421.25	429,588.49	-38,421.25
	0.00	0.00	28,344.00	28,344.00	-28,344.00	28,344.00
_	0.00	0.00	0.00	10,077.25	-10,077.25	10,077.25
•	0.00	0.00	28,344.00	38,421.25	-38,421.25	38,421.25
•	0.00	0.00	28,344.00	38,421.25	-38,421.25	38,421.25
	-42,557.45	391,167.24	0.00	0.00	391,167.24	0.00

NOTES

Muir / Yelderman Proposed Baylor Study FY24-FY25

Assessing Reservoir Impacts on Groundwater Systems in Central Texas

Elena Muir MS student Baylor University

Mentored by Joe C. Yelderman Jr. PhD, PG Baylor University

Purpose

To assess quantity and quality impacts to groundwater systems from reservoirs in Central Texas.

Background

Reservoirs constructed in Texas during the 1960s have impounded water continually that changed the local water levels creating noticeable differences between stream/lake levels and local groundwater levels. Although engineers strive to construct reservoirs in locations where they overlie slowly permeable material, this is not always feasible. Therefore, some reservoirs have been constructed above materials that may allow water from the reservoir to change groundwater levels and flow directions. In some situations, reservoir water may be recharging groundwater systems and affecting water quantity and quality.

Location

The study will focus on the areas immediately surrounding the Conservation Pool area of two reservoirs in Bell County, Texas: Stillhouse Hollow Reservoir and Belton Reservoir (Lake Belton). These reservoirs overly several different geologic formations and some of the formations may contain fractures or dissolution features that may allow for migration of water out of the reservoir into the underlying and surrounding groundwater systems.

Hypotheses

The study will try to test the following two hypotheses.

- 1. Reservoirs do not affect local groundwater levels.
- 2. Reservoirs do not affect local groundwater quality.

Questions

The study will try to answer the following two questions.

- 1. If reservoirs affect flow, is it only in local shallow groundwater systems?
- 2. If reservoirs affect flow, is it only during Flood Pool levels?

Methods

- 1. Literature search of existing research and reports.
- 2. Analysis of historic data and current trends of water levels and flow directions.
- 3. Water quality sampling in the following order of priorities and within the budget.
 - a. Stable Isotope chemistry (18O and D) definitely
 - b. Ionic chemistry probably a few select sites
 - c. eDNA maybe
- 4. Monitoring water levels and water quality than can be assess d by probes and data loggers.

Deliverables

Oral Progress reports presented to the board in Spring 2024, Fall 2024, and Spring 2025. A final written report in Summer 2025.

Budget (estimated)

Student Stipend	\$27,000
Travel (field work and conference presentation)	\$500
Isotope analyses	\$1,500
Subtotal	\$29,000
Indirect costs @ 15%	\$4,350
Total	\$33,350

Clearwater Underground Water Conservation District Meeting 700 Kennedy Court Belton, TX Wednesday, May 10, 2023 Minutes

The Clearwater Underground Water Conservation District (CUWCD) held a Workshop at 10:00 a.m. and the Regular Board meeting at 1:30 p.m. on Wednesday, May 10, 2023, at the Clearwater UWCD Building, located at 700 Kennedy Court, Belton, Texas.

Board Members Present:

Absent:

Staff:

Leland Gersbach, President, Pct 1

Gary Young, Secretary, Pct 2 Jody Williams, Vice President, Pct 3

Scott Brooks, Director, Pct 4
James Brown, Director, At-Large

Dirk Aaron, General Manager Tristin Smith, Education/Compliance Coord.

Guests

Sandra Blankenship – WCID#1

Bryon Thaler Peter DiLillo Tammy Hubnik - Bell CAD Billy White - Bell CAD

Dr. Joe Yelderman – Baylor

Toluwaleke Ajayi – Baylor Wayne Hamilton – Baylor

Executive Session convened with President, Leland Gersbach at 1:33 p.m.

Executive Session closed and Workshop reconvened with President, Leland Gersbach, at 1:57 p.m.

Workshop item #1: Receive presentation from Bell County Tax Appraisal District.

Received presentation from Billy White, Chief Appraiser, Bell County Tax Appraisal District. Went over how the Tax Appraisal District is assessing all of the properties within Bell County via aerial imaging and discussed why the value of properties are on the rise.

<u>Workshop item #2:</u> Receive update from Baylor Geology on current research effort related to the Edwards BFZ Aquifer.

Received a presentation from Baylor Student, Toluwaleke Ajayi, related to his current research project involving using a hydrogeophysical approach to investigate recharge pathways to Robertson Spring in Salado, TX.

Dr. Joe Yelderman with Baylor University also presented a potential project idea for FY24 involving reservoir and aquifer interactions in Bell County.

<u>Workshop item #3:</u> Receive update from LRE Water related to DMS water levels and water quality analytics. Will postpone until June Board Meeting.

Workshop item #4: Receive baseline FY24 Budget.

Will postpone until June Board Meeting.

Workshop item #5: Receive information related to the 88th Legislative Session and Greywater Legislation.

Leland noted for the record that the Board would enter into Executive Session with the legal team for attorney/client privilege for the presentation from Attorneys with Lloyd Gosselink Rochelle Townsend. Executive Session convened at 1:33 p.m. and closed at 1:57 p.m.

Workshop item #6: Receive information related to Groundwater Management Area 8, per the Joint Planning and Development of the Round 4 Desired Future Conditions.

Nothing new to report at this time.

Workshop closed at 3:31 and Board meeting opened with President, Leland Gersbach, at 3:40 p.m.

1. Invocation and Pledge of Allegiance.

Director, Jody Williams, gave the invocation. Secretary, Gary Young, led the Pledge of Allegiance.

2. Public Comment.

None.

3. Approve minutes of the April 12, 2023, Board meeting.

Board members received the minutes of the April 12, 2023, Board meeting and workshop in their Board packet to review prior to the meeting.

Secretary, Gary Young, moved to approve the minutes of the April 12, 2023, Board meeting and Workshop. Vice President, Jody Williams, seconded the motion.

Motion carried 5-0.

4. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Financial Report for April 2023 (FY23) as presented.

Financial Reports for April were not available at this meeting.

Secretary, Gary Young, moved to table the April 2023 financial reports until the June 13, 2023 meeting. Director, Jim Brown, seconded the motion.

Motion carried 5-0.

5. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Investment Fund account report for April (FY23) as presented.

Investment Fund account report for April 2023 were not available at this meeting.

Vice President, Jody Williams moved to table the April 2023 investment fund account report until the June 13, 2023 meeting. Director, Scott Brooks, seconded the motion.

Motion carried 5-0.

6. Discuss, consider, and take appropriate action, if necessary, to approve the FY23 line-item budget amendments as requested.

Dirk presented a request for line-item budget amendments to cover legal expenses related to the ACA petition for annexation.

Vendor	Line Item	Invoice Amount	Available Funds	Amount Requested	New Balance	From	Available Funds	New Balauce
Lloyd Gosselink	53703-General	\$402.50	\$0.00	\$402.50	\$402.50	50250-Contingency Fund	\$40,35,4.74	\$39,952.24
	(Rules & Accountability)							<u>-</u>

Director, Scott Brooks, moved to approve the line-item budget amendments as requested. Vice President, Jody Williams, seconded the motion.

Motion carried 5-0.

7. Discuss, consider, and take appropriate action, if necessary, to set Board meeting calendar dates for June, July and August 2023 related to the FY24 budget development process.

Dirk laid out the timeline for FY24 budget development process and touched on some items of interest for the upcoming fiscal year.

Director, Scott Brooks, moved to set the Board meeting calendar dates for June, July, and August as suggested related to the FY24 budget development process. Director, Jim Brown, seconded the motion.

Motion carried 5-0.

8. General Manager's report concerning office management and staffing related to District Management Plan.

- Meeting with City of Temple and CUWCD about permitting process
- Drought Stage 1
- BelCor RHCP update will be next month
- Potential permits
- Texas Groundwater Summit
- Staff vacations
- ASR project
- Possible TWON project in July along with Blackland Research

9. Review monthly report and possible consideration and Board action on the following:

- a) Drought Status Reports
- b) Education Outreach Update
- c) Monitoring Wells
- d) Rainfall Reports
- e) Well Registration Update
- f) Aquifer Status Report & Non-exempt Monthly Well Production Reports

(Copies of the Monthly Staff Reports were given to the Board Members to review. No action is required. Information items only.)

10. Director's comments and reports.

- Leland Gersbach: None
- Jody Williams: None
- Gary Young: Met with Congressman August Pfluger's group and stated what an asset it is to have him representing Bell County.
- Scott Brooks: None
- James Brown: None

11. Discuss agenda items for the next meeting.

- April 2023 financial and investment reports
- Budget timeline
- Potential FY24 project updates
- Update on investments (data analytics tools, DMS, groundwater availability model)
- Possible permit application for domestic use

12. Set the time and place of the next meeting.

Tuesday, June 13, 2023, at 1:30 p.m. at the CUWCD office.

13. Adjourn.

Board	meeting	closed	with	President	Leland	Gershach	at 4:30 p.m.

	Leland Gersbach, President	
ATTEST:		
Gary Young, Secretary or Dirk Aaron, Assistant Secretary		

Financial Report - Item #4 April 2023

Clearwater Underground Water Conservation Balance Sheet

As of April 30, 2023

ASSETS Current Assets Checking/Savings 22,825,11 10005 - Cash-Rey Operating 708,260,94 10505 - Cash - TexPool 700,945,96 Total Checking/Savings 1,432,032.01 Accounts Receivable 1,503,87 1000 - Accounts Receivable 1,503,87 Other Current Assets 22,425,93 11005 - Accounts Receivable - Taxes 22,425,93 Total Other Current Assets 22,425,93 Total Current Assets 1,503,81 Fixed Assets 1,500,81 15005 - Land 59,981,29 15010 - Leasehold Improvements 19,000,00 15015 - Building 306,734,08 15015 - Storage Building 104,882,03 15015 - Storage Building 104,882,03 15015 - Storage Building 9,088,03 15015 - Storage Building 9,088,03 15015 - Field Equipment 17,243,55 15025 - Field Equipment 1,724,55 15025 - Office Equipment 2,017,202,53 TOTAL ASSETS 2,017,202,53 LIABILITIES & EQUITY 2,2		Apr 30, 23	
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31000 · Unappropriated Fund Balance 863,207.26 32000 · *Retained Earnings 90,365.81 33000 · Investment in Fixed Assets 592,189.66 Net Income 433,724.69 Total Equity 1,979,487.42	Total Liabilities	37,715.11	
31000 · Unappropriated Fund Balance 863,207.26 32000 · *Retained Earnings 90,365.81 33000 · Investment in Fixed Assets 592,189.66 Net Income 433,724.69 Total Equity 1,979,487.42	Facility		
32000 · *Retained Earnings 90,365.81 33000 · Investment in Fixed Assets 592,189.66 Net Income 433,724.69 Total Equity 1,979,487.42		000 007 00	
33000 · Investment in Fixed Assets 592,189.66 Net Income 433,724.69 Total Equity 1,979,487.42	· · ·		
Net Income 433,724.69 Total Equity 1,979,487.42			
Total Equity 1,979,487.42		The state of the s	
	Net income	433,724.69	
TOTAL LIABILITIES & EQUITY 2,017,202.53	Total Equity	1,979,487.42	
	TOTAL LIABILITIES & EQUITY	2,017,202.53	

Clearwater Underground Water Conservation Profit & Loss Budget vs. Actual

October 2022 through April 2023

2:08 PM 06/07/2023 Accrual Basis

	Apr '23	Oct '22 thru Apr '23	FY23 Original Budget	FY23 Amended Budget	\$ Over Budget
Ordinary Income/Expense					
Income					
40005 · Application Fee Income	0.00	1,034.00	50,000.00	50,000.00	-48,966.00
40007 · Administrative Fees	0.00	150.00	0.00	0.00	150.00
40010 · Bell CAD Current Year Tax	12,639.91	767,550.04	816,578.00	816,578.00	-49,027.96
40015 · Bell CAD Deliquent Tax	640.74	4,751.21	10,000.00	10,000.00	-5,248.79
40020 · Interest Income	5,732.86	32,341.71	1,000.00	1,000.00	31,341.71
40030 · Transport Fee Income	0.00	1,353.87	1,500.00	1,500.00	-146.13
40035 · Civil Penalties	0.00	0.00	0.00	0.00	0.00
Total Income	19,013.51	807,180.83	879,078.00	879,078.00	-71,897.17
Gross Profit	19,013.51	807,180.83	879,078.00	879,078.00	-71,897.17
Expense					
50000 · Administrative Expenses					
50100 · Audit	0.00	8,400.00	8,500.00	8,500.00	-100.00
50200 · Conferences & Prof Development	0.00	1,600.00	4,000.00	4,000.00	-2,400.00
50250 · Contingency Fund	0.00	0.00	61,545.00	39,952.24	-39,952.24
50300 · Director Expenses					
50305 ⋅ At Large	0.00	0.00	1,500.00	1,500.00	-1,500.00
50310 · Pct. 1	0.00	0.00	1,500.00	1,500.00	-1,500.00
50315 ⋅ Pct. 2	0.00	0.00	1,500.00	1,500.00	-1,500.00
50320 · Pct. 3	0.00	0.00	1,500.00	1,500.00	-1,500.00
50325 · Pct. 4	0.00	0.00	1,500.00	1,500.00	-1,500.00
Total 50300 · Director Expenses	0.00	0.00	7,500.00	7,500.00	-7,500.00
50400 · Director Fees					
50405 ⋅ At Large	0.00	600.00	2,550.00	2,550.00	-1,950.00
50410 ⋅ Pct. 1	0.00	0.00	2,550.00	2,550.00	-2,550.00
50415 · Pct. 2	0.00	1,050.00	2,550.00	2,550.00	-1,500.00
50420 · Pct. 3	0.00	900.00	2,550.00	2,550.00	-1,650.00
50425 · Pct. 4	0.00	0.00	2,550.00	2,550.00	-2,550.00
Total 50400 · Director Fees	0.00	2,550.00	12,750.00	12,750.00	-10,200.00
50500 · Dues & Memberships	889.00	3,705.00	4,000.00	4,000.00	-295.00
50550 · Election Expense	0.00	0.00	5,000.00	5,000.00	-5,000.00
50600 GMA 8 Expenses				•	
50605 · Technical Committee	0.00	1,522.50	5,000.00	5,000.00	-3,477.50
50610 · Administration	0.00	18.17	2,500.00	2,500.00	-2,481.83
Total 50600 · GMA 8 Expenses	0.00	1,540.67	7,500.00	7,500.00	-5,959.33
50700 ⋅ Meals	70.25	187.34	1,000.00	1,000.00	-812.66
50800 · Mileage Reimbursements	0.00	1,226.25	5,000.00	5,000.00	-3,773.75
50900 · Travel & Hotel	672.87	2,434.31	5,175.00	5,175.00	-2,740.69
Total 50000 · Administrative Expenses	1,632.12	21,643.57	121,970.00	100,377.24	-78,733.67

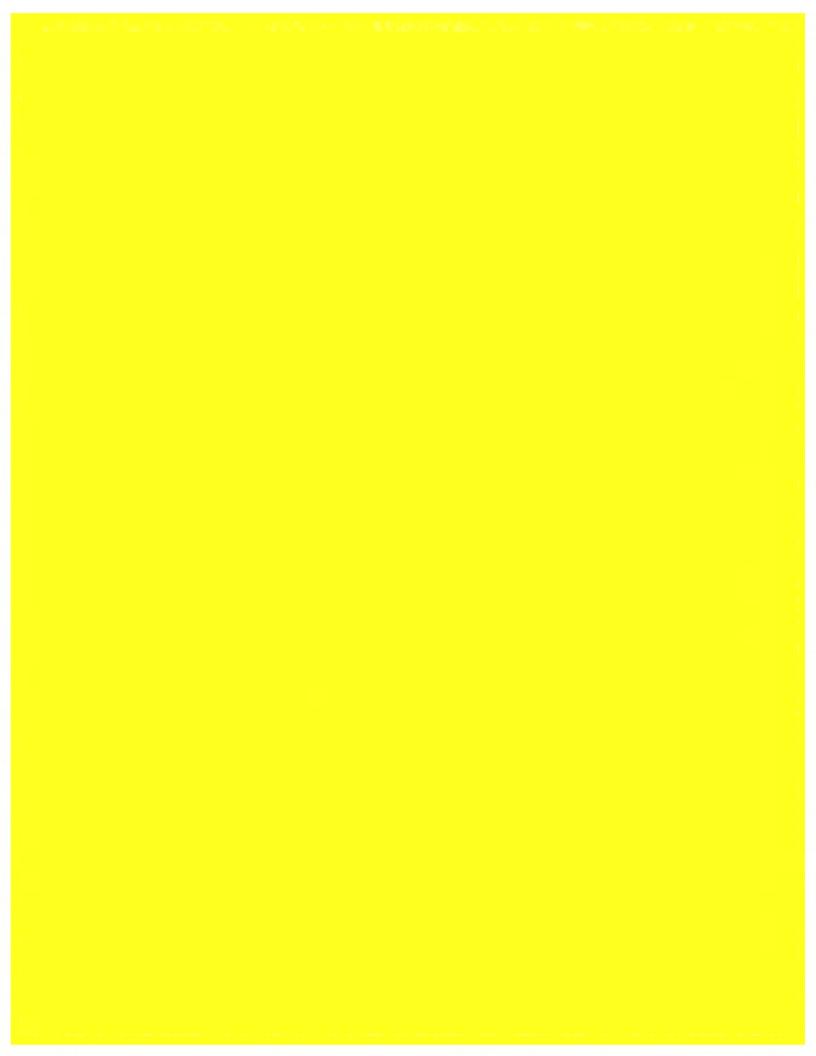
	Apr '23	Oct '22 thru Apr '23	FY23 Original Budget	FY23 Amended Budget	\$ Over Budget
52000 · Salary Costs				· · · · · · · · · · · · · · · · · · ·	
52005 · Administrative Assistant	4,830.00	33,810.00	57,960.00	57,960.00	-24,150.00
52010 · Educational Coord/Support Tech	4,312.50	30,187.50	51,750.00	51,750.00	-21,562.50
52015 · Manager	8,625.00	60,375.00	103,500.00	103,500.00	-43,125.00
52020 · Part Time/Intern	0.00	0.00	4,500.00	4,500.00	-4,500.00
52025 · Office Assistant/Field Tech	4,053.75	28,376.25	48,645.00	48,645.00	-20,268.75
52040 · Health Insurance	2,540.00	20,733.95	34,525.00	34,525.00	-13,791.05
52045 · Payroll Taxes & Work Comp	1,745.82	12,175.61	26,636.00	26,636.00	-14,460.39
52050 · Retirement	889.83	6,228.81	11,986.00	11,986.00	-5,757.19
52055 · Payroll Expenses	46.65	270.26	425.00	425.00	-154.74
52060 · Freshbenies	44.00	308.00	528.00	528.00	-220.00
Total 52000 · Salary Costs	27,087.55	192,465.38	340,455.00	340,455.00	-147,989.62
53000 · Operating Expenses					
53010 · Bank Service Charges	0.00	10.00	350.00	350.00	-340.00
53020 · Advertisement	0.00	2,410.25	4,000.00	4,000.00	-1,589.75
53030 · Appraisal District	0.00	3,543.67	9,000.00	9,000.00	-5,456.33
53100 · Clearwater Studies					
53105 · Trinity Studies					
53105.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53105.2 · Pumping Test	0.00	0.00	4,000.00	4,000.00	-4,000.00
53105.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53105.4 · GAM Run	5,059.50	16,169.00	74,000.00	84,077.25	-67,908.25
53105.5 · Mgmt Options	0.00	0.00	0.00	0.00	0.00
53105.6 · Water Quality Studies	0.00	0.00	12,600.00	12,600.00	-12,600.00
Total 53105 · Trinity Studies	5,059.50	16,169.00	90,600.00	100,677.25	-84,508.25
53110 · Edwards BFZ Studies					
53110.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53110.2 · Pumping Test	0.00	0.00	4,000.00	4,000.00	-4,000.00
53110.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53110.4 · Spring Shed (Baylor)	0.00	20,000.00	20,000.00	20,000.00	0.00
53110.5 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00
53110.6 · GAM Calibration	0.00	0.00	5,000.00	5,000.00	-5,000.00
Total 53110 · Edwards BFZ Studies	0.00	20,000.00	29,000.00	29,000.00	-9,000.00
53115 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
53120 · Endangered Species					
53120.1 · Coalition	0.00	0.00	15,000.00	15,000.00	-15,000.00
53120.2 · Reimburseable Order	0.00	0.00	0.00	0.00	0.00
53120.3 · 4(d) rule	0.00	0.00	0.00	0.00	0.00
53120.4 · DPS Petition	0.00	0.00	0.00	0.00	0.00
Total 53120 · Endangered Species	0.00	0.00	15,000.00	15,000.00	-15,000.00
53125 · Environmental Flows	0.00	0.00	0.00	0.00	0.00
53130 · General Consulting					
53130.1 · DFC Process	0.00	0.00	7,500.00	7,500.00	-7,500.00

	Apr '23	Oct '22 thru Apr '23	FY23 Original Budget	FY23 Amended Budget	\$ Over Budget
53130.2 · Eval of Rules	0.00	0.00	0.00	0.00	0.00
53130.3 · Eval. Hydrogeologic Report	0.00	0.00	0.00	0.00	0.00
53130.4 · Investigations	0.00	6,078.50	8,000.00	8,000.00	-1,921.50
53130.5 · Geo Logging	0.00	0.00	5,000.00	5,000.00	-5,000.00
53130.6 · Aquifer Monitor Well Tool	0.00	0.00	0.00	0.00	0.00
53130.7 · ASR Study	0.00	0.00	0.00	0.00	0.00
53130.8 · Data Release	0.00	0.00	0.00	0.00	0.00
Total 53130 · General Consulting	0.00	6,078.50	20,500.00	20,500.00	-14,421.50
53135 · Monitor Well Construction	0.00	10,398.26	0.00	10,398.26	0.00
53140 · Monitor Wells Expenses	0.00	1,833.87	5,000.00	5,000.00	-3,166.13
53141 · Weather Station Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00
53145 · Spring Flow Gauge	0.00	0.00	0.00	0.00	0.00
53150 · Water Quality	162.66	2,178.85	4,500.00	4,500.00	-2,321.15
53155 · 3-D Visualization	0.00	0.00	5,000.00	5,000.00	-5,000.00
Total 53100 · Clearwater Studies	5,222.16	56,658.48	171,600.00	192,075.51	-135,417.03
53200 · Spring Flow Gage System					
53205 · Op. & Maintenance	0.00	0.00	16,377.00	16,377.00	-16,377.00
53210 · Installation	0.00	0.00	0.00	0.00	0.00
Total 53200 · Spring Flow Gage System	0.00	0.00	16,377.00	16,377.00	-16,377.00
53300 · Computer Consulting					
53305 · Enhancements - Data Base	0.00	2,324.00	6,200.00	6,200.00	-3,876.00
53306 · Hosting - Data Base	0.00	288.00	2,000.00	2,000.00	-1,712.00
53310 · Hosting - PDI	0.00	0.00	0.00	0.00	0.00
53311 · Hosting - Website	25.00	150.00	0.00	300.00	-150.00
53312 · Enhancements - Website	0.00	0.00	0.00	0.00	0.00
53315 · IT Network Sustainment	650.00	4,350.00	5,400.00	7,800.00	-3,450.00
53317 · Management Tool Sustainment	0.00	0.00	1,500.00	1,500.00	-1,500.00
Total 53300 · Computer Consulting	675.00	7,112.00	15,100.00	17,800.00	-10,688.00
53400 · Computer Licenses/Virus Prtctn	159.00	805.50	1,500.00	1,908.00	-1,102.50
53450 · Computer Repairs and Supplies	0.00	0.00	2,000.00	2,000.00	-2,000.00
53500 · Computer Software & Hardware	0.00	2,064.60	5,000.00	5,000.00	-2,935.40
53550 · Copier/Scanner/Plotter	486.56	3,405.92	6,000.00	6,000.00	-2,594.08
53600 · Educational Outreach/Marketing					
53603 · Sponsorships	3,500.00	7,526.16	8,500.00	7,526.16	0.00
53605 · Event Cost	0.00	3,738.45	2,500.00	4,738.45	-1,000.00
53615 · Promotional Items	0.00	1,584.00	5,000.00	5,000.00	-3,416.00
53620 · Supplies & Equipment	0.00	723.89	4,500.00	3,235.39	-2,511.50
53625 · Curriculum	0.00	0.00	0.00	0.00	0.00
Total 53600 · Educational Outreach/Marketing	3,500.00	13,572.50	20,500.00	20,500.00	-6,927.50
53650 · Furniture & Equipment	0.00	-730.69	2,500.00	2,500.00	-3,230.69
53700 · Legal					
53701 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
53702 · Endangered Species	0.00	0.00	10,000.00	10,000.00	-10,000.00
					•

	Apr '23	Oct '22 thru Apr '23	FY23 Original Budget	FY23 Amended Budget	\$ Over Budget
53703 · General (rules/accountability)	0.00	16,896.50	10,000.00	18,086.50	-1,190.00
53704 · Legislative Research/Analysis	0.00	2,059.00	2,500.00	2,500.00	-441.00
53705 · Legislative Services	0.00	5,833.33	35,000.00	35,000.00	-29,166.67
53706 · GMA/DFC/MAG support	0.00	0.00	10,000.00	10,000.00	-10,000.00
Total 53700 · Legal	0.00	24,788.83	67,500.00	75,586.50	-50,797.67
53720 · Office Supplies	256.28	2,100.79	3,500.00	3,500.00	-1,399.21
53730 · Permit Reviews					
53731 · Geoscience	6,072.50	17,066.26	25,000.00	25,000.00	-7,933.74
53732 · Legal Evaluation	0.00	870.00	25,000.00	25,000.00	-24,130.00
Total 53730 · Permit Reviews	6,072.50	17,936.26	50,000.00	50,000.00	-32,063.74
53740 · Postage	0.00	1,404.26	2,875.00	2,875.00	-1,470.74
53750 · Printing	0.00	1,041.12	2,500.00	2,500.00	-1,458.88
53760 · Reserve for Uncollected Taxes	0.00	0.00	20,000.00	20,000.00	-20,000.00
53780 · Subscriptions	582.13	807.86	900.00	900.00	-92.14
53785 · Mobile Classroom Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00
53790 ⋅ Vehicle Expense	682.98	1,889.12	5,600.00	5,600.00	-3,710.88
Total 53000 · Operating Expenses	17,636.61	138,820.47	408,802.00	440,472.01	-301,651.54
54000 · Facility Costs					
54100 · Insurance					
54101 · Liability	0.00	2,020.76	2,400.00	2,100.00	-79.24
54102 · Property	0.00	2,094.26	2,220.00	2,220.00	-125.74
54103 · Surety Bonds	0.00	1,240.00	1,000.00	1,300.00	-60.00
54104 · Worker's Comp	0.00	905.52	1,100.00	1,100.00	-194.48
54105 · Liability - Vehicle	0.00	849.66	1,250.00	1,250.00	-400.34
Total 54100 · Insurance	0.00	7,110.20	7,970.00	7,970.00	-859.80
54200 · Building Repairs/Maintenance	100.00	4,177.16	8,000.00	8,000.00	-3,822.84
54300 · Janitorial Service	50.00	3,113.00	6,000.00	6,000.00	-2,887.00
54400 · Janitorial Supplies	0.00	102.28	750.00	750.00	-647.72
54500 · Lawn Maintenance/Service	0.00	1,350.00	3,000.00	3,000.00	-1,650.00
54600 · Security	0.00	209.65	375.00	375.00	-165.35
Total 54000 · Facility Costs	150.00	16,062.29	26,095.00	26,095.00	-10,032.71
55000 · Utilities					
55200 · Electricity	0.00	978.28	2,500.00	2,500.00	-1,521.72
55300 · Internet	0.00	753.15	2,900.00	2,900.00	-2,146.85
55400 · Phone	203.90	1,597.18	2,400.00	2,400.00	-802.82
55500 · Water/Garbage	0.00	1,135.82	2,300.00	2,300.00	-1,164.18
Total 55000 · Utilities	203.90	4,464.43	10,100.00	10,100.00	-5,635.57
Total Expense	46,710.18	373,456.14	907,422.00	917,499.25	-544,043.11
Net Ordinary Income	-27,696.67	433,724.69	-28,344.00	-38,421.25	472,145.94
Other Income/Expense					
Other Income					
61000 · Reserve Funds-Special Projects	0.00	0.00	28,344.00	28,344.00	-28,344.00
61050 · Reserve Funds from Prior Years	0.00	0.00	0.00	10,077.25	-10,077.25

Total Other Income Net Other Income Net Income

Apr '23	Oct '22 thru Apr '23	FY23 Original Budget	FY23 Amended Budget	\$ Over Budget
0.00	0.00	28,344.00	38,421.25	-38,421.25
0.00	0.00	28,344.00	38,421.25	-38,421.25
-27,696.67	433,724.69	0.00	0.00	433,724.69



Clearwater Underground Water Conservation Profit & Loss Detail

Туре	Date	Num	Name	Memo	Amount	Balance
Ordinary In	ncome/Expense					
Deposit Deposit Deposit Deposit Deposit	Income 40010 · Bell C 04/04/2023 04/04/2023 04/04/2023 04/25/2023 04/25/2023	CAD Current Year Ta	×	Deposit Deposit Deposit Deposit Deposit	9,460.02 0.41 -453.50 4,759.04 -1,126.06	9,460.02 9,460.43 9,006.93 13,765.97 12,639.91
	Total 40010 -	Bell CAD Current Yea	r Tax		12,639.91	12,639.91
Deposit Deposit Deposit Deposit Deposit	40015 · Bell C 04/04/2023 04/04/2023 04/04/2023 04/25/2023 04/25/2023	AD Deliquent Tax		Deposit Deposit Deposit Deposit Deposit	541.29 16.85 -229.58 1,564.41 -1,252.23	541.29 558.14 328.56 1,892.97 640.74
	Total 40015 ·	Bell CAD Deliquent Ta	ax		640.74	640.74
Deposit Deposit	40020 · Intere 04/28/2023 04/28/2023			Deposit Deposit	2,937.41 2,795.45	2,937.41 5,732.86
		Interest Income		-	5,732.86	5,732.86
_	Total Income			-	19,013.51	19,013.51
Gros	ss Profit				19,013.51	19,013.51
	Expense 50000 · Admir	nistrative Expenses				
Bill	50500 • 04/14/2023	Dues & Membership	os Card Service Center	TWCA memb	889.00	889.00
	Total 50	0500 · Dues & Membe	erships		889.00	889.00
Bill	50700 · 04/14/2023		Card Service Center	TAGD meeting	70.25	70.25
	Total 50	0700 · Meals			70.25	70.25
		Travel & Hotel				
Bill Bill	04/14/2023 04/14/2023		Card Service Center Card Service Center	TAGD TWCA	323.72 349.15	323.72 672.87
	Total 50	0900 · Travel & Hotel		•	672.87	672.87
	Total 50000 ·	Administrative Expens	ses		1,632.12	1,632.12
	52000 ⋅ Salar 52005 ⋅	/ Costs Administrative Assi	stant			
Paycheck Paycheck	04/28/2023 04/28/2023	DD1386	Shelly Chapman Shelly Chapman	Direct Deposit Direct Deposit	4,467.75 362.25	4,467.75 4,830.00
	Total 52	2005 · Administrative	Assistant		4,830.00	4,830.00
		Educational Coord/				
Paycheck Paycheck	04/28/2023 · 04/28/2023		Tristin S Smith Tristin S Smith	Direct Deposit Direct Deposit	3,881.24 215.63	3,881.24 4,096.87
Paycheck	04/28/2023	DD1387	Tristin S Smith	Direct Deposit	215.63	4,312.50
	Total 52	2010 · Educational Co	ord/Support Tech		4,312.50	4,312.50
Paycheck	52015 · 04/28/2023	Manager DD1385	Richard E Aaron	Direct Deposit	8,625.00	8,625.00
	Total 52	2015 · Manager			8,625.00	8,625.00

Clearwater Underground Water Conservation Profit & Loss Detail

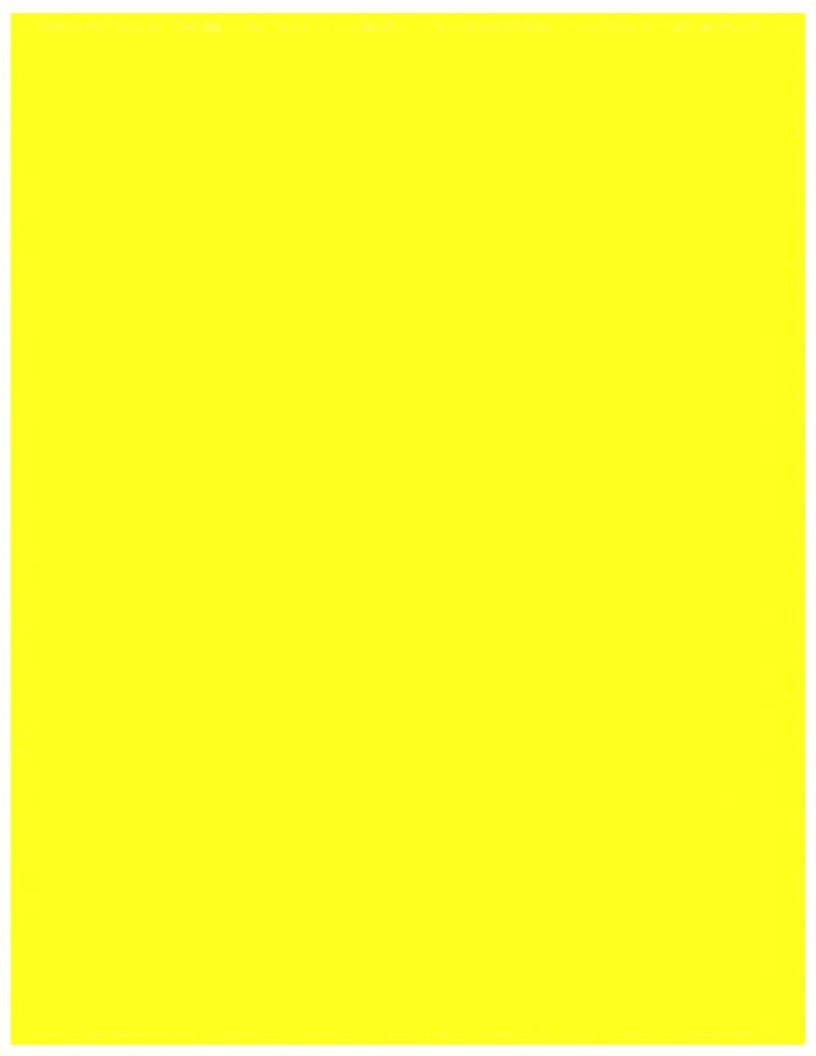
Туре	Date	Num	Name	Memo	Amount	Balance
	5202	5 · Office Assistant/l	Field Tech			
Paycheck	04/28/2023	DD1384	Corey C Dawson	Direct Deposit	3,749.72	3,749.72
Paycheck	04/28/2023	DD1384	Corey C Dawson	Direct Deposit	304.03	4,053.75
Paycheck	04/28/2023	DD1384	Corey C Dawson	Direct Deposit	0.00	4,053.75
	Total	52025 · Office Assist	ant/Field Tech		4,053.75	4,053.75
		0 · Health Insurance				
Check	04/26/2023	SWHP-May23	Scott & White Health Pl		1,540.00	1,540.00
Paycheck	04/28/2023	DD1384	Corey C Dawson	Direct Deposit	500.00	2,040.00
Paycheck	04/28/2023	DD1385	Richard E Aaron	Direct Deposit	500.00	2,540.00
Paycheck	04/28/2023	DD1386	Shelly Chapman	Direct Deposit	0.00	2,540.00
Paycheck	04/28/2023	DD1386	Shelly Chapman	Direct Deposit	989.98	3,529.98
Paycheck	04/28/2023	DD1386	Shelly Chapman	Direct Deposit	-989.98	2,540.00
Paycheck	04/28/2023	DD1387	Tristin S Smith	Direct Deposit	0.00	2,540.00
Paycheck	04/28/2023	DD1387	Tristin S Smith	Direct Deposit	550.02	3,090.02
Paycheck	04/28/2023	DD1387	Tristin S Smith	Direct Deposit	-550.02	2,540.00
	Total	52040 · Health Insura	ance		2,540.00	2,540.00
	5204	5 · Payroll Taxes & V	Vork Comp			
Paycheck	04/28/2023	DD1384	Corey C Dawson	Direct Deposit	282.33	282.33
Paycheck	04/28/2023	DD1384	Corey C Dawson	Direct Deposit	66.03	348.36
Paycheck	04/28/2023	DD1384	Corey C Dawson	Direct Deposit	0.00	348.36
Paycheck	04/28/2023	DD1385	Richard E Aaron	Direct Deposit	565.75	914.11
Paycheck	04/28/2023	DD1385	Richard E Aaron	Direct Deposit	132.31	1,046.42
Paycheck	04/28/2023	DD1385	Richard E Aaron	Direct Deposit	0.00	1,046.42
Paycheck	04/28/2023	DD1386	Shelly Chapman	Direct Deposit	299.46	1,345.88
Paycheck	04/28/2023	DD1386	Shelly Chapman	Direct Deposit	70.03	1,415.91
Paycheck	04/28/2023	DD1386	Shelly Chapman	Direct Deposit	0.00	1,415.91
Paycheck	04/28/2023	DD1387	Tristin S Smith	Direct Deposit	267.37	1,683.28
Paycheck	04/28/2023	DD1387	Tristin S Smith	Direct Deposit	62.54	1,745.82
Paycheck	04/28/2023	DD1387	Tristin S Smith	Direct Deposit	0.00	1,745.82
	Total	52045 · Payroll Taxes	s & Work Comp		1,745.82	1,745.82
	5205	0 · Retirement				
Paycheck	04/28/2023	DD1384	Corey C Dawson	Direct Deposit	204.92	204.92
Paycheck	04/28/2023	DD1385	Richard E Aaron	Direct Deposit	410.63	615.55
Paycheck	04/28/2023	DD1386	Shelly Chapman	Direct Deposit	144.90	760.45
Paycheck	04/28/2023	DD1387	Tristin S Smith	Direct Deposit	129.38	889.83
	Total	52050 · Retirement			889.83	889.83
	5205	5 · Payroll Expenses				
Bill	04/14/2023		Card Service Center		21.65	21.65
Check	04/25/2023	HSAFeeApr23	Wex	HSA admin e	25.00	46.65
	Total	52055 · Payroll Expe	nses		46.65	46.65
		0 · Freshbenies				
Check	04/24/2023	Apr23-TS	New Benefits Ltd - Fres	Freshbenies	22.00	22.00
Check	04/24/2023	Apr23-SC	New Benefits Ltd - Fres	Freshbenies	22.00	44.00
Paycheck	04/28/2023	DD1386	Shelly Chapman	Direct Deposit	22.00	66.00
Paycheck	04/28/2023	DD1386	Shelly Chapman	Direct Deposit	-22.00	44.00
Paycheck	04/28/2023	DD1387	Tristin S Smith	Direct Deposit	22.00	66.00
Paycheck	04/28/2023	DD1387	Tristin S Smith	Direct Deposit	-22.00	44.00
	Total	52060 · Freshbenies		_	44.00	44.00
	Total 52000	· Salary Costs			27,087.55	27,087.55

Clearwater Underground Water Conservation Profit & Loss Detail

Туре	Date	Num	Name	Memo	Amount	Balance
		perating Expenses 00 · Clearwater Studie 53105 · Trinity Stud 53105.4 · GA	lies			
Bill Bill	04/12/2023 04/12/2023	Inv 12137 Inv 9421	Advanced Groundwater R.W. Harden & Assoc, I	Inv 12137 G GMM	3,694.50 1,365.00	3,694.50 5,059.50
		Total 53105.4	I · GAM Run		5,059.50	5,059.50
		Total 53105 · Trinity	Studies		5,059.50	5,059.50
Bill Bill Bill	04/12/2023 04/12/2023 04/12/2023	53150 · Water Qual Inv 4257-0223 Inv 13520915	ity Bio Chem Lab, Inc Corey Dawson (R) HACH Company	Inv 4257-0223 Reimb. Distill Inv 13520915	134.00 4.88 23.78	134.00 138.88 162.66
		Total 53150 · Water	Quality		162.66	162.66
	Tota	al 53100 · Clearwater S	tudies	-	5,222.16	5,222.16
D:II		53311 · Hosting - W	/ebsite	Harry	05.00	05.00
Bill	04/12/2023	Inv 20010	Engineer Austin, LLC	Hosting	25.00	25.00
		Total 53311 · Hostin	g - Website		25.00	25.00
Bill	04/12/2023	53315 · IT Network Inv 20010	Sustainment Engineer Austin, LLC	IT Sustainment	650.00	650.00
		Total 53315 · IT Net	work Sustainment	-	650.00	650.00
	Tota	al 53300 - Computer Co	onsulting		675.00	675.00
Bill	534 04/12/2023	00 · Computer License Inv 20010	es/Virus Prtctn Engineer Austin, LLC	Backup/licen	159.00	159.00
	Tota	al 53400 · Computer Lic	enses/Virus Prtctn		159.00	159.00
Bill	535 04/12/2023	50 · Copier/Scanner/P Inv 0185517	lotter Xerox	Inv 018551787	486.56	486.56
	Tota	al 53550 - Copier/Scann	ner/Plotter		486.56	486.56
Bill	536 04/01/2023	00 · Educational Outre 53603 · Sponsorshi	each/Marketing ips Texas Alliance of Groun	Water Summ	3,500.00	3,500.00
	0 110 112020	Total 53603 · Spons		-	3,500,00	3,500.00
	Tate	•	•	40-		
		al 53600 · Educational C	Dutreach/Marketing		3,500.00	3,500.00
Bill Bill	537 04/14/2023 04/14/2023	20 · Office Supplies	Card Service Center Card Service Center	Meeting Timer	77.48 178.80	77.48 256.28
	Tota	al 53720 · Office Supplie	es		256.28	256.28
Bill Bill Bill Bill	537 04/12/2023 04/12/2023 04/12/2023 04/12/2023	30 · Permit Reviews 53731 · Geoscience Inv 9421 Inv 9421 Inv 9421 Inv 9421	R.W. Harden & Assoc, I R.W. Harden & Assoc, I R.W. Harden & Assoc, I R.W. Harden & Assoc, I	Sanctuary Aria Prairie SWSC Victory Rock	3,097.50 2,765.00 52.50 157.50	3,097.50 5,862.50 5,915.00 6,072.50
		Total 53731 · Geosc	ience	-	6,072.50	6,072.50
	Tota	al 53730 · Permit Review		_	6,072.50	6,072.50

Clearwater Underground Water Conservation Profit & Loss Detail

Туре	Date	Num	Name	Memo	Amount	Balance
Bill Bill Bill Bill Bill	04/12/2023 04/12/2023 04/14/2023 04/14/2023 04/14/2023	1 yr sub ren 1 year renewal	Killeen Daily Herald Temple Daily Telegram Card Service Center Card Service Center Card Service Center	1 year renewal 1 year renwal American Sta Drop Box GoToMeeting	136.00 220.00 11.71 17.03 197.39 582.13	136.00 356.00 367.71 384.74 582.13
Bill Bill Check	53790 04/12/2023 04/12/2023 04/14/2023	Inv 84371 Cefco-Apr23	Shay Luedeke-Bell Cou Johnson Brothers Ford CEFCO	Vehicle Regi Inv 84371 ins Fuel	7.50 358.54 316.94	7.50 366.04 682.98
	Total	53790 · Vehicle Expe	nse		682.98	682.98
	Total 53000	Operating Expenses	5		17,636.61	17,636.61
Bill	04/12/2023	Inty Costs • Building Repairs/ Inv 120009 54200 • Building Repairs	Hartman ABC Pest Con	Inv 120009	100.00	100.00
Bill	5430 0 04/12/2023	Inv 3238-7243	Fish Window Cleaning	Inv 3238-7243	50.00	50.00
	Total	54300 · Janitorial Ser	vice	_	50.00	50.00
	Total 54000	· Facility Costs			150.00	150.00
Bill	55000 · Utili 55400 04/12/2023	ties • Phone Inv 48031	Folkerson Communicati	Inv 48031	203.90	203.90
	Total :	55400 · Phone			203.90	203.90
	Total 55000	Utilities		-	203.90	203.90
	Total Expense			-	46,710.18	46,710.18
Net Ordinary	y Income			-	-27,696.67	-27,696.67
				-		



1:51 PM 06/07/23

Clearwater Underground Water Conservation A/P Aging Detail As of April 30, 2023

Туре	Date	Num	Name	Due Date	Aging	Open Balance
Current Total Current						
1 - 30 Total 1 - 30						
31 - 60 Total 31 - 60						
61 - 90 Total 61 - 90						
> 90 Total > 90						
TOTAL						

Investment Fund - Item #5 April 2023







Summary Statement

CLEARWATER UNDERGROUND WCD ATTN DIRK AARON PO BOX 1989 BELTON TX 76513-5989 Statement Period 04/01/2023 - 04/30/2023 Customer Service 1-866-TEX-POOL Location ID 000079358

GENERAL FUND - 07935800001

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average Balance
TexPool	\$718.150.51	\$0.00	-\$20.000.00	\$2,795.45	\$700.945.96	\$707.096.72
TexPool Prime	\$725.323.53	\$0.00	-\$20.000.00	\$2.937.41	\$708.260.94	\$714.283.94
Total Dollar Value	\$1,443,474.04	\$0.00	-\$40.000.00	\$5.732.86	\$1,409,206.90	

ACCOUNT TOTALS

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Company Palance
r ooi ivame	Deginning Balance	Total Deposit	rotai withurawai	1 otal Interest	Current Balance
TexPool	\$718.150.51	\$0.00	-\$20.000.00	\$2,795.45	\$700.945.96
TexPool Prime	\$725.323.53	\$0.00	-\$20.000.00	\$2.937.41	\$708.260.94
Total Dollar Value	\$1,443,474.04	\$0.00	-\$40.000.00	\$5,732.86	\$1,409,206.90

W1/23

10:21 AM 06/07/23

Clearwater Underground Water Conservation Reconciliation Summary 10505 · Cash - TexPool, Period Ending 04/30/2023

	Apr 30, 23	
Beginning Balance Cleared Transactions Checks and Payments - 1 item Deposits and Credits - 1 item	-20,000.00 2,795.45	718,150.51
Total Cleared Transactions	-17,204.55	
Cleared Balance		700,945.96
Register Balance as of 04/30/2023		700,945.96
New Transactions Checks and Payments - 1 item	-17,500.00	
Total New Transactions	-17,500.00	
Ending Balance		683,445.96

10:20 AM 06/07/23

Clearwater Underground Water Conservation Reconciliation Summary 10500 · Cash-TexPool Prime, Period Ending 04/30/2023

	Apr 30, 23	
Beginning Balance Cleared Transactions		725,323.53
Checks and Payments - 1 item Deposits and Credits - 1 item	-20,000.00 2,937.41	
Total Cleared Transactions	-17,062.59	
Cleared Balance		708,260.94
Register Balance as of 04/30/2023		708,260.94
New Transactions Checks and Payments - 1 item	-17,500.00	
Total New Transactions	-17,500.00	
Ending Balance		690,760.94

Financial Report - Item #6 May 2023

Clearwater Underground Water Conservation Balance Sheet

As of May 31, 2023

	May 31, 23
ASSETS	
Current Assets	
Checking/Savings	
10005 · Cash-Reg Operating	10,725.79
10500 · Cash-TexPool Prime	693,859.40
10505 · Cash - TexPool	686,393.24
Total Checking/Savings	1,390,978.43
Other Current Assets	
11005 · Accounts Receivable - Taxes	22,425.93
Total Other Current Assets	22,425.93
Total Current Assets	1,413,404.36
Fixed Assets	
15005 · Land	59,981.29
15010 · Leasehold Improvements	19,000.00
15015 · Building	306,734.08
15016 · Storage Building	104,382.03
15018 · Monitor Wells	92,938.18
15019 · Mobile Classroom Trailer	90,688.85
15020 · Field Equipment	17,243.55
15023 · Vehicles	6,920.00
15025 · Office Equipment	71,574.04
15030 · Accumulated Depreciation	-208,221.30
Total Fixed Assets	561,240.72
TOTAL ASSETS	1,974,645.08
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Other Current Liabilities	
21000 · Deferred Tax Revenue	22,425.93
21050 · Compensated Absences Accrued	13,352.88
24000 · Payroll Liabilities	
24005 · Retirement Acct	1,984.84
24010 · TWC	48.54
Total 24000 · Payroll Liabilities	1,936.30
Total Other Current Liabilities	37,715.11
Total Current Liabilities	37,715.11
Total Liabilities	37,715.11
Equity	
31000 · Unappropriated Fund Balance	863,207.26
32000 · *Retained Earnings	90,365.81
33000 · Investment in Fixed Assets	592,189.66
Net Income	391,167.24
Total Equity	1,936,929.97
TOTAL LIABILITIES & EQUITY	1,974,645.08

Clearwater Underground Water Conservation Profit & Loss Budget vs. Actual

October 2022 through May 2023

2:58 PM 06/07/2023 Accrual Basis

	May '23	Oct '22 thru May '23	FY23 Original Budget	FY23 Amended Budget	\$ Over Budget
Ordinary Income/Expense					
Income					
40005 · Application Fee Income	150.00	1,184.00	50,000.00	50,000.00	-48,816.00
40007 · Administrative Fees	0.00	150.00	0.00	0.00	150.00
40010 · Bell CAD Current Year Tax	5,299.73	772,849.77	816,578.00	816,578.00	-43,728.23
40015 · Bell CAD Deliquent Tax	422.89	5,174.10	10,000.00	10,000.00	-4,825.90
40020 · Interest Income	6,045.74	38,387.45	1,000.00	1,000.00	37,387.45
40030 · Transport Fee Income	0.00	1,353.87	1,500.00	1,500.00	-146.13
40035 · Civil Penalties	0.00	0.00	0.00	0.00	0.00
Total Income	11,918.36	819,099.19	879,078.00	879,078.00	-59,978.81
Gross Profit	11,918.36	819,099.19	879,078.00	879,078.00	-59,978.81
Expense					
50000 · Administrative Expenses					
50100 · Audit	0.00	8,400.00	8,500.00	8,500.00	-100.00
50200 · Conferences & Prof Development	1,288.75	2,888.75	4,000.00	4,000.00	-1,111.25
50250 · Contingency Fund	0.00	0.00	61,545.00	39,952.24	-39,952.24
50300 · Director Expenses					
50305 · At Large	0.00	0.00	1,500.00	1,500.00	-1,500.00
50310 · Pct. 1	0.00	0.00	1,500.00	1,500.00	-1,500.00
50315 · Pct. 2	0.00	0.00	1,500.00	1,500.00	-1,500.00
50320 · Pct. 3	0.00	0.00	1,500.00	1,500.00	-1,500.00
50325 · Pct. 4	0.00	0.00	1,500.00	1,500.00	-1,500.00
Total 50300 · Director Expenses	0.00	0.00	7,500.00	7,500.00	-7,500.00
50400 · Director Fees					
50405 · At Large	300.00	900.00	2,550.00	2,550.00	-1,650.00
50410 · Pct. 1	0.00	0.00	2,550.00	2,550.00	-2,550.00
50415 · Pct. 2	300.00	1,350.00	2,550.00	2,550.00	-1,200.00
50420 · Pct. 3	300.00	1,200.00	2,550.00	2,550.00	-1,350.00
50425 · Pct. 4	0.00	0.00	2,550.00	2,550.00	-2,550.00
Total 50400 · Director Fees	900.00	3,450.00	12,750.00	12,750.00	-9,300.00
50500 · Dues & Memberships	83.00	3,788.00	4,000.00	4,000.00	-212.00
50550 · Election Expense	0.00	0.00	5,000.00	5,000.00	-5,000.00
50600 · GMA 8 Expenses				·	
50605 · Technical Committee	0.00	1,522.50	5,000.00	5,000.00	-3,477.50
50610 · Administration	0.00	18.17	2,500.00	2,500.00	-2,481.83
Total 50600 · GMA 8 Expenses	0.00	1,540.67	7,500.00	7,500.00	-5,959.33
50700 · Meals	0.00	187.34	1,000.00	1,000.00	-812.66
50800 · Mileage Reimbursements	0.00	1,226.25	5,000.00	5,000.00	-3,773.75
50900 · Travel & Hotel	424.78	2,859.09	5,175.00	5,175.00	-2,315.91
Total 50000 · Administrative Expenses	2,696.53	24,340.10	121,970.00	100,377.24	-76,037.14

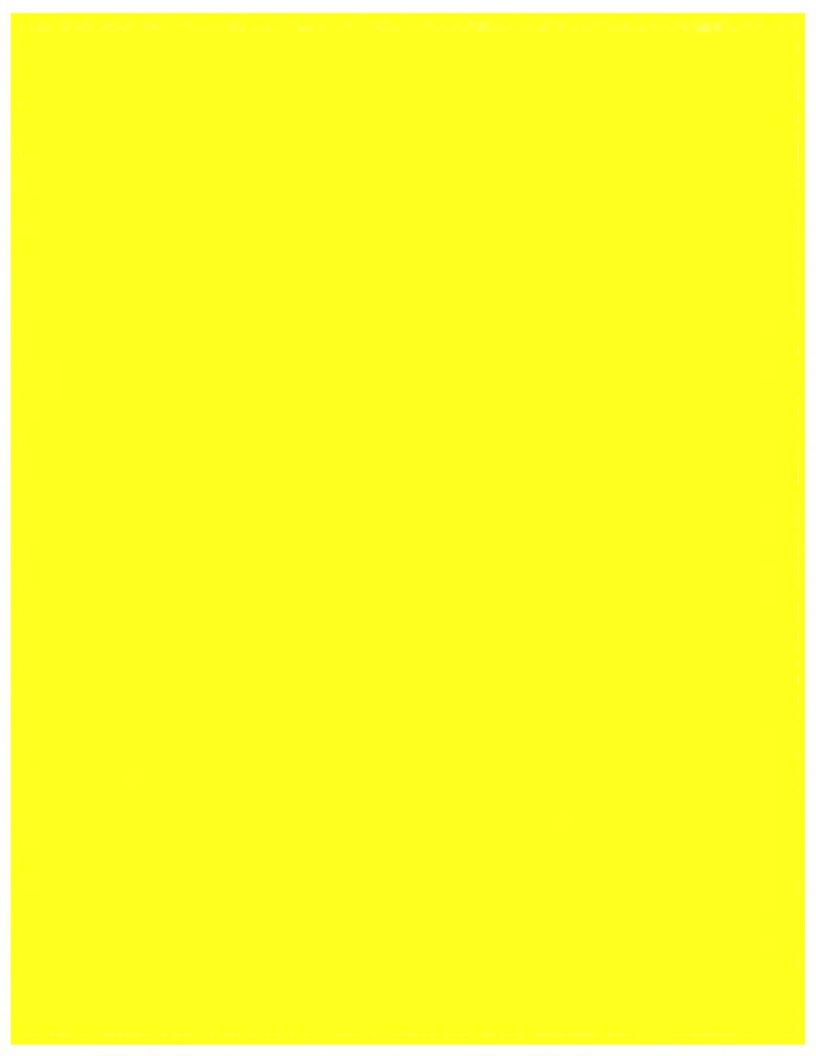
	May '23	Oct '22 thru	FY23 Original	FY23 Amended	\$ Over Budget
		May '23	Budget	Budget	- Jaagot
52000 · Salary Costs					
52005 · Administrative Assistant	4,830.00	38,640.00	57,960.00	57,960.00	-19,320.00
52010 · Educational Coord/Support Tech	4,312.50	34,500.00	51,750.00	51,750.00	-17,250.00
52015 · Manager	8,625.00	69,000.00	103,500.00	103,500.00	-34,500.00
52020 · Part Time/Intern	0.00	0.00	4,500.00	4,500.00	-4,500.00
52025 · Office Assistant/Field Tech	4,053.75	32,430.00	48,645.00	48,645.00	-16,215.00
52040 · Health Insurance	2,540.00	23,273.95	34,525.00	34,525.00	-11,251.05
52045 · Payroll Taxes & Work Comp	1,745.83	13,921.44	26,636.00	26,636.00	-12,714.56
52050 · Retirement	889.83	7,118.64	11,986.00	11,986.00	-4,867.36
52055 · Payroll Expenses	46.65	316.91	425.00	425.00	-108.09
52060 · Freshbenies	44.00	352.00	528.00	528.00	-176.00
Total 52000 · Salary Costs	27,087.56	219,552.94	340,455.00	340,455.00	-120,902.06
53000 · Operating Expenses					
53010 · Bank Service Charges	0.00	10.00	350.00	350.00	-340.00
53020 · Advertisement	0.00	2,410.25	4,000.00	4,000.00	-1,589.75
53030 · Appraisal District	0.00	3,543.67	9,000.00	9,000.00	-5,456.33
53100 · Clearwater Studies					
53105 · Trinity Studies					
53105.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53105.2 · Pumping Test	0.00	0.00	4,000.00	4,000.00	-4,000.00
53105.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53105.4 · GAM Run	105.00	16,274.00	74,000.00	84,077.25	-67,803.25
53105.5 · Mgmt Options	0.00	0.00	0.00	0.00	0.00
53105.6 · Water Quality Studies	0.00	0.00	12,600.00	12,600.00	-12,600.00
Total 53105 · Trinity Studies	105.00	16,274.00	90,600.00	100,677.25	-84,403.25
53110 · Edwards BFZ Studies					
53110.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53110.2 · Pumping Test	0.00	0.00	4,000.00	4,000.00	-4,000.00
53110.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53110.4 · Spring Shed (Baylor)	0.00	20,000.00	20,000.00	20,000.00	0.00
53110.5 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00
53110.6 · GAM Calibration	0.00	0.00	5,000.00	5,000.00	-5,000.00
Total 53110 · Edwards BFZ Studies	0.00	20,000.00	29,000.00	29,000.00	-9,000.00
53115 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
53120 · Endangered Species					
53120.1 · Coalition	0.00	0.00	15,000.00	15,000.00	-15,000.00
53120.2 · Reimburseable Order	0.00	0.00	0.00	0.00	0.00
53120.3 · 4(d) rule	0.00	0.00	0.00	0.00	0.00
53120.4 · DPS Petition	0.00	0.00	0.00	0.00	0.00
Total 53120 · Endangered Species	0.00	0.00	15,000.00	15,000.00	-15,000.00
53125 · Environmental Flows	0.00	0.00	0.00	0.00	0.00
53130 · General Consulting	0.00	5.00	5.00	0.00	0.00
53130.1 · DFC Process	0.00	0.00	7,500.00	7,500.00	-7,500.00
33130.1 - DI O F100633	0.00	0.00	7,300.00	7,500.00	-7,500.00

	May '23	Oct '22 thru May '23	FY23 Original Budget	FY23 Amended Budget	\$ Over Budget
53130.2 · Eval of Rules	0.00	0.00	0.00	0.00	0.00
53130.3 · Eval. Hydrogeologic Report	0.00	0.00	0.00	0.00	0.00
53130.4 · Investigations	28.00	6,106.50	8,000.00	8,000.00	-1,893.50
53130.5 · Geo Logging	0.00	0.00	5,000.00	5,000.00	-5,000.00
53130.6 · Aquifer Monitor Well Tool	0.00	0.00	0.00	0.00	0.00
53130.7 ASR Study	0.00	0.00	0.00	0.00	0.00
53130.8 · Data Release	0.00	0.00	0.00	0.00	0.00
Total 53130 · General Consulting	28.00	6,106.50	20,500.00	20,500.00	-14,393.50
53135 · Monitor Well Construction	0.00	10,398.26	0.00	10,398.26	0.00
53140 · Monitor Wells Expenses	2,925.03	4,758.90	5,000.00	5,000.00	-241.10
53141 Weather Station Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00
53145 Spring Flow Gauge	0.00	0.00	0.00	0.00	0.00
53150 · Water Quality	719.09	2,897.94	4,500.00	4,500.00	-1,602.06
53155 · 3-D Visualization	0.00	0.00	5,000.00	5,000.00	-5,000.00
Total 53100 · Clearwater Studies	3,777.12	60,435.60	171,600.00	192,075.51	-131,639.91
53200 · Spring Flow Gage System				,	,
53205 · Op. & Maintenance	0.00	0.00	16,377.00	16,377.00	-16,377.00
53210 · Installation	0.00	0.00	0.00	0.00	0.00
Total 53200 · Spring Flow Gage System	0.00	0.00	16,377.00	16,377.00	-16,377.00
53300 · Computer Consulting			,	,	, , , , , , , , ,
53305 · Enhancements - Data Base	0.00	2,324.00	6,200.00	6,200.00	-3,876.00
53306 · Hosting - Data Base	0.00	288.00	2,000.00	2,000.00	-1,712.00
53310 · Hosting - PDI	0.00	0.00	0.00	0.00	0.00
53311 · Hosting - Website	25.00	175.00	0.00	300.00	-125.00
53312 · Enhancements - Website	0.00	0.00	0.00	0.00	0.00
53315 · IT Network Sustainment	650.00	5,000.00	5,400.00	7,800.00	-2,800.00
53317 · Management Tool Sustainment	0.00	0.00	1,500.00	1,500.00	-1,500.00
Total 53300 · Computer Consulting	675.00	7,787.00	15,100.00	17,800.00	-10,013.00
53400 · Computer Licenses/Virus Prtctn	159.00	964.50	1,500.00	1,908.00	-943.50
53450 · Computer Repairs and Supplies	0.00	0.00	2,000.00	2,000.00	-2,000.00
53500 · Computer Software & Hardware	594.29	2,658.89	5,000.00	5,000.00	-2,341.11
53550 · Copier/Scanner/Plotter	486.56	3,892.48	6,000.00	6,000.00	-2,107.52
53600 · Educational Outreach/Marketing					
53603 · Sponsorships	0.00	7,526.16	8,500.00	7,526.16	0.00
53605 · Event Cost	0.00	3,738.45	2,500.00	4,738.45	-1,000.00
53615 · Promotional Items	0.00	1,584.00	5,000.00	5,000.00	-3,416.00
53620 · Supplies & Equipment	17.10	740.99	4,500.00	3,235.39	-2,494.40
53625 · Curriculum	0.00	0.00	0.00	0.00	0.00
Total 53600 · Educational Outreach/Marketing	17.10	13,589.60	20,500.00	20,500.00	-6,910.40
53650 · Furniture & Equipment	0.00	-730.69	2,500.00	2,500.00	-3,230.69
53700 · Legal					
53701 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
53702 · Endangered Species	0.00	0.00	10,000.00	10,000.00	-10,000.00

	May '23	Oct '22 thru May '23	FY23 Original Budget	FY23 Amended Budget	\$ Over Budget
53703 · General (rules/accountability)	1,190.00	18,086.50	10,000.00	18,086.50	0.00
53704 · Legislative Research/Analysis	0.00	2,059.00	2,500.00	2,500.00	-441.00
53705 · Legislative Services	11,666.66	17,499.99	35,000.00	35,000.00	-17,500.01
53706 · GMA/DFC/MAG support	0.00	0.00	10,000.00	10,000.00	-10,000.00
Total 53700 · Legal	12,856.66	37,645.49	67,500.00	75,586.50	-37,941.01
53720 · Office Supplies	272.93	2,373.72	3,500.00	3,500.00	-1,126.28
53730 · Permit Reviews					
53731 · Geoscience	1,942.50	19,008.76	25,000.00	25,000.00	-5,991.24
53732 ⋅ Legal Evaluation	812.00	1,682.00	25,000.00	25,000.00	-23,318.00
Total 53730 · Permit Reviews	2,754.50	20,690.76	50,000.00	50,000.00	-29,309.24
53740 · Postage	503.58	1,907.84	2,875.00	2,875.00	-967.16
53750 · Printing	0.00	1,041.12	2,500.00	2,500.00	-1,458.88
53760 · Reserve for Uncollected Taxes	0.00	0.00	20,000.00	20,000.00	-20,000.00
53780 · Subscriptions	34.13	841.99	900.00	900.00	-58.01
53785 · Mobile Classroom Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00
53790 · Vehicle Expense	159.10	2,048.22	5,600.00	5,600.00	-3,551.78
Total 53000 · Operating Expenses	22,289.97	161,110.44	408,802.00	440,472.01	-279,361.57
54000 · Facility Costs					·
54100 · Insurance					
54101 · Liability	0.00	2,020.76	2,400.00	2,100.00	-79.24
54102 · Property	0.00	2,094.26	2,220.00	2,220.00	-125.74
54103 · Surety Bonds	0.00	1,240.00	1,000.00	1,300.00	-60.00
54104 · Worker's Comp	0.00	905.52	1,100.00	1,100.00	-194.48
54105 · Liability - Vehicle	0.00	849.66	1,250.00	1,250.00	-400.34
Total 54100 · Insurance	0.00	7,110.20	7,970.00	7,970.00	-859.80
54200 · Building Repairs/Maintenance	525.00	4,702.16	8,000.00	8,000.00	-3,297.84
54300 · Janitorial Service	447.00	3,560.00	6,000.00	6,000.00	-2,440.00
54400 · Janitorial Supplies	184.70	286.98	750.00	750.00	-463.02
54500 · Lawn Maintenance/Service	450.00	1,800.00	3,000.00	3,000.00	-1,200.00
54600 · Security	29.95	239.60	375.00	375.00	-135.40
Total 54000 · Facility Costs	1,636.65	17,698.94	26,095.00	26,095.00	-8,396.06
55000 · Utilities					
55200 · Electricity	233.77	1,212.05	2,500.00	2,500.00	-1,287.95
55300 · Internet	110.45	863.60	2,900.00	2,900.00	-2,036.40
55400 · Phone	203.90	1,801.08	2,400.00	2,400.00	-598.92
55500 Water/Garbage	216.98	1,352.80	2,300.00	2,300.00	-947.20
Total 55000 · Utilities	765.10	5,229.53	10,100.00	10,100.00	-4,870.47
Total Expense	54,475.81	427,931.95	907,422.00	917,499.25	-489,567.30
let Ordinary Income	-42,557.45	391,167.24	-28,344.00	-38,421.25	429,588.49
Other Income/Expense	-,-3	,	,,,,,,,,,	, 12 1.20	.20,000.70
Other Income					
61000 · Reserve Funds-Special Projects	0.00	0.00	28,344.00	28,344.00	-28,344.00
Title Titles Tellar openial Tologo					

Total Other Income	
Net Other Income	
Net Income	

May '23	Oct '22 thru May '23	FY23 Original Budget	FY23 Amended Budget	\$ Over Budget
0.00	0.00	28,344.00	38,421.25	-38,421.25
0.00	0.00	28,344.00	38,421.25	-38,421.25
-42,557.45	391,167.24	0.00	0.00	391,167.24



Clearwater Underground Water Conservation Profit & Loss Detail

Туре	Date	Num	Name	Memo	Amount	Balance
Ordinary I	ncome/Expense					
	Income 40005 - An	plication Fee Incon	ne			
Invoice	05/15/2023	192	Kelly Snook	Permit Applic	150.00	150.00
	Total 4000	5 · Application Fee Ir	ncome		150.00	150.00
	40010 · Be	II CAD Current Yea	r Tax			
Deposit	05/02/2023			Deposit	12,560.12	12,560.12
Deposit	05/02/2023			Deposit	0.45	12,560.57
Deposit	05/02/2023			Deposit	-7,260.84	5,299.73
	Total 4001	O · Bell CAD Current	Year Tax		5,299.73	5,299.73
Deposit	40015 · Be 05/02/2023	II CAD Deliquent Ta	ax	Deposit	703.05	703.05
Deposit	05/02/2023			Deposit	-0.95	703.05
Deposit	05/02/2023			Deposit	-279.21	422.89
	Total 4001:	5 · Bell CAD Delique	nt Tax	-	422.89	422.89
	40020 · Int	erest Income				
Deposit	05/30/2023			Deposit	3,098.46	3,098.46
Deposit	05/30/2023			Deposit	2,947.28	6,045.74
	Total 4002	O Interest Income		-	6,045.74	6,045.74
	Total Income			-	11,918.36	11,918.36
Gro	ss Profit				11,918.36	11,918.36
	Expense					
		ministrative Expen: 00 · Conferences &				
Check	05/23/2023	CC-April23	Card Service Center	TWCA - Dirk	450.00	450.00
Check	05/23/2023	CC-April23	Card Service Center	NTGW-Dirk	408.75	858.75
Check	05/23/2023	CC-April23	Card Service Center	TAGD - Dirk	175.00	1,033.75
Check	05/23/2023	CC-April23	Card Service Center	PFIA training	180.00	1,213.75
Check	05/23/2023	CC-April23	Card Service Center	TAGD Boot	75.00	1,288.75
	Tota	I 50200 - Conference	es & Prof Development		1,288.75	1,288.75
	5040	00 · Director Fees				
Bill	05/08/2023	50405 · At Large Apr23	James Brown	Board Mtg	150.00	150.00
Bill	05/23/2023	May2023	James Brown	Board Mtg	150.00	300.00
		Total 50405 · At L	arge		300.00	300.00
		50415 · Pct. 2				
Bill	05/08/2023	Apr2023	Gary Young	Board Mtg A	150.00	150.00
Bill	05/23/2023	May2023	Gary Young	Board Mtg	150.00	300.00
		Total 50415 · Pct.	2		300.00	300.00
		50420 · Pct. 3				
Bill Bill	05/08/2023 05/23/2023	Apr2023 May2023	Jody Williams Jody Williams	Board Mtg Board Mtg	150.00 150.00	150.00
DIII	. 03/23/2023	,	•	Board Iving		300.00
	T.,	Total 50420 · Pct.		-	300.00	300.00
		I 50400 · Director Fe			900.00	900.00
Bill	5050 05/08/2023	00 · Dues & Member	rships American Water Works	annual memb	83.00	83.00
J		LEGEGO D 0 14-		annual memb		
	lota	l 50500 · Dues & Me	mpersnips		83.00	83.00

Clearwater Underground Water Conservation Profit & Loss Detail

Туре	Date	Num	Name	Memo	Amount	Balance
	5090	0 · Travel & Hotel				
Check Check	05/23/2023 05/23/2023	CC-April23 CC-April23	Card Service Center Card Service Center	TWCA-Dirk A NTGW - DIrk	217.35 207.43	217.35 424.78
	Total	50900 · Travel & H	otel		424.78	424.78
	Total 50000	· Administrative Ex	penses		2,696.53	2,696.53
	52000 · Sal					
Paycheck	5200 05/26/2023	5 · Administrative : DD1390	Assistant Shelly Chapman	Direct Deposit	3,360.00	3,360.00
Paycheck	05/26/2023	DD1390	Shelly Chapman	Direct Deposit	1,470.00	4,830.00
	Total	52005 · Administra	tive Assistant		4,830.00	4,830.00
	5201	0 · Educational Co	ord/Support Tech			
Paycheck	05/26/2023	DD1391	Tristin S Smith	Direct Deposit	4,125.00	4,125.00
Paycheck	05/26/2023	DD1391	Tristin S Smith	Direct Deposit	187.50	4,312.50
	Total	52010 · Educationa	ll Coord/Support Tech		4,312.50	4,312.50
December		5 · Manager	B: 1 15 4	D/ . D . !!		
Paycheck Paycheck	05/26/2023 05/26/2023	DD1389 DD1389	Richard E Aaron Richard E Aaron	Direct Deposit Direct Deposit	6,375.00 1,875.00	6,375.00 8,250.00
Paycheck	05/26/2023	DD1389	Richard E Aaron	Direct Deposit	375.00	8,625.00
	Total	52015 · Manager		-	8,625.00	8,625.00
	5202	5 · Office Assistant	/Field Tech			
Paycheck	05/26/2023	DD1388	Corey C Dawson	Direct Deposit	3,172.50	3,172.50
Paycheck	05/26/2023	DD1388	Corey C Dawson	Direct Deposit	0.00	3,172.50
Paycheck	05/26/2023	DD1388	Corey C Dawson	Direct Deposit	881.25	4,053.75
	Total	52025 · Office Assi	stant/Field Tech		4,053.75	4,053.75
		0 · Health Insurance	-			
Paycheck Paycheck	05/26/2023 05/26/2023	DÐ1388 DD1389	Corey C Dawson Richard E Aaron	Direct Deposit Direct Deposit	500.00	500.00
Paycheck	05/26/2023	DD1389	Shelly Chapman	Direct Deposit	500.00 0.00	1,000.00 1,000.00
Paycheck	05/26/2023	DD1390	Shelly Chapman	Direct Deposit	989.98	1,989.98
Paycheck	05/26/2023	DD1390	Shelly Chapman	Direct Deposit	-989.98	1,000.00
Paycheck	05/26/2023	DD1391	Tristin S Smith	Direct Deposit	0.00	1,000.00
Paycheck	05/26/2023	DD1391	Tristin S Smith	Direct Deposit	550.02	1,550.02
Paycheck	05/26/2023	DD1391	Tristin S Smith	Direct Deposit	- 550.02	1,000.00
Check	05/26/2023	SWHP-June	Scott & White Health Pl	ACH Approved	1,540.00	2,540.00
	Total	52040 · Health Insu	irance		2,540.00	2,540.00
5		5 · Payroll Taxes &		- 1		
Paycheck	05/26/2023	DD1388	Corey C Dawson	Direct Deposit	282.33	282.33
Paycheck	05/26/2023	DD1388	Corey C Dawson	Direct Deposit	66.03	348.36
Paycheck Paycheck	05/26/2023	DD1388 DD1389	Corey C Dawson Richard E Aaron	Direct Deposit	0.00	348.36
Paycheck	05/26/2023 05/26/2023	DD1389	Richard E Aaron	Direct Deposit Direct Deposit	565.75 132.31	914.11
Paycheck	05/26/2023	DD1389	Richard E Aaron	Direct Deposit	0.00	1,046.42 1,046.42
Paycheck	05/26/2023	DD1390	Shelly Chapman	Direct Deposit	299.46	1,345.88
Paycheck	05/26/2023	DD1390	Shelly Chapman	Direct Deposit	70.04	1,415.92
Paycheck .	05/26/2023	DD1390	Shelly Chapman	Direct Deposit Direct Deposit	0.00	1,415.92
Paycheck	05/26/2023	DD1391	Tristin S Smith	Direct Deposit	267.38	1,683.30
Paycheck	05/26/2023	DD1391	Tristin S Smith	Direct Deposit	62.53	1,745.83
Paycheck	05/26/2023	DD1391	Tristin S Smith	Direct Deposit	0.00	1,745.83
	Total	52045 · Payroll Tax	es & Work Comp		1,745.83	1,745.83

Clearwater Underground Water Conservation Profit & Loss Detail

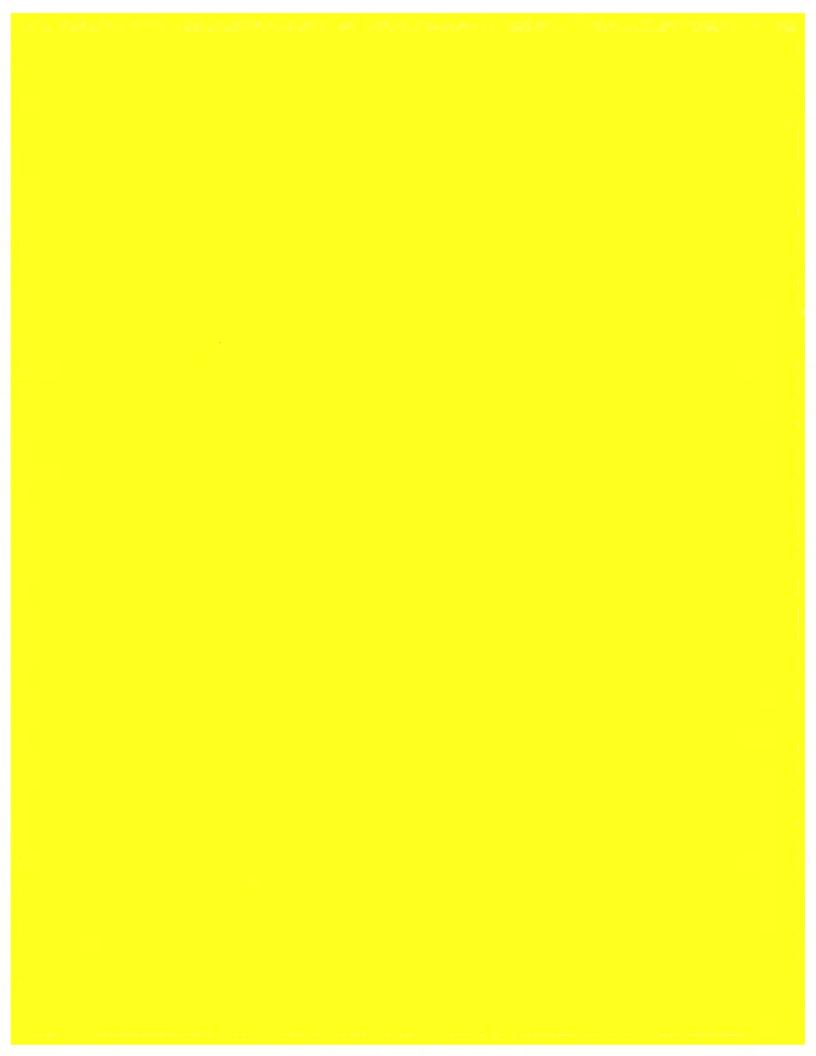
\$2000	Туре	Date	Num	Name	Memo	Amount	Balance
Paycheck 05/28/2023 D01389 Richard E Aaron Direct Deposit 10,63 515.55 Paycheck 05/28/2023 D01399 Richard E Aaron Direct Deposit 144,90 760.45 7		520	50 · Retirement				
Paycheck D5/28/2023 D01399 Richard E Aaron Direct Deposit 14.0.63 615.55 Paycheck D6/28/2023 D01391 Trisch S.Smith Direct Deposit 14.0.63 615.55 Paycheck D6/28/2023 D01391 Trisch S.Smith Direct Deposit 14.0.83 688.83 888.83 888.83 S88.83 S88	Pavcheck			Corev C Dawson	Direct Deposit	204 92	204 92
Paycheck 05/28/2023 DD1390 Shelly Chapman Direct Deposit 141.90 750.45 750.4	•						
Paycheck 05/28/2023 D01391 Tristin S Smith Direct Deposit 129.38 889.83 889.83 889.83 889.83 889.83 889.83 889.83 889.83 889.83 889.83 889.83 889.83 82055 Paycolt Expenses				—	•		
Total 52050 Retirement Septiment							
Check	r dyonook			THOUR O'CHILL	Direct Deposit		
Check						889.83	889.83
Part	Check				ACH approve	25.00	25.00
Total 52055 - Payroll Expenses 46.65 46.65					ACIT applove		
Check	Oncon		,		-		
Check 05/22/2023 May23-TS New Benefits Ltd - Fres Freshbenies 22.00 24.00 Check 05/26/2023 May23-SC New Benefits Ltd - Fres Freshbenies 22.00 66.00 Paycheck 05/26/2023 DD1390 Shelly Chapman Direct Deposit 22.00 66.00 Paycheck 05/26/2023 DD1391 Tristin S Smith Direct Deposit 22.00 66.00 Paycheck 05/26/2023 DD1391 Tristin S Smith Direct Deposit 22.00 66.00 Total 52000 · Salary Costs Total Septions 44.00 44.00 Total 52000 · Salary Costs 27.087.56 27.087.56 27.087.56 27.087.56 27.087.56 27.087.56 27.087.56 27.087.56 27.087.56 27.087.56 27.087.56 27.087.56 27.087.56 27.087.56 27.087.56 27.087.56 27.087.56 27.087.56 27				nses		46.65	46.65
Chack Obj. C2/2/2023 May/23-SC New Benefits Lid - Fres. Preshberies. 22.00 44.4 00 Aut. Aut. Aut. Aut. Aut. Aut. Aut. Aut.	Charle			Nov. Donotika Lkd. Cara		22.22	20.00
Paycheck 05/26/2023 DD1390 Shelly Chagman Direct Deposit 22.00 66.00 Paycheck 05/26/2023 DD1391 Tristin S Smith Direct Deposit 22.00 66.00 Paycheck 05/26/2023 DD1391 Tristin S Smith Direct Deposit 22.00 66.00 Paycheck 05/26/2023 DD1391 Tristin S Smith Direct Deposit 22.00 66.00 A4.00 A4.00					F		
Paycheck Ob/Se/B2023 OD1390 D1390 Shelly Chagman Obrect Deposit 22.00 44.00 Paycheck 05/26/2023 DD1391 Tristin S Smith Direct Deposit 22.00 44.00 Paycheck 05/26/2023 DD1391 Tristin S Smith Direct Deposit 22.00 44.00 Paycheck 05/26/2023 DD1391 Tristin S Smith Direct Deposit 22.00 44.00 Paycheck 05/26/2023 DD1391 Tristin S Smith Direct Deposit 22.00 44.00 Paycheck 05/26/2023 DD1391 Tristin S Smith Direct Deposit 22.00 44.00 Paycheck 05/26/2023 Salary Costs Smith Smith Smith Paych Smith Smit							
Paycheck Paycheck 05/28/2023 DD1391 Tristin S Smith Direct Deposit 2.2.00 44.00 44.00 44.00 44.00 44.00 44.00 44.00 44.00 44.00 44.00 44.00 44.00 44.00 44.00 44.00 44.00 44.00 44.00 66.00 75.08.55 27,087.56 28,087.50 20,000 28,000 <th< td=""><td>,</td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	,						
Paycheck Paychack Paycheck Paycheck					•		
Total 52000 - Salary Costs 27,087.56							
Total 52000 Salary Costs 27,087.56	Paycheck	05/26/2023	DD1391	Tristin S Smith	Direct Deposit	-22.00	44.00
Sample S		Tota	l 52060 · Freshbenies		-	44.00	44.00
S3100		Total 52000	○ Salary Costs			27,087.56	27,087.56
Bill O5/23/2023			00 · Clearwater Studie 53105 · Trinity Stud	lies			
Total 53105 - Trinity Studies 105.00 105.0	Bill	05/23/2023			Inv 9465	105.00	105.00
Check 05/23/2023 CC-April23 Card Service Center Warranty De 28.00 28.			Total 53105.4	· GAM Run	-	105.00	105.00
Check 05/23/2023 CC-April23 Card Service Center Warranty De 28.00 28			Total 53105 · Trinity	Studies	-	105.00	105.00
Total 53130.4 - Investigations 28.00 29.00 29.							
Total 53130 · General Consulting 28.00 2	Check	05/23/2023	CC-April23	Card Service Center	Warranty De	28.00	28.00
Sill 05/08/2023 Inv 2727 Welintel, Inc Sounders 525.03 525.03 525.03 1nv 2727 Welintel, Inc Inv 2652 2,400.00 2,925.03 2,925.0			Total 53130.4	· Investigations		28.00	28.00
Bill 05/08/2023 Inv 2727 Wellntel, Inc Sounders 525.03			Total 53130 - Genera	al Consulting	-	28.00	28.00
Bill 05/08/2023 Inv 2727 Wellntel, Inc Sounders 525.03			F0440 M	Un Francisco			
Bill 05/08/2023 Inv 2652 Wellntel, Inc Inv 2652 2,400.00 2,925.03 2,925.	D.111	05/00/0000					
Total 53140 - Monitor Wells Expenses 2,925.03 2,9				*			
Sal	Bill	05/08/2023	Inv 2652	Wellntel, Inc	Inv 2652	2,400.00	2,925.03
Bill 05/08/2023 Inv 13562846 HACH Company Inv 13562846 319.11			Total 53140 · Monito	r Wells Expenses		2,925.03	2,925.03
Bill 05/23/2023 Inv 13574153 HACH Company Inv 13574153 195.98 515.09			53150 · Water Quali	ity			
Bill 05/23/2023 Inv 13574153 HACH Company Inv 13574153 195.98 515.09 105/23/2023 INv 13573092 HACH Company Inv 13573092 204.00 719.09 719	Bill	05/08/2023	Inv 13562846	HACH Company	Inv 13562846	319.11	319.11
Bill 05/23/2023 INv 13573092 HACH Company Inv 13573092 204.00 719.09 Total 53150 · Water Quality 719.09 719.09 Total 53100 · Clearwater Studies 3,777.12 3,777.12 S3300 · Computer Consulting 53311 · Hosting - Website Bill 05/08/2023 INV 20146 Engineer Austin, LLC Inv 20146 25.00 25.00 Total 53311 · Hosting · Website 25.00 25.00 Bill 05/08/2023 INV 20146 Engineer Austin, LLC Inv 20146 650.00 650.00 Total 53315 · IT Network Sustainment Inv 20146 650.00 650.00 Total 53315 · IT Network Sustainment 650.00 650.00	Bill	05/23/2023		HACH Company			
Total 53100 · Clearwater Studies 3,777.12 3,777.12							
Sill			Total 53150 · Water	Quality		719.09	719.09
Bill 05/08/2023 INV 20146 Engineer Austin, LLC Inv 20146 25.00 25.00 Total 53311 · Hosting · Website 25.00 25.00 Total 53315 · IT Network Sustainment Inv 20146 650.00 650.00 Total 53315 · IT Network Sustainment 650.00 650.00 Total 53315 · IT Network Sustainment 650.00 650.00		Tota	l 53100 · Clearwater St	tudies	-	3,777.12	3,777.12
Bill 05/08/2023 INV 20146 Engineer Austin, LLC Inv 20146 25.00 25.00 Bill 05/08/2023 53315 · IT Network Sustainment INV 20146 Engineer Austin, LLC Inv 20146 650.00 650.00 Total 53315 · IT Network Sustainment 650.00 650.00		5330	00 - Computer Consult	ting			
Total 53311 · Hosting · Website 25.00 25.00	Bill	05/08/2023			Inv 20146	25.00	25.00
53315 - IT Network Sustainment 1NV 20146 Engineer Austin, LLC Inv 20146 650.00 650.00 1					_		
Bill 05/08/2023 INV 20146 Engineer Austin, LLC Inv 20146 650.00 650.00 Total 53315 · IT Network Sustainment 650.00 650.00			·	9		25.00	20.00
	Bill	05/08/2023			Inv 20146	650.00	650.00
Total 53300 · Computer Consulting 675.00 675.00			Total 53315 · IT Netv	work Sustainment	_	650.00	650.00
		Total	l 53300 - Computer Co	nsulting		675.00	675.00

Clearwater Underground Water Conservation Profit & Loss Detail

Туре	Date	Num	Name	Memo	Amount	Balance
Bill	5340 05/08/2023	00 · Computer Licen INV 20146	ses/Virus Prtctn Engineer Austin, LLC	Inv 20146	159.00	159.00
	Tota	ıl 53400 · Computer L			159.00	159.00
		00 · Computer Softw				100.00
Check	05/23/2023	CC-April23	Card Service Center	QuickBooks	594.29	594.29
	Tota	l 53500 - Computer S	Software & Hardware		594.29	594.29
Bill	535 5 05/08/2023	50 · Copier/Scanner/ Inv 0187618		Inv 018761853	486.56	486.56
		I 53550 · Copier/Scar		1114 010701000	486.56	486.56
		00 ⋅ Educational Out			400.00	400.00
Check	05/23/2023	53620 · Supplies 8	& Equipment	Deals Condito	17.10	17.10
CHECK	05/23/2023	CC-April23	Card Service Center	Rack Card fe	17.10	17.10
	Toto	Total 53620 · Supp		-	17.10	17.10
		l 53600 · Educational	Outreach/Marketing		17.10	17.10
		,	ules/accountability)			
Bill Bill	05/08/2023 05/08/2023	Inv 97539279 Inv 97539279	ACA Petition Lloyd Gosselink Attorne	ACA petition Director Inter	449.50 338.00	449.50 787.50
Bill	05/23/2023	Inv 97540029	ACA Petition	Inv 97540029	402.50	1,190.00
		Total 53703 · Gene	eral (rules/accountability)		1,190.00	1,190.00
Bill	05/08/2023	53705 · Legislativ Inv 97539329	e Services Lloyd Gosselink Attorne	Inv 97539329	E 022 22	5,000,00
Bill	05/23/2023	Inv 97540077	Lloyd Gosselink Attorne	Inv 97539329 Inv 97540077	5,833.33 5,833.33	5,833.33 11,666.66
		Total 53705 · Legis	lative Services	_	11,666.66	11,666.66
	Tota	l 53700 · Legal			12,856.66	12,856.66
Dill		0 · Office Supplies	Daniel Office Division	IN 4505445 I		
Bill Bill	05/08/2023 05/23/2023	Inv IN-1508	Perry Office Plus Perry Office Plus	IN-1505445, I Inv IN 1508276	260.45 12.48	260.45 272.93
	Tota	53720 · Office Suppl	lies	_	272.93	272.93
	5373	0 · Permit Reviews				
Bill	05/23/2023	53731 · Geoscieno Inv 9465	RREAF Holdings LLC	Inv 9465	1,890.00	1,890.00
Bill	05/23/2023	Inv 9465	Mustang Creek	Inv 9465	52.50	1,942.50
		Total 53731 · Geos	cience		1,942.50	1,942.50
Bill	05/08/2023	53732 · Legal Eval Inv 97539279	luation Tomas Reynosa	Inv 97539279	594.50	594.50
Bill	05/23/2023	Inv 97540029	Solana Ranch	Inv 97540029	217.50	812.00
		Total 53732 · Legal	Evaluation	_	812.00	812.00
,	Total	53730 · Permit Revie	ews .		2,754.50	2,754.50
Chaole		0 · Postage	0			
Check	05/23/2023	CC-April23	Card Service Center		503.58	503.58
		53740 · Postage			503.58	503.58
Check	05/23/2023	0 · Subscriptions CC-April23	Card Service Center	Am. Statesman	11.71	11.71
Check Check	05/23/2023 05/23/2023	CC-April23 CC-April23	Card Service Center Card Service Center	Drop Box GoToMeeting	17.03 5.39	28.74 34.13
		53780 · Subscription		_	34.13	34.13
	. 5134		-		04.10	07.10

Clearwater Underground Water Conservation Profit & Loss Detail

Туре	Date	Num	Name	Memo	Amount	Balance
		· Vehicle Expense				
Check Check	05/16/2023 05/23/2023	Cefco-May23 CC-April23	CEFCO Card Service Center	ACH Approv	142.33 16.77	142.33 159.10
	Total 5	3790 · Vehicle Expe	ense		159.10	159.10
	Total 53000 ·	Operating Expenses	5		22,289.97	22,289.97
	54000 · Facil					
Bill	05/23/2023	Building Repairs/ Inv 0002018	Progressive Protection	Inv 00020181	525.00	525.00
	Total 5	54200 · Building Repa	airs/Maintenance		525.00	525.00
	54300	· Janitorial Service				
Bill	05/08/2023	1 407050	Fish Window Cleaning	VOID:	0.00	0.00
Bill Bill	05/08/2023 05/23/2023	Inv AST052 Inv 3238-7501	Jani-King of Austin Fish Window Cleaning	Final pauyment Inv 3238-7501	397.00 50.00	397.00 447.00
Dill		54300 - Janitorial Ser	· ·	HIV 0200 7501	447.00	447.00
					447.00	447.00
Check	05/23/2023	 Janitorial Supplie CC-April23 	Card Service Center		184.70	184.70
	Total 5	64400 - Janitorial Sup	pplies		184.70	184.70
	54500	· Lawn Maintenanc	e/Service			
Bill	05/08/2023	Inv 22614	Greeson Lawn Services	Inv 22614	225.00	225.00
Bill	05/23/2023	Inv 22721	Greeson Lawn Services	Inv 22721	225.00	450.00
		4500 · Lawn Mainter	nance/Service		450.00	450.00
Bill	54600 05/08/2023	· Security Inv 114331	Progressive Protection	Inv 114331	29.95	29.95
	Total 5	4600 · Security			29.95	29.95
	Total 54000 ·	Facility Costs			1,636.65	1,636.65
	55000 · Utilit					
Check	05/09/2023	 Electricity FreePtMay23 	Freepoint Energy Soluti	ACH approve	119.93	119.93
Check	05/23/2023	FreePtJun23	Freepoint Energy Soluti	ACH approve	113.84	233.77
	Total 5	5200 · Electricity			233.77	233.77
		· Internet				
Check	05/09/2023	Spect-Apr23	Spectrum (Charter Com	ACH Approv	110.45	110.45
	Total 5	5300 · Internet			110.45	110.45
Bill	55400 05/08/2023	• Phone Inv 48233	Folkerson Communicati	lnv 48233	203.90	203.90
Check	05/09/2023	Spect-Apr23	Spectrum (Charter Com	ACH Approv	0.00	203.90
	Total 5	5400 · Phone			203.90	203.90
B.11		· Water/Garbage				
Bill	05/08/2023		City of Belton		216.98	216.98
		5500 · Water/Garbag	ge		216.98	216.98
	Total 55000	Utilities			765.10	765.10
	Total Expense			-	54,475.81	54,475.81
	ary Income			-	-42,557.45	-42,557.45
t Income				:	-42,557.45	-42,557.45



1:51 PM 06/07/23

Clearwater Underground Water Conservation A/P Aging Detail As of May 31, 2023

	Туре	Date	Num	Name	Due Date	Aging	Open Balance
Current Total Currer	nt						
1 - 30 Total 1 - 30							
31 - 60 Total 31 - 60)						
61 - 90 Total 61 - 90)						
> 90 Total > 90							
TOTAL							

Investment Fund - Item #7 May 2023

May 2023



Summary Statement

CLEARWATER UNDERGROUND WCD ATTN DIRK AARON PO BOX 1989 BELTON TX 76513-5989
 Statement Period
 05/01/2023 - 05/31/2023

 Customer Service
 1-866-TEX-POOL

 Location ID
 000079358

GENERAL FUND - 07935800001

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average Balance
TexPool	\$700.945.96	\$0.00	-\$17.500.00	\$2.947.28	\$686,393,24	\$693.137.81
TexPool Prime	\$708.260.94	\$0.00	-\$17.500.00	\$3.098.46	\$693.859.40	\$700.457.66
Total Dollar Value	\$1,409,206.90	\$0.00	-\$35,000.00	\$6.045.74	\$1,380,252,64	

ACCOUNT TOTALS

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance
[exPool	\$700.945.96	\$0.00	-\$17,500.00	\$2.947.28	\$686.393.24
TexPool Prime	\$708.260.94	\$0.00	-\$17.500.00	\$3.098.46	\$693,859,40
Total Dollar Value	\$1,409,206.90	\$0.00	-\$35,000.00	\$6.045.74	\$1,380,252,64

6/1/2023

10:24 AM 06/07/23

Clearwater Underground Water Conservation Reconciliation Summary 10505 · Cash - TexPool, Period Ending 05/31/2023

	May 31, 23	
Beginning Balance Cleared Transactions		700,945.96
Checks and Payments - 1 item	-17,500.00	
Deposits and Credits - 1 item	2,947.28	
Total Cleared Transactions	-14,552.72	
Cleared Balance		686,393.24
Register Balance as of 05/31/2023		686,393.24
Ending Balance		686,393.24

10:25 AM 06/07/23

Clearwater Underground Water Conservation Reconciliation Summary 10500 · Cash-TexPool Prime, Period Ending 05/31/2023

	May 31, 23	
Beginning Balance Cleared Transactions		708,260.94
Checks and Payments - 1 item	-17,500.00	
Deposits and Credits - 1 item	3,098.46	
Total Cleared Transactions	-14,401.54	
Cleared Balance		693,859.40
Register Balance as of 05/31/2023		693,859.40
Ending Balance		693,859.40

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BelCor RHCP - Item #8 Amended ILA

INTERLOCAL AGREEMENT TO DEVELOP A REGIONAL HABITAT CONSERVATION PLAN IN BELL AND CORYELL COUNTIES

This Interlocal Agreement ("Agreement) is made and agreed to by and among Bell County, Coryell County, Clearwater Underground Water Conservation District ("Clearwater UWCD"), Middle Trinity Groundwater Conservation District ("Middle Trinity GCD"), City of Gatesville, City of Copperas Cove, City of Killeen, City of Harker Heights, City of Belton, City of Temple, the Village of Salado, and the Brazos River Authority (collectively, the "Parties" and, individually, a "Party"), for the purpose of creating the Karst Coalition to develop a regional habitat conservation plan ("RHCP") in Bell and Coryell Counties (the "Planning Area").

RECITALS

WHEREAS, Bell County is a corporate and political body created and operating pursuant to Article IX, Section 1, and Article XI, Section 1 of the Constitution of Texas; Title 3 of the Texas Local Government Code; and the applicable general laws of the State of Texas;

WHEREAS, Coryell County is a corporate and political body created and operating pursuant to Article IX, Section 1, and Article XI, Section 1 of the Constitution of Texas; Title 3 of the Texas Local Government Code; and the applicable general laws of the State of Texas;

WHEREAS, Clearwater UWCD is a groundwater conservation district and a body politic and corporate, created pursuant to Article XVI, Section 59 of the Constitution of Texas; operating pursuant to Chapter 8877 of the Texas Special District Local Laws Code, Chapter 36 of the Texas Water Code, and the applicable general laws of the State of Texas; and confirmed by the voters of Bell County in August 1999;

WHEREAS, Middle Trinity GCD is a groundwater conservation district and a body politic and corporate, created pursuant to Article XVI, Section 59 of the Constitution of Texas; operating pursuant to Chapter 8862 of the Texas Special District Local Laws Code, Chapter 36 of the Texas Water Code, and the applicable general laws of the State of Texas; and confirmed by the voters of Comanche and Erath Counties in May 2002, and later by the voters of Bosque County in May 2009, and the voters of Coryell County in November 2009;

WHEREAS, the City of Gatesville is a home-rule city created and operating pursuant to Article XI, Section 5 of the Constitution of Texas; Title 3 of the Texas Local Government Code; and the applicable general laws of the State of Texas;

WHEREAS, the City of Copperas Cove is a home-rule city created and operating pursuant to Article XI, Section 5 of the Constitution of Texas; Title 3 of the Texas Local Government Code; and the applicable general laws of the State of Texas;

WHEREAS, the City of Killeen, is a home-rule city created and operating pursuant to Article XI, Section 5 of the Constitution of Texas; Title 3 of the Texas Local Government Code; and the applicable general laws of the State of Texas;

WHEREAS, the City of Harker Heights, is a home-rule city created and operating pursuant to Article XI, Section 5 of the Constitution of Texas; Title 3 of the Texas Local Government Code; and the applicable general laws of the State of Texas;

WHEREAS, the City of Belton is a home-rule city created and operating pursuant to Article XI, Section 5 of the Constitution of Texas; Title 3 of the Texas Local Government Code; and the applicable general laws of the State of Texas;

WHEREAS, the City of Temple is a home-rule city created and operating pursuant to Article XI, Section 5 of the Constitution of Texas; Title 3 of the Texas Local Government Code; and the applicable general laws of the State of Texas;

WHEREAS, the Village of Salado is a Type A general-law municipality created and operating pursuant to Article XI, Section 4 of the Constitution of Texas; Title 3 of the Texas Local Government Code; and the applicable general laws of the State of Texas;

WHEREAS, the Brazos River Authority is a conservation and reclamation district, a river authority, and a body politic and corporate created and operating pursuant to Article XVI, Section 59 of the Constitution of Texas; and the applicable general laws of the State of Texas:

WHEREAS, the Parties, each being a political subdivision, and either a county, special district, or municipality of the State of Texas, desire to enter this Agreement in accordance with the provisions of the Interlocal Cooperation Act, being Chapter 791 of the Texas Government Code, and form the Karst Coalition:

WHEREAS, the purpose of this Agreement is to facilitate regional joint management, cooperation, and funding among and between the Parties and other stakeholders in and around the Planning Area in the development of an RHCP;

WHEREAS, the collective funding of an RHCP is intended to stimulate, encourage, and support development and conservation in and around the Planning Area, while supporting the Parties' potential future application for an incidental take permit under Section 10(a) of the Endangered Species Act ("ESA") in the event such a permit is required and desired;

WHEREAS, the Parties intend to request and receive a grant from the United States Fish and Wildlife Service ("FWS") in order to fund certain regional habitat conservation planning efforts, while providing a local match of no less than 25 percent of the funds awarded by FWS;

WHEREAS, the Parties will coordinate and manage the execution of the consultant services contract for the development of the RHCP, with Bell County, by agreement, taking the public lead, and each Party's designated representative having an equal vote on substantive decisions as described below; and

WHEREAS, the governing bodies of the Parties have each respectively determined for themselves that they have the authority to carry out the purposes and perform the tasks required of developing an RHCP, and accordingly have each approved and authorized the execution and performance of this Agreement;

NOW THEREFORE, in consideration of the promises and for other good and valuable considerations, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

ARTICLE I. AUTHORIZATION AND PURPOSE

1.1 Authority and Purpose.

- (a) This Agreement is entered into pursuant to the Interlocal Cooperation Act, Texas Government Code Chapter 791, and other applicable law, including Texas Parks and Wildlife Code Chapter 83.
- (b) The purpose of this Agreement is to set out the terms governing and the rights and duties respecting the Parties' coordination, development, administration, implementation, and funding of an RHCP.

ARTICLE II. CREATION OF COORDINATING COMMITTEE

2.1 Creation and Purpose.

- (a) The Coordinating Committee is hereby created as of the Effective Date pursuant to Section 791.013 of the Texas Government Code, as an instrumentality of the Parties.
- (b) The Parties are authorized by state law to develop and implement an RHCP, and the Coordinating Committee is created to carry out those essential governmental purposes on.

2.2 Coordinating Committee Membership and Voting:

- (a) The Coordinating Committee shall consist of one (1) representative and one alternate appointed by the Executive Officer or officer's designee for the Party of each of the signatories to this Agreement.
- (b) The appointed members of the Coordinating Committee shall elect a Chair.

(c)

(d) Members of the Coordinating Committee shall serve until the Party appoints a new member. No Party shall be represented by more than one appointed representative at a time. If a member of the Coordinating Committee is unable to attend a meeting, the Executive Officer or officer's designee for the Party may, in writing, appoint a voting alternate in their stead and be counted for quorum and voting purposes. Voting shall be 'one member, one vote' unless a member requests weighted voting based upon cost sharing allocations.

2.3 <u>Coordinating Committee Meetings.</u>

- (a) The Coordinating Committee shall meet periodically as necessary to fulfill the purpose of this Agreement.
- (b) Coordinating Committee meetings shall be scheduled to occur at a place and time determined in advance by the Coordinating Committee members.
- (c) The Coordinating Committee shall adopt Operating Framework governing the Coordinating Committee's meetings as prescribed by this Agreement.

2.5 Notice.

- (a) Written notice of each meeting of the Coordinating Committee must be delivered to each Coordinating Committee member. The notice must be delivered at least three (3) calendar days before a meeting by electronic mail <u>and</u> facsimile, courier, or hand delivery.
- (b) Coordinating Committee meetings and notice are subject to the Texas Open Meetings Act, Chapter 551 and the Texas Public Information Act, Chapter 552 of the Texas Government Code.

ARTICLE III. DUTIES OF THE COORDINATING COMMITTEE

General Powers. The Coordinating Committee has all of the powers of the Parties that are necessary and consistent with its duties set forth in this Agreement.

3.2 Principal Duties.

- (a) The Coordinating Committee is created and shall operate to carry out the purposes and goals of this Agreement, and particularly the planning, coordinating, and development, of an RHCP in the Planning Area.
- (b) In furtherance of this Agreement and the purposes set forth herein, the Coordinating Committee shall perform the following tasks:
 - (i) Perform the duties of the Evaluation Committee as set forth in the Request for Proposals issued on October 1, 2021 as RFP 18-22, attached as **Exhibit A**, and incorporated for all purposes by reference, which includes selecting a contractor to develop an RHCP (the "Selected Contractor");
 - (ii) Make recommendations to the Parties regarding annual budgets, alternative funding sources, and other actions necessary to develop and implement an RHCP in the Planning Area;
 - (iii) Provide policy oversight regarding the development of an RHCP in the Planning Area, including coordinating with FWS; and

- (iv) Coordinate among and between Parties and other stakeholders to identify future actions, duties, and roles of the Coordinating Committee, the Parties, and other stakeholders.
- (v) Review this Agreement annually and recommend amendments to the Parties as necessary.

3.3 Administration.

- (a) Administration services for the Coordinating Committee shall be performed by the Administrator, who shall be designated by Bell County.
- (b) The Administrator serves as the Chief Administrative Officer to the Coordinating Committee. The Administrator's duties include, but are not limited to, the following:
 - (i) Coordinating activities and meetings of the Coordinating Committee;
 - (ii) Preparing and posting public notices in compliance with this Agreement and Texas Open Meetings Act, Chapter 551 of the Texas Government Code;
 - (iii) Keeping records, and preparing materials as may be needed for purposes of carrying out the scope of this Agreement;
 - (iv) Coordinating with the Selected Contractor as may be necessary throughout the development of an RHCP:
 - (v) Managing, tracking, and reporting on all budgets as described herein at Coordinating Committee meetings;
 - (vi) any and all other duties as may be assigned by the Coordinating Committee.

ARTICLE IV. INITIAL BUDGET AND COST-SHARING SCHEDULE

4.1 Initial Budget.

- (a) This, Section 4.1 of the Agreement shall remain in effect from the Effective Date until the expiration of one (1) calendar year, or until superseded by the adoption of a new or amended budget, whichever occurs first.
- (b) In April 2023, the Bell County (Applicant and on behalf of the Parties) received a grant award from FWS with a total award amount of one million, three hundred and forty-five thousand, and three hundred and sixty-six dollars (\$1,345,366), where the Federal share is not to exceed one million dollars (\$1,000,000) and the Applicant share is three hundred and forty-five thousand, and three hundred and sixty-six dollars (\$345,366) or twenty-five and 67/100 percent (25.67%) which matches the Federal share with cash and in-kind services.

- (c) Parties agree to fund the budget for Phases 2 and 3 in FY2023 and FY 2024, which shall not exceed \$277,673.34, which includes the cash contribution of the Parties necessary to match the grant award from FWS, plus that balance needed for the Services Agreement executed between Blanton and Associates (now ICF International/Blanton and Associates) on January 10, 2022. Each Party agrees to commit to cost participation under the cost sharing formula as set forth in Exhibit B. The parties may withdraw from this agreement by Voluntary Removal as described under Section 5.9 of this Agreement by providing written notice to the Administrator.
- (d) The Administrator shall maintain copies of this Agreement, and retain copies of all invoices which shall be issued to the Parties by each fiscal year in accordance to this Agreement.
- (e) Parties shall pay Bell County the amount of each invoice within 30 (thirty) days of receipt and shall make such payments from current revenues available to the paying party.
- (f) Bell County and the Clearwater Underground Water Conservation District shall account for its labor and direct expenses associated with administering the development of an RHCP in Bell and Coryell Counties. Bell County and the Clearwater Underground Water Conservation District will provide for this accounting for purposes of the Applicant share only as it relates to the allowance of in-kind services as part of the Applicant match requirement.

ARTICLE V. GENERAL PROVISIONS

- **Recitals.** The recitals herein stated are correct, agreed upon, and hereby incorporated by reference and made a part of this Agreement.
- **Obligations of the Parties.** Parties agree to be bound by this Agreement, and to work in good faith toward achieving its purpose and the functions described herein.
- **Dissolution of the Coordinating Committee.** Any dissolution of the Coordinating Committee shall be effective only upon the expiration of the term of this Agreement or by amendment of this Agreement.
- 5.4 <u>Termination</u>. Notwithstanding anything to the contrary within this Agreement, if at any time during the term of this Agreement, any Party defaults in the performance of any of the terms or conditions of this Agreement, the Administrator shall inform the Coordinating Committee of such Default by issuing a written notice to the Coordinating Committee members. The Coordinating Committee, upon receipt of such notice, shall (1) meet and may elect to provide a written notice after which the defaulting Party shall have 30 (thirty) days to cure or (2) remove the breaching Party from the Agreement by amendment.
- **Amendment.** The Parties, and their respective designees, may propose an amendment to this Agreement. An amendment to this Agreement is adopted if the governing bodies of each of the Parties adopt the amendment and furnish the Administrator with certified copies of the adopting resolutions.

Notices. To be effective, any notice provided under this Agreement must be in writing, and shall be deemed to have been received for all purposes upon the earlier to occur of hand delivery or three (3) days after the same is mailed by U.S. Postal Service certified or registered mail, return receipt requested, and addressed as follows:

If to Bell County:
Bell County Judge
The Honorable David Blackburn
P.O. Box 768
Belton, TX 76513

If to Coryell County: Coryell County Judge The Honorable Roger Miller 800 E. Main St. Ste. A Gatesville, TX 76528

If to Clearwater UWCD: General Manager, Mr. Dirk Aaron P.O. Box 1989 Belton, TX 76513

If to Middle Trinity GCD: General Manager 930 North Wolfe Nursery Road, Stephenville, TX 76401

If to City of Belton: City Manager Sam A. Listi P.O. Box 120 Belton, TX 76513

If to Killeen-Temple Metropolitan Planning Organization: Planning & Regional Services Division Director Uryan Nelson P.O. Box 729 Belton, Texas 76513 If to Brazos River Authority General Manager David Collinsworth P.O. Box 7555 Waco, TX 76714

If to City of Gatesville: City Manager William Parry, III 110 N 8th St. Gatesville, TX 76528

If to City of Copperas Cove: City Manager Ryan D. Haverlah P.O. Box 1449 Copperas Cove. TX 76522

If to City of Killeen: City Manager Kent Cagle P.O. Box 1329 Killeen, TX 76540

If to City of Harker Heights: City Manager David Mitchell P.O. Box 2518 Harker Heights, TX 76548

If to City of Temple: City Manager Brynn Meyers P.O. Box 207 Temple, TX 76503

If to the Village of Salado: Village Administrator Donald P. Ferguson P.O. Box 219 Salado, TX 76571

- **Governing Law.** This Agreement shall be governed by, and construed in accordance with the laws of the State of Texas, and shall be fully enforceable in Bell County or Coryell County.
- **Formal Matters.** The relationship between the Parties under this Agreement shall be that of independent contractors, and not that of partners, joint ventures, or any other relationship. This Agreement sets out the entire agreement of the Parties in connection with the subject matter addressed herein, and may be modified or amended only in accordance with Section 5.4 of this Agreement.
- Voluntary Removal. At any time, a Party at its own discretion may deem it is in its own best interest to voluntarily terminate its participation in this Agreement, provided however that such notice is delivered not less than either 30 days prior to the filing of the grant application, or 30 days prior to the grant application deadline, whichever is earlier. Such termination shall be effective 30 (thirty) days after the terminating Party delivers written notice of termination to the other Parties. The Parties shall have no additional liability to one another for termination under this section.
- **Prior Agreements Superseded.** This Agreement, including the exhibits, constitute the entire Agreement of the Parties regarding the subject matter of this Agreement and supersedes all previous agreements and understandings, whether written or oral, relating to such subject matter.
- **Assignment.** No Party may assign its rights, privileges and obligations under this Agreement in whole, or in part, without the prior written consent of the other Parties. Any attempt to assign without such approval shall be void.
- **Construction.** In case any one or more of the provisions contained herein shall be held to be for any reason invalid, illegal, or unenforceable in any respect, the remaining provisions of the Agreement shall be construed as if the invalid, illegal, or unenforceable provision had never been contained herein. This Agreement shall not be construed for or against any Party by reason of the authorship or alleged authorship of any provision, or by reason of the status of the respective Parties.
- **5.13** <u>Legal Compliance</u>. Parties, their officials, employees, designees, and agents shall comply with all applicable federal, state, and local laws and ordinances related to the work and services performed under this Agreement.
- **5.14 Force Majeure.** No Party shall be responsible for delays or lack of performance by such entity or its officials, employees, designees, or agents that result from acts beyond that Party's reasonable control, including acts of God, strikes or other labor disturbances, pandemics or epidemics, or delays by federal or state officials in issuing necessary regulatory approvals and/or licensees. In the event of any delay or failure excused by this Section, the time of delivery or of performance shall be extended for a reasonable time period to accommodate the delay.

- **Multiple Counterparts.** This Agreement may be executed in separate identical counterparts by the Parties and each counterpart, when so executed and delivered, will constitute an original instrument, and all such separate identical counterparts will constitute but one and the same instrument.
- 5.16 Not Third Party Beneficiary. The terms and provision of this Agreement are intended solely for the benefit of each Party hereto, and it is not the intention of the Parties to confer third-party beneficiary rights upon any other person or entity.

EXECUTED to be effective on the date signed by every Party, the latest of which shall be the Effective Date.

COUNTY OF BELL	COUNTY OF CORYELL
By: David Blackburn County Judge	By:Roger Miller County Judge
Date:	Date:
CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT	MIDDLE TRINITY GROUNDWATER CONSERVATION DISTRICT
By: Dirk Aaron General Manager	By: Joe Cooper General Manager
Date:	Date:
CITY OF GATESVILLE	CITY OF COPPERAS COVE
By: William Parry, III City Manager	By: Ryan D. Haverlah City Manager
Date:	Date:

CITY OF KILLEEN	CITY OF HARKER HEIGHTS		
By: Kent Cagle City Manager	By:		
Date:	Date:		
CITY OF BELTON	CITY OF TEMPLE		
By: Sam A. Listi City Manager	By: Brynn Meyers City Manager		
Date:	Date:		
VILLAGE OF SALADO	KILLEEN-TEMPLE MPO		
By:	Uryan Nelson Planning & Regional Services Director		
	BRAZOS RIVER AUTHORITY		
	By: David Collinsworth General Manager		
	Date:		

Exhibit B

Cost Allocation

Each party to this agreement agrees to the following cost allocation for their respective entity for Phases 2 & 3:

<u>Tier I Entities</u>	FY 2023	FY 2024
Bell County	\$17,355.00	\$17,355,00
Coryell County	\$17,355.00	\$17,355,00
Clearwater UWCD	\$17,355.00	\$17,355.00
Brazos River Authority	\$17,355.00	\$17,355.00
Tier II Entities		
City of Killeen	\$11,557.88	\$11,557.88
City of Temple	\$11,557.88	\$11,557.88
City of Copperas Cove	\$11,557.88	\$11,557.88
City of Harker Heights	\$11,557.88	\$11,557.88
<u>Tier III Entities</u>		
City of Belton	\$4,637.03	\$4,637.03
City of Gatesville	\$4,637.03	\$4,637.03
Village of Salado	\$4,637.03	\$4,637.03
Middle Trinity GCD	\$4,637.03	\$4,637.03
Killeen-Temple MPO	\$4,637.03	\$4,637.03
TOTAL	\$138,836.67	\$138,836.67

^{*} Fiscal Year is defined as October 1 through September 30.

The cost allocation formula is based upon:

- 4 entities (Bell County, Coryell County, Clearwater UWCD, and Brazos River Authority) paying 50% of the grant match requirement plus the balance for consultant Services Agreement. These entities are designated as 'Tier I' entities. (\$138,840.00 for Phases 2-3)
- 4 entities (cities of Killeen, Temple, Copperas Cove, and Harker Heights) paying two-thirds of one-half of the grant match requirement plus the balance for consultant Services Agreement. remaining after the Tier I entities cost share is deducted. (\$92,463.04 for Phases 2-3).
- 5 entities (cities of Belton, Gatesville, Village of Salado, Middle Trinity GCD, and Killeen-Temple MPO) paying one-third of one-half of the grant match requirement plus the balance for consultant Services Agreement. remaining after the Tier I entities cost share is deducted. (\$46,370.30 for Phases 2-3).
- All thirteen entities are participating in phases 1-3 (with Phases 2 and 3 described above) in FY2023 & FY2024 with a decision point at the conclusion of phase 3. Those entities remaining for phases 4-6 are obligated for a final balance in the amount of \$138,836.37 in a cost allocation formula yet to be determined.

BelCor RHCP Operating Framework

OPERATING FRAMEWORK FOR THE DEVELOPMENT OF THE BELL AND CORYELL COUNTIES REGIONAL HABITAT CONSERVATION PLAN

Prepared for:

BELCOR RHCP Coordinating Committee

Prepared by:

ICF 5 Lakeway Centre Court, Suite 200 Austin, TX 78734

June 2023



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Figure

Figure 1. Organizational Chart	
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Article 1: Purpose and Structure

Section 1: Purpose

This operating framework guides the planning and development of the Bell and Coryell counties Regional Habitat Conservation Plan (BELCOR RHCP). The purpose of the framework is to provide a common understanding of the process, roles, and responsibilities for the project. The operating framework documents the Karst Coalition Coordinating Committee's (Coordinating Committee's) commitment to collaboratively develop a conservation strategy for the protected species in Bell and Coryell counties to be addressed in the BELCOR RHCP. The Coordinating Committee will also comply with the applicable provisions of the federal Endangered Species Act of 1973 (ESA) and Chapter 83, Subchapter B of the Texas Parks and Wildlife Code.

The Coordinating Committee acknowledges the need to balance economic development with resource conservation through protecting habitat for federally listed species in these two counties. A successful RHCP will not only benefit species, but also improve the ability of the region to sustain continued growth and development as vital economic drivers of the local economy without costly delays related to individual project compliance with the ESA.

This operating framework supplements the *Interlocal Agreement to Develop a Regional Habitat Conservation Plan in Bell and Coryell Counties* (Interlocal Agreement or ILA) executed by the members of the Coordinating Committee on March 2, 2022, by providing further guidance on how the Coordinating Committee will work together throughout the process to develop the BELCOR RHCP. Although this operating framework does not represent a legally binding agreement, it does represent a commitment on behalf of the Coordinating Committee to uphold and contribute to the BELCOR RHCP development process.

Section 2: Definitions

In the operating framework, the following terms shall have the meaning assigned in this section unless the context clearly specifies a different meaning:

"BELCOR RHCP" means the Bell and Coryell Counties Regional Habitat Conservation Plan. Habitat Conservation Plan means a conservation plan as referred to in Section 10 (a)(2), 16 U.S.C. 1539 (a)(2), of the Endangered Species Act.

"BELCOR RHCP Project Manager" or "Project Manager" serves as the Chief Administrative Officer to the Coordinating Committee and is designated by Bell County, in accordance with the ILA.

"Biological Advisory Team" (BAT), as required in the Texas Parks and Wildlife Code, Chapter 83, Subchapter B, means three or more professional biologists retained to provide biological guidance who will assist and guide the development of the BELCOR RHCP.

"Chair" means the Steering Committee and Coordinating Committee Chair.

"Citizen Advisory Committee" (CAC) as required in Texas Parks and Wildlife Code, Chapter 83, Subchapter B, means four members or 33% of the CAC (whichever is greater) represent owners of undeveloped land or land in agricultural use in the RHCP plan area the committee appointed by the Coordinating Committee to assist in preparing the BELCOR RHCP.

"Coordinating Committee" means the representatives of the 13 Parties defined in the ILA. The Coordinating Committee consists of three tiers of representatives. The Steering Committee provides guidance to the Coordinating Committee.

"Executive Officer or officer's designee for the Party" means the individual(s) or representative, who is principally responsible for leading all or part of the entities that are signatories to the ILA. This may include the President of an Executive Board, City Manager, City Council, General Manager or Chief Executive Officer. It is the responsibility of the entity to determine the executive officer or officer's designee for the Party.

"Interlocal Agreement" or "ILA" means the Interlocal Agreement to Develop a Regional Habitat Conservation Plan in Bell and Coryell Counties.

Incidental Take Permit Package Application Packet contains the Public Draft BELCOR RHCP, the Section 10(a)(1)(B) permit application and the Public Draft Environmental Impact Statement.

"Species" means species that are listed as threatened or endangered pursuant to the Endangered Species Act, federal candidate species pursuant to the Endangered Species Act or species with the potential to be listed over the permit term pursuant to the Endangered Species Act and are found in project area of the BELCOR RHCP.

"Steering Committee" means the representative subset of the Coordinating Committee that provides guidance to the Coordinating Committee. The Steering Committee will include all members identified in Tier 1, two members identified in Tier 2, and one member identified from Tier 3. The Steering Committee reports to the Coordinating Committee.

"Parties" means those entities that are signatories to the ILA and comprise the Karst Coalition: Bell County, Coryell County, Clearwater Underground Water Conservation District, Killeen-Temple Metropolitan Planning Organization, Middle Trinity Groundwater Conservation District, City of Gatesville, City of Copperas Cove, City of Killeen, City of Harker Heights, City of Belton, City of Temple, the Village of Salado, and the Brazos River Authority.

"Technical Consultant Team" or "Project Team" means the team of consultants contracted by Bell County to develop the BELCOR RHCP.

The Texas Open Meetings Act (Government Code, Chapter 551) was adopted to help make governmental decision making accessible to the public. It requires meetings of governmental bodies to be open to the public, except for expressly authorized closed sessions, and to be preceded by public notice of the time, place, and subject matter of the meeting.¹

The Texas Public Information Act (Government Code, Chapter 552) gives the public the right to request access to government information. The Texas Public Information Act is triggered when a person submits a written request to a governmental body. The request must ask for records or information already in existence. The Act does not require a governmental body to create new information, to do legal research, or to answer questions. ²

¹ Open Meetings Act Handbook 2022, Office of the Attorney General of Texas, page 1.

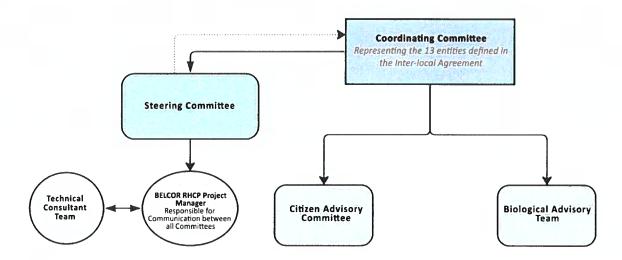
² Public Information Act Handbook 2022, Office of the Attorney General of Texas, page i.

Section 3: Structure

Figure 1 outlines the structure of the relationships among the Coordinating Committee, Steering Committee, BELCOR RHCP Project Manager, Citizens Advisory Committee (CAC), Biological Advisory Team (BAT) and the Technical Consultant Team. The final decision authority rests with the Coordinating Committee members. The Steering Committee is responsible for directing the Project Manager in the preparation of documents for review by the Coordinating Committee and providing recommendations to the Coordinating Committee for approval.

All meetings regarding planning and development of the Bell and Coryell counties Regional Habitat Conservation Plan (BELCOR RHCP) will abide to the Texas Open Meetings Act and the Texas Public Information Act. Bell County, acting through the BELCOR RHCP Project Manager, will be the administrator of each Act's requirements.

Figure 1. Organizational Chart



Article 2: Coordinating Committee

Section 1: Purpose

The purpose of the Coordinating Committee in the development of the BELCOR RHCP is to:

- Develop the fundamental elements of the BELCOR RHCP (e.g., permittee, permit/plan area, permit duration, covered species, covered activities and funding);
- Facilitate regional joint management, cooperation, and funding among and between the entities identified in the ILA and other stakeholders in and around the plan area in the development of the BELCOR RHCP;
- Stimulate, encourage, and support development and conservation in and around the plan area, while supporting the entities identified in the ILA potential future application for an incidental

take permit under Section 10(a) of the Endangered Species Act ("ESA") in the event such a permit is required and desired;

- Review and discuss sound scientific research to better understand the potential impacts of the covered activities on the covered species;
- Assess the needs of the covered species and determine impacts, including estimated take, from the covered activities; and
- Develop a conservation strategy for the BELCOR RHCP that balances the needs of the covered species with overall water supply and development activities in Bell and Coryell counties.

Section 2: Determination of Members

Coordinating Committee members represent the 13 Parties defined in the ILA. A single representative will be appointed to serve as a member of the Coordinating Committee of the Party they represent. This appointment remains with the Party and not the individual person.

The executive officer or the officer's designee for the Party must provide the name of the selected individual and written confirmation that the selected individual is qualified to serve as a representative of the entity on the Coordinating Committee 30 days prior to the first meeting of the Coordinating Committee and for every newly selected individual to serve as a representative of the entity 30 days prior to a scheduled meeting thereafter. No represented Party in the Coordinating Committee will be represented by more than one appointed representative at a time. If a member of the Coordinating Committee is unable to attend a meeting, that member may, in writing, appoint a voting alternative in their stead and be counted for quorum and voting purposes. The executive officer for the Party is responsible for identifying a single alternative to serve.

Members of the Coordinating Committee will be designated as Tier 1, Tier 2, or Tier 3. Tiers are defined in the ILA based on cost allocation for the respective Party.

Tier 1 Parties:

- Bell County;
- Coryell County;
- Clearwater Underground Water Conservation District; and
- Brazos River Authority.

Tier 2 Parties:

- City of Killeen;
- City of Temple;
- City of Copperas Cove; and
- City of Harker Heights.

Tier 3 Parties:

- City of Belton;
- City of Gatesville;
- Village of Salado;
- Middle Trinity Groundwater Conservation District; and
- Killeen-Temple Metropolitan Planning Organization.

Section 3: Terms and Resignation

Members of the Coordinating Committee will serve until the governing body of the Party appoints a new member. A member of the Committee may be removed at the discretion of the Party they represent. In addition, any member of the Coordination Committee may resign by giving notice to the Chair. Such resignation will be effective 30 days after the terminating Coordinating Committee member delivers written notice of termination to the Steering Committee Chair. The Chair of the Steering Committee will notify the executive officer of the Party within 15 calendar days of receiving a resignation. The alternative will serve as the replacement member unless or until the Party identifies a new member to serve as a representative for the Coordinating Committee.

At any time, a Party at its own discretion may deem it is in its own best interest to voluntarily terminate its participation in the Coordinating Committee. Such termination will be effective 30 days after the terminating Party delivers written notice of termination to the Chair. The Party will have no additional liability to one another for termination under this section.

Within 30 days of the completion of the RHCP preliminary funding analysis, the Chair will notify the executive officer of all Parties represented on the Coordinating Committee and request an evaluation of their participation in the BELCOR RHCP. The executive officer for all Parties represented on the Coordinating Committee will confirm within 15 days their written notice the termination or continued engagement with the BELCOR RHCP and Coordinating Committee.

Section 4: Participation and Duties/Actions

The members of the Coordinating Committee will participate in good faith in a cooperative, consensus-based process to meet the deadlines reflected in a project schedule. Consensus is defined in Article 3 Section 2. Members of the Coordinating Committee are expected to accurately represent their Party's perspective, be open to achieving consensus-based solutions and to consider variations from the initial proposals as information and discussions occur. During deliberations, members of the Coordinating Committee are expected to exhaust every reasonable and practicable effort to reach consensus.

The members of the Coordinating Committee are expected to attend all meetings. If a member is unable to attend, they are expected to notify the Chair in advance and the executive officer for the Party must identify an alternative for the meeting.

The Coordinating Committee members are responsible for abiding by all meeting guidelines and ground rules established by the Coordinating Committee to achieve the goals as outlined in Article 2, Section 1 of the operating framework.

The Coordinating Committee members are responsible for providing a vote of approval as outlined in Article 3 Section 2 on the following Items for Approval:

- Elect a Chair of the Coordinating Committee;
- Elect the members of the Steering Committee;
- Approve or remove members of the Citizens Advisory Committee and Biological Advisory Team;
- Review the operating framework and procedures annually and recommend amendments as necessary;
- Operate to carry out the purposes and goals of identified in the ILA, and particularly the planning, coordinating, and development of the BELCOR RHCP;

- Make recommendations to the Parties regarding annual budgets, alternative funding sources, and other actions necessary to develop the BELCOR RHCP;
- Provide policy oversight and make necessary decisions regarding the development of the BELCOR RHCP:
- Coordinate among and between Parties and other stakeholders to identify future actions, duties, and roles of the Coordinating Committee, the Parties, and other stakeholders; and
- Review the ILA and Coordinating Committee membership annually and recommend amendments to the entities as necessary.

The Chair of the Coordinating Committee will serve as the Steering Committee Chair and will oversee the activities of the Coordinating Committee, including but not limited to calling votes and resolving disputes. The Chair must represent a Tier 1 member and be responsible for the oversight of the BELCOR RHCP Project Manager.

For all other duties and actions, a decision will be deemed to have been approved by the Coordinating Committee when the Coordinating Committee has reached consensus in favor of the proposal in accordance with the procedures outlined in Article 3, Section 2, of the operating framework.

Article 3: Meeting and Actions of the Coordinating Committee

Section 1: Time and Place of Meetings

Meetings of the Coordinating Committee may be held quarterly or as necessary to fulfill their identified goals. In addition, the Steering Committee Chair, Project Manager, or any two members in Tier 1 may call meetings of the Coordinating Committee. All Coordinating Committee meetings will abide by the Texas Open Meetings Act and will be held at Central Texas Council of Governments (2180 North Main Street, Belton, Texas 76513) or at such other place as designated in the notice. The agenda and supplemental documentation will be provided to all Coordinating Committee members by the Project Manager via electronic mail, facsimile, courier, or hand delivery at least 3 calendar days prior to the scheduled meeting.

Subject to the Texas Open Meetings Act, members may participate in a Coordinating Committee meeting through use of conference telephone, computer-based audio, or similar communications equipment, provided that all participants can hear each other and participate in real time.

Section 2: Decision Making Authority and Process

The Coordinating Committee Chair (Chair) will follow Robert's Rules of Order for procedural matters. Meetings can only occur if a quorum of the Coordinating Committee is present. A quorum of the Coordinating Committee will be recognized when all members of Tier 1, three members of Tier 2, and three members of Tier 3 are present. If a member of the Coordinating Committee is unable to attend a meeting, then the executive officer for the Party is expected to, in writing, appoint a voting alternative in their stead and be counted for quorum and voting purposes.

The Coordinating Committee is responsible for providing a vote of approval for the identified Items for Approval in Article 2, Section 3. To approve an Item for Approval by vote, a simple majority of members present and in attendance (at least six members) and voting is required on the prevailing side of the motion for the decision to be valid. Voting will be 'one member, one vote' unless a member requests

weighted voting based upon cost sharing allocations. Tier 1 Parties will each have three votes, Tier 2 Parties will each have two votes, and Tier 3 Parties will each have one vote.

To initiate the decision-making process, the Chair must add the Item for Approval to the Agenda to the next scheduled Coordinating Committee meeting or call a special meeting of the Coordinating Committee to review and discuss the Item for Approval. The Project Manager is responsible for providing the Coordinating Committee members with the necessary documentation for the designated Item for Approval at least 3 calendar days prior to the Coordinating Committee meeting via electronic mail, facsimile, courier, or hand delivery. Coordinating Committee members are expected to be prepared to vote relative to the interests of the Party they represent in the meeting.

In the case that a vote does not prevail, all Coordinating Committee members opposed to approving the designated Item for Approval, must clearly articulate what amendments or modifications must be made for them to support approving the designated Item for Approval. The Chair may choose to designate a special committee to address the suggested amendments or modifications.

Article 4: Steering Committee

Section 1: Purpose

The purpose of the Steering Committee is:

- Provide recommendations and input to the Coordinating Committee on the fundamental elements of the BELCOR RHCP (e.g., funding, permittee, permit/plan area, permit duration, covered species, and covered activities);
- Review and provide guidance to the Chair on agendas and backup materials for Coordinating Committee meetings;
- Provide guidance to the Coordinating Committee on decisions and actions related to components developed by the Technical Consultant Team related to the development of the BELCOR RHCP, and:
- Provide guidance and strategic insights to the Coordinating Committee on how to achieve the goals of the BELCOR RHCP relative to the interests of the Party they represent;
- Review and discuss the analysis of sound scientific research to support development of the BELCOR RHCP;
- Provide guidance and oversight to the BELCOR RHCP Project Manager;
- Provide recommendations and input to the Coordinating Committee on the membership of the Citizens Advisory Committee and Biological Advisory Team.

Section 2: Determination of Members

The Steering Committee membership will reflect a subset of the Coordinating Committee. The Steering Committee will include all members identified in Tier 1, two members identified in Tier 2, and one member identified from Tier 3. The members of the Steering Committee will be identified after the first Coordinating Committee meeting. The representative and identified alternative serving on the Steering Committee and Coordinating Committee must be the same individuals.

In the first Coordinating Committee meeting, the Coordinating Committee will elect a Chair that will serve as Chair of the Coordinating Committee and Steering Committee. The Chair must be a member representing a Tier 1 entity and be responsible for the oversight of the BELCOR RHCP Project Manager.

Section 3: Terms and Resignation

Coordinating Committee members representing a Tier 1 Party will automatically be designated as a Steering Committee member. Members serving on the Steering Committee representing Tier 1 Parties may not be removed from the Steering Committee, unless the Party represented at its own discretion deemed it is in its own best interest to voluntarily terminate its participation in the Coordinating Committee. Tier 1 members of the Steering Committee will serve for the duration of the development of the BELCOR RHCP.

Members representing Tier 2 or Tier 3 Parties serving on the Steering Committee must be selected by a vote of the Coordinating Committee as outlined in Article 4, Section 2 of this operating framework. They will serve one two-year term. Members representing Tier 2 or Tier 3 Parties serving on the Steering Committee may be removed by a vote of the Coordinating Committee members as outlined in Article 4, Section 2 of the operating framework.

Any member representative on the Steering Committee may resign by giving notice to the Chair. Such resignation will be effective 30 days after the terminating member delivers written notice of termination to the Steering Committee Chair. The Chair of the Steering Committee will notify the Coordinating Committee of the resignation within 15 calendar days of receiving a resignation. The alternate representative for a Tier 1 Party, as identified by the executive officer for the Party, will serve as the replacement member of the Steering Committee unless or until the executive officer for the Party. The alternate representative for a Tier 2 or Tier 3 Party, as identified by the executive officer for the Party, will serve as the replacement member of the Steering Committee unless or until the Coordinating Committee confirms via a vote (as outlined in Article 4, Section 2) that a new member will serve as the Tier 2 or Tier 3 representative of the Party.

Section 4: Participation and Duties/Actions

The members of the Steering Committee will participate in good faith in a cooperative process to meet the deadlines reflected in a schedule established by the Steering Committee. Members of the Steering Committee are expected to accurately represent their Party's perspective, be open to achieving consensus-based solutions, and to consider variations from the initial proposals as information and discussions occur. During deliberations, members of the Steering Committee are expected to exhaust every reasonable and practicable effort to reach consensus.

The members of the Steering Committee may consider convening "committees" for specific purposes that may include individuals within or outside of the Coordinating Committee as resource experts or resolve conflicts. The committees are intended to support the work of the Steering Committee, provide expert advice, guidance, and recommendations.

The Steering Committee members are responsible for abiding by all meeting guidelines and ground rules established by the Steering Committee to achieve the goals as outlined in Article 4, Section 1 of the operating framework.

Actions that require a vote and that will serve as <u>guidance</u> to the Coordinating Committee include, but are not limited to:

- Setting the agenda for the Coordinating Committee meetings;
- Amending the decision-making process of the Steering Committee;
- Convening a committee of experts for a specific purpose;
- Making decisions concerning sending documents to the U.S. Fish and Wildlife Service related to the BELCOR RHCP;
- Approving or removing members to the Citizens Advisory Committee and Biological Advisory
 Team:
- Any significant action determined by the Steering Committee requires a decision-making process.

For all other duties and actions, a decision will be deemed to have been approved by the Steering Committee when the Steering Committee members have voted in favor of the proposal in accordance with the voting procedures outlined in Article 5, Section 2 of the operating framework.

Article 5: Meeting and Actions of the Steering Committee

Section 1: Time and Place of Meetings

Meetings of the Steering Committee will be held as needed, prior to a scheduled Coordinating Committee meeting. The Chair, Project Manager, or any two members in Tier 1 may call meetings of the Steering Committee. All Steering Committee meetings will abide by the Texas Open Meetings Act, be open to the public, and will be held at Central Texas Council of Governments (2180 North Main Street, Belton, Texas 76513) or at such other place as designated in the notice. The Steering Committee meeting agenda will be set by the Chair and Project Manager. The agenda and supplemental documentation will be provided to all Steering Committee members by the Chair/Project Manager via electronic mail, facsimile, courier or hand delivery at least three calendar days prior to the scheduled meeting.

Subject to the Texas Open Meetings Act, Steering Committee members may participate in a Steering Committee meeting through use of conference telephone, computer-based audio, or similar communications equipment, provided that all participants can hear each other and participate in real time.

Section 2: Decision Making Authority and Process

The Chair will follow Robert's Rules of Order for procedural matters. Meetings can only occur if a quorum of the Steering Committee is present. A quorum will be defined as a simple majority of Steering Committee members are in attendance (four Steering Committee members). If a member of the Steering Committee is unable to attend a meeting, the executive officer for the Party is expected to, in writing, appoint an alternate who is able to vote in their stead and be counted for quorum and voting purposes. The alternate must be the same individual that serves as the alternate for the Coordinating Committee.

To approve an Item for Approval by vote, a simple majority of Steering Committee members (four Steering Committee members) is required on the prevailing side of the motion for the decision to be valid. Voting will be 'one member, one vote'.

To initiate the decision-making process, the Chair must add the Item for Approval to the Agenda to the next scheduled Steering Committee meeting or call a special meeting of the Steering Committee to review and discuss the Item for Approval. The Chair is responsible for providing the Steering Committee members with the necessary documentation for the designated Item for Approval at least three calendar days prior to the Steering Committee meeting via electronic mail, facsimile, courier, or hand delivery. Steering Committee members are expected to be prepared to vote relative to the interests of the entity they represent in the meeting.

In the case that a vote does not prevail, all Steering Committee members opposed to approving the designated Item for Approval must clearly articulate what amendments or modifications must be made for them to support approving the designated Item for Approval. The Steering Committee may choose to designate a committee to address the suggested amendments or modifications.

Once an Item for Approval is approved by the Steering Committee, the Chair must inform the Coordinating Committee. The Chair may add the Item for Approval to the Agenda to the next scheduled Coordinating Committee meeting or call a special meeting of the Coordinating Committee to review and discuss the Item for Approval.

Article 6: Communication

Section 1: Internal Communication

Internal communications are those between any member of the Coordinating Committee, Steering Committee, Project Manager, or the consultant team. Communications to the Members' Party is intended to be accomplished primarily by and from the Member that the Party has designated to the Coordinating and Steering Committees. Meeting materials, work products, and other documents will be stored in the online, collaborative file-sharing platform, SharePoint, for the exclusive use of the Coordinating Committee and Steering Committee members will be able to access all documents in the designated SharePoint Coordinating Committee or Steering Committee folders. These files are not to be shared outside of the Coordinating Committee, Steering Committee, or the entities the Parties represent, without the consent and approval of all the Coordinating Committee and Steering Committee members.

The Project Manager, working with the Technical Consultant Team, is responsible for coordinating, managing, and storing documents and materials. Additionally, the Project Manager may disclose any and all documentation and written correspondence developed for the BELCOR RHCP (both physical and electronic) in response to public requests for information.³ Therefore, all documentation and correspondence will be prepared with the utmost professionalism.

The Steering Committee Chair, or his or her designee, is the primary point of contact for all internal and external communications, including with the USFWS, on all matters related to the Coordinating Committee.

³ The Texas Public Information Act, Chapter 552, Government Code

Section 2: Contractor Communication

The Project Manager is responsible for overseeing the management and administration of communication internal to the Coordinating Committee. In general, the Technical Project Team will only communicate directly with the Project Manager/Chair of the Steering Committee. Communication with other internal or external entities will only be at the discretion of the Project Manager/Chair of the Steering Committee.

Section 3: External Communication

Work on the BELCOR RHCP may require both direct and indirect interactions with regulatory agencies, other governmental entities, civic or community organizations, professional organizations, private interests, other third parties, the media, and the general public. The BELCOR RHCP will also indirectly be influenced by the activities or events of these or other similar interests. These entities are considered external parties. The following discusses these entities and BELCOR RHCP communication protocols for each.

Regulatory Agency (USFWS)

Communication with regulatory agencies, such as the USFWS, will be coordinated through the Project Manager. The Coordinating Committee members will be informed of all communications with regulatory agencies. Communication to any Coordinating Committee member initiated by the USFWS will be immediately directed to the Chair.

Other Governmental Entities and Other Organizations

Communication with other governmental entities, organizations, and agencies at the local, county, state, and federal levels will be conducted by the Chair or coordinated through the Project Manager. The Coordinating Committee will be informed of all communication with these parties.

Private Interests

Communication with private industrial or business entities, and landowners, will be conducted by the Chair or coordinated through the Project Manager. At the discretion of the Chair or coordinated through the Project Manager, specific direction may be given to identified committees or Coordinating Committee members to communicate with these entities. Communication to any Coordinating Committee member initiated by any of these entities will inform the Chair or coordinated through the Project Manager.

Citizens Advisory Committee and Biological Advisory Team

Any communication regarding the BELCOR RHCP with the CAC or BAT on behalf of the Coordinating Committee will be made by the Project Manager with support, as requested, from the Chair.

Media

The Chair, or Project Manager at the direction of the Chair, is responsible for communication involving press or media relations on behalf of the Coordinating Committee and the Steering Committee. Action may include developing press releases, interviews, review press releases, provide clarifications, responses, or additional supporting documentation. The Coordinating Committee will be informed of all communication with the press and media. Individual members of the Coordinating Committee or their respective entities may communicate with the press on behalf of their entity. In this communication with the press and media, Coordinating Committee members are expected to make clear that they speak as one member of a broader effort, and not on behalf of the Coordinating Committee. As media inquiries regarding the BELCOR RHCP Project arise, Coordinating Committee members should notify Project

Manager to develop talking points for these conversations. Coordinating Committee members should also notify the Project Manager in advance of any formal legislative or administrative hearings or briefings.

General Public

The Coordinating Committee members reflect a diversity of perspectives in the BELCOR RHCP. When communicating to the public, Coordinating Committee members should make clear in their communications to the public that they speak as one member in broader effort.

Article 7: Other Committees

Section 1: Citizens Advisory Committee

The Coordinating Committee/Steering Committee will create a CAC in accordance with Chapter 83, Subchapter B of the Texas Parks and Wildlife Code and subject to The Texas Public Information Act, Chapter 552, Texas Government Code. The Coordinating Committee will identify the membership of the CAC, and its terms and duties. The CAC reports to the Coordinating Committee. All communication between the CAC and Coordinating Committee will be through the Project Manager. The roles and responsibilities of CAC will be defined by the Coordinating Committee/Steering Committee.

Representation on the CAC will consist of at least four members or 33 percent of the CAC, whichever is greater in number, owning undeveloped land or land in agricultural use in the RHCP plan area. A landowner member may not be an employee or elected official of a Party or any other local, state, or federal governmental entity. Not later than the 90th day after the initial identification of the proposed preserve system for the RHCP, the Coordinating Committee will appoint one additional landowner, who owns land within the proposed habitat preserve system, to the CAC. The Texas Parks and Wildlife Commission will appoint one representative to the CAC. The commission's representative is a voting member of the committee.

Section 2: Biological Advisory Team

The Coordinating Committee and the landowner members of the CAC will form the BAT in accordance with Chapter 83, Subchapter B of the Texas Parks and Wildlife Code and subject to the Texas Public Information Act, Chapter 552, Government Code. The BAT is responsible for calculating the harm to the endangered species and the sizing and configuring of the habitat preserves. The Coordinating Committee and the landowner members of the CAC will identify the membership of the BAT, and its terms and responsibilities. The BAT reports to the Coordinating Committee. All communication between the BAT and the Coordinating Committee will be through the Project Manager.

Section 3: Other Committees

The Steering Committee may choose to designate a committee to address specific matters assigned to it by the Coordinating Committee. The Steering Committee is responsible for identifying members and defining their duties, roles, and responsibilities. The committee is responsible for designating their decision-making process. All committee meetings must abide by The Texas Public Information Act Chapter 552, Government Code.

Article 8: Administration

Section 1: Project Manager

Administrative responsibilities for the Coordinating Committee and Steering Committee will be performed by the Project Manager, who is designated by Bell County. The Project Manager serves as the Chief Administrative Officer to the Coordinating Committee. These responsibilities include, but are not limited to, the following:

- Serve in the role of Project Manager for development of the BELCOR RHCP, and as Principal Investigator of the Texas Parks and Wildlife Department Interlocal Cooperation Contract with Bell County;
- Coordinate activities and meetings of the Steering Committee and Coordinating Committee;
- Attend all Coordinating and Steering Committee meetings and managing meeting minutes, materials and records;
- Prepare and post public notices in compliance with the ILA and Texas Open Meetings Act, Chapter
 551 of the Texas Government Code;
- Keep records, and preparing materials as may be needed for purposes of carrying out the scope of the ILA;
- Coordinate with the Technical Consultant Team as may be necessary throughout the development of the BELCOR RHCP;
- Manage, track, and report on all budgets as described herein at Coordinating Committee meetings;
- Any and all other duties as may be assigned by the Coordinating Committee.

The Project Manager reports to the Chair of the Coordinating and Steering Committee. The Project Manager also reports to Bell County and will develop a functional job description that clearly outlines roles, responsibilities, and decision-making authority for the development, administration, management, investigation, and coordination of development of the BELCOR RHCP.

The Technical Consultant Team reports to the Project Manager, Bell County Judge, and Chair of the Steering Committee and Coordinating Committee.

Section 2: Revisions to Document

This document is intended to be an adaptive, "living document" that clearly defines roles for the Coordinating Committee and the Steering Committee. Changes to the document will only take effect following approval by both the Coordinating Committee and Steering Committee via the identified decision-making process. A list of critical changes over time, after completion of the first document, will be shown below.

Clearwater Underground Water Conservation District

STAFF REPORT

Agenda Item # 9 FY23 Budget Amendments

Board Meeting 6/13/23

Agenda Item # 9 :

Discuss, consider, and take appropriate action, if necessary, to approve the $\underline{FY23}$ line-item budget amendments as requested.

Narrative:

The CUWCD Staff requests line-item budget amendments for the following purpose:

1) Updated ILA and cost share for BelCor RHCP.

This is a simple adjustment between line items.

Vendor	Line Item	Invoice Amount	Available Funds	Amount Requested	Ne w Balance	From	Available Funds	New Balance
Bell County	3120.1 Endgd. Species -	\$17,355.00	\$15,000.00	\$2,355.00	\$17.355.00	50250-Contingency	\$39,952.24	\$37,597.24
	Coalition							
		-						

Recommendation:

Staff recommends making the line-item budget amendment as requested.

Exhibit B

Cost Allocation

Each party to this agreement agrees to the following cost allocation for their respective entity for Phases 2 & 3:

<u>Tier I Entities</u>	FY 2023	FY 2024
Bell County	\$17,355.00	\$17,355,00
Coryell County	\$17,355.00	\$17,355,00
Clearwater UWCD	\$17,355.00	\$17,355.00
Brazos River Authority	\$17,355.00	\$17,355.00
<u>Tier II Entities</u>		
City of Killeen	\$11,557.88	\$11,557.88
City of Temple	\$11,557.88	\$11,557.88
City of Copperas Cove	\$11,557.88	\$11,557.88
City of Harker Heights	\$11,557.88	\$11,557.88
Tier III Entities		
City of Belton	\$4,637.03	\$4,637.03
City of Gatesville	\$4,637.03	\$4,637.03
Village of Salado	\$4,637.03	\$4,637.03
Middle Trinity GCD	\$4,637.03	\$4,637.03
Killeen-Temple MPO	\$4,637.03	\$4,637.03
TOTAL	\$138,836.67	\$138,836.67

^{*} Fiscal Year is defined as October 1 through September 30.

The cost allocation formula is based upon:

- 4 entities (Bell County, Coryell County, Clearwater UWCD, and Brazos River Authority) paying 50% of the grant match requirement plus the balance for consultant Services Agreement. These entities are designated as 'Tier I' entities. (\$138,840.00 for Phases 2-3)
- 4 entities (cities of Killeen, Temple, Copperas Cove, and Harker Heights) paying two-thirds of one-half of the grant match requirement plus the balance for consultant Services Agreement. remaining after the Tier I entities cost share is deducted. (\$92,463.04 for Phases 2-3).
- 5 entities (cities of Belton, Gatesville, Village of Salado, Middle Trinity GCD, and Killeen-Temple MPO) paying one-third of one-half of the grant match requirement plus the balance for consultant Services Agreement. remaining after the Tier I entities cost share is deducted. (\$46,370.30 for Phases 2-3).
- All thirteen entities are participating in phases 1-3 (with Phases 2 and 3 described above) in FY2023 & FY2024 with a decision point at the conclusion of phase 3. Those entities remaining for phases 4-6 are obligated for a final balance in the amount of \$138,836.37 in a cost allocation formula yet to be determined.

CUWCD Property Tax Exemptions Item #10

Clearwater Underground Water Conservation District

Board Meeting June 13, 2023

Agenda Item #10
Property Tax Exemptions

STAFF REPORT

Agenda Item #10:

Discuss, consider, and take appropriate action, if necessary, to approve any changes to the District's current exemptions for property owners.

Narrative:

Clearwater UWCD has received notice that we must Confirm our Local Tax Amount of exemptions, and debt services for tax year 2023 in the following documents due to the Appraisal District by June 15, 2023.

Staff Recommendation:

- 1) General Manager recommends the board retain the current \$5,000 exemption for people over 65 and leave the homestead and disability as is currently set.
- 2) The financial ramifications to the district if additional exemptions to property owners would limit the capacity of the district to reduce tax rates as they currently sit.
- 3) Page two of the document is for debt service by the district in Tax Year 2023, of which we have none.

Example of a home in Salado that shows the current of 65 \$5,000 exemptions from the district is in the following section. This example is for discussion only to see and example home and the application of the current exemption.

Tax Appraisal District Of Bell County



CLEARWATER U.W.C.D. Dirk Aaron, C/O DIRK AARON PO BOX 1989 BELTON, TX 76513



June 05, 2023

Dear Dirk Aaron,

The following information is needed to comply with Section 26.04 of the Texas Property Tax Code. Please complete and return the enclosed forms by 7/15/2023.

Please verify the following email address is correct. This will help insure that all communications channels are available for future correspondences.

daaron@cuwcd.org

Thank you for your cooperation in all tax matters.

Sincerely

Tammy Hubnik

Deputy Chief Appraiser

Jammy Hubrich

254-613-1836

tammy.hubnik@bellcad.org

Encl. (2)

LOCAL OPTION EXEMPTION



CLEARWATER U.W.C.D.

2023 TAX YEAR

Type of Exemption Granted	Current Local Exemption Amount	New or Changed Exemption Amount for 2023
HOMESTEAD	0	
DISABILITY	0	
OVER 65	5000	

Prior to January 1, 2023 did you following:	ur tax	ing u	nit ac	lopt a	a tax ceiling or freeze fo	or the
Disabled Person		Yes		No	(double click boxes to change)	
Over 65 Exemption		Yes		No		
					RETURN BY 7/15/2023	
Name				7	Title	Date

The unit plans to pay the following amounts for long term-debts that are secured by property taxes. These amounts will be paid from property tax revenues, (or additional sales tax revenues, if applicable)

Please round off to the nearest dollar

Description of Debt Service	Principal or Contract payments to be paid	Interest to be Paid	Other Amounts to be paid	Total Payments

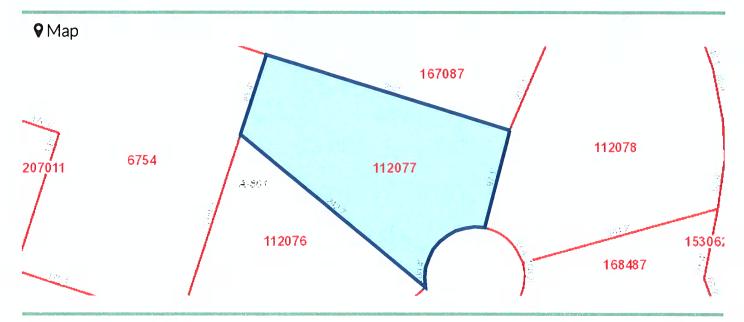
Taxing Unit Fund Balance

Maintenance & Operation Tax Fund	Interest & Sinking Fund

Please advise if any fund balances from Maintenance & Operation/Interest & Sinking Fund will used for the 2023 Debt Service

Any fund balance used for Debt Service (If applicable)	Amount of State Funding (School District only)		
Authorized Signature	Title	Date	

Example Home Over 65 Exemption



■ Property Details

Account

Property ID: Geographic ID:

Type: Real Zoning:

Location

Situs Address: SALADO, TX 76571

Map ID: Mapsco:

Legal Description: THE CARRIAGE HOUSE ESTATES OF SALADO, BLOCK 001, LOT 0002

Abstract/Subdivision: S1832BC - THE CARRIAGE HOUSE ESTATES OF SALADO

Neighborhood: RSALSAMLCN

Owner

Owner ID:

Name: AAMON FIICHARD E ETUX CINDYA

Agent:

Mailing Address:

SALADO, TX 76571-5707

% Ownership: 100.0%

Exemptions: HS - HOMESTEAD

For privacy reasons not all exemptions are shown online.

■ Property Values

Improvement Homesite Value: \$440,583 (+)

Improvement Non-Homesite Value:

\$0 (+)

Land Homesite Value: \$90,000 (+) Land Non-Homesite Value: \$0 (+) **Agricultural Market Valuation:** \$0 (+) Market Value: \$530,583 (=) Agricultural Value Loss: 2 \$0 (-) **Appraised Value:** \$530,583 (=) Homestead Cap Loss: 2 \$106,657 (-) \$423,926 Assessed Value:

Ag Use Value: \$0

Information provided for research purposes only. Legal descriptions and acreage amounts are for appraisal district use only and should be verified prior to using for legal purpose and or documents. Please contact the Appraisal District to verify all information for accuracy.

■ Property Taxing Jurisdiction

Owner: **Ownership: 100.0%

Entity	Description	Market Value	Taxable Value
CAD	TAX APPRAISAL DISTRICT, BELL COUNTY	\$530,583	\$423,926
СВ	BELL COUNTY	\$530,583	\$407, <mark>256</mark>
ESD1	BELL COUNTY ESD #1	\$530,583	\$423,926
RRD	BELL COUNTY ROAD	\$530,583	\$407,256
SSAL	SALADO ISD	\$530,583	\$370,596
TSA	VILLAGE OF SALADO	\$530,583	\$267,809
WCLW	CLEARWATER U.W.C.D.	\$530,583	\$418,926

■ Property Improvement - Building

Description: RESIDENCE Type: RESIDENTIAL State Code: A1 Living Area: 2,101.00sqft Value: \$395,708

Type	Description	Class CD	Exterior Wall	Year Built	SQFT
FP4	ECXL QUAL FIREPLACE	*		1998	1.00
OP.	OPEN PORCH	*		1998	336.00
OP.	OPEN PORCH	*		1998	391.00
GAR	GARAGE	*		1998	600.00
RES	RESIDENCE	MSR06	EXST	1998	2,101.00

Type: RESIDENTIAL State Code: A1 Living Area: 0.00sqft Value: \$44,875

Туре	Description	Class CD	Year Built	SQFT
STGC	AVG QUAL STORAGE	AVG	2021	150.00
POOL-IG	INGROUND POOL	PL6	2021	1.00

■ Property Land

Type	Description	Acreage	Sqft	Eff Front	Eff Depth	Market Value	Prod. Value
RES	RESIDENTIAL	0.7410	32,278.00	0.00	0.00	\$90,000	\$0

■ Property Roll Value History

Year	Improvements	Land Market	Ag Valuation	Appraised	HS Cap Loss	Assessed
2023	\$440,583	\$90,000	\$0	\$530,583	\$106,657	\$423,926
2022	\$378,086	\$82,500	\$0	\$460,586	\$75,199	\$385,387
2021	\$289,211	\$48,000	\$0	\$337,211	\$23,738	\$313,473
2020	\$262,074	\$48,000	\$0	\$310,074	\$25,099	\$284,975
2019	\$215,493	\$43,575	\$0	\$259,068	\$0	\$259,068
2018	\$201,632	\$43,575	\$0	\$245,207	\$0	\$245,207
2017	\$197,735	\$43,575	\$0	\$241,310	\$0	\$241,310
2016	\$190,520	\$43,575	\$0	\$234,095	\$0	\$234,095
2015	\$186,843	\$43,575	\$0	\$230,418	\$0	\$230,418
2014	\$183,511	\$43,575	\$0	\$227,086	\$0	\$227,086
2013	\$181,717	\$43,575	\$0	\$225,292	\$0	\$225,292

Property Deed History

Deed Date Type	Description	Grantor	Grantee	Volume	Page	Number
12/11/2012 1	WARRANTY DEED	Confidential				tion to the
1/22/1999 1	WARRANTY DEED	STILLWELL INVESTMENTS INC	Confidential			
10/30/1998 1	WARRANTY DEED	STILLWELL CONSTRUCTION CO INC	STILLWELL INVESTMENTS INC			
3/11/1993 4	SUBDIVISION			OWNERS.		

■ Estimated Tax Due

ATTENTION

Indicated amount may not reflect delinquent tax due beyond a 5-year history. Partial payments or contract payments may not be reflected. Quarter payments that are made according to Section 31.031 of the Texas Property Tax Code are not considered delinquent.

PRIOR TO MAKING FULL OR PARTIAL PAYMENTS PLEASE CONTACT OUR OFFICE FOR A CURRENT AMOUNT DUE

WE CANNOT GUARANTEE THE ACCURACY OF THE AMOUNT DUE LISTED BELOW

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Year	Taxing Jurisdiction	Taxable Value	Base Tax	Base Taxes Paid	Base Tax Due	Discount/Penalty & Interest	Attorney Fees	Amount Due
2022	BELL COUNTY	\$368,717	\$1,165.14	\$1,165.14	\$0.00	\$0.00	\$0.00	\$0.00
2022	BELL COUNTY ESD #1	\$385,387	\$346.85	\$346.85	\$0.00	\$0.00	\$0.00	\$0.00
2022	BELL COUNTY ROAD	\$368,717	\$85.91	\$85.91	\$0.00	\$0.00	\$0.00	\$0.00
2022	SALADO ISD	\$332,057	\$4,498.05	\$4,498.05	\$0.00	\$0.00	\$0.00	\$0.00
2022	VILLAGE OF SALADO	\$243,270	\$962.62	\$962.62	\$0.00	\$0.00	\$0.00	\$0.00
2022	CLEARWATER U.W.C.D.	\$380,387	\$10.30	\$10.30	\$0.00	\$0.00	\$0.00	\$0.00
	2022 Total:		\$7,068.87	\$7,068.87	\$0.00	\$0.00	\$0.00	\$0.00