

## Edwards (BFZ) Aquifer Status Report – August 2023

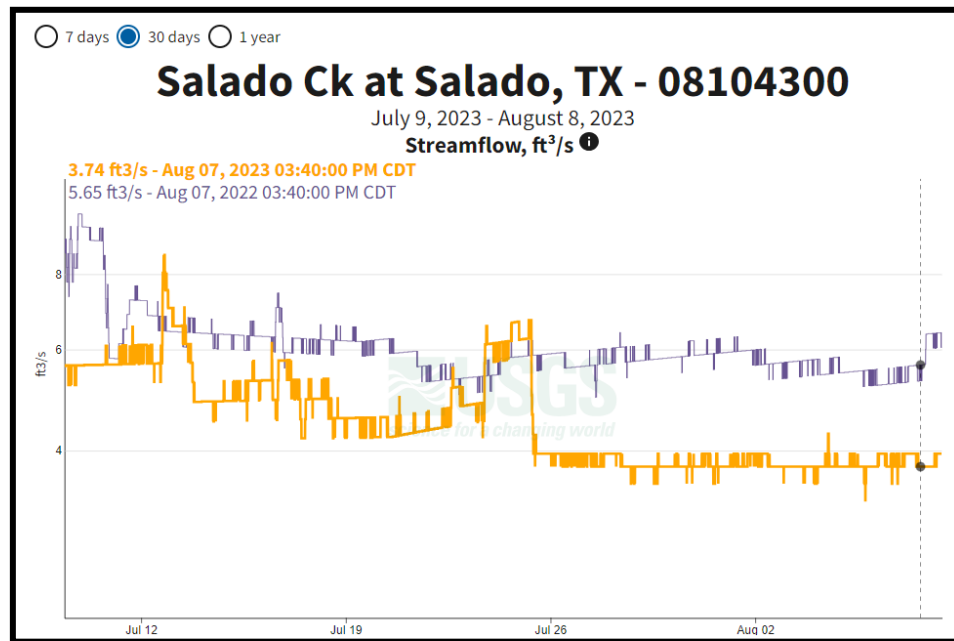
<u>DFC Analysis Over Time</u> (2000-Present) <i>Modeled Available Groundwater</i>			<u>HEUP and OP Permit Analysis</u> <i>Relative to the Modeled Available Groundwater</i>			<u>2023 YTD Prod.</u> Jan - Jul <b>998.30 Ac-ft</b> <b>40.58%</b>	<u>Pending Applications</u>		<u>Exempt Well Reservations</u>			
Edwards (BFZ) Aquifer	<b>DFC Adopted *</b> Minimum Spring Flow	<b>Status of DFC **</b> Current / Low	<b>MAG ***</b> Ac-ft	HEUP Ac-ft	OP Ac-ft	Total Permitted Ac-ft	2022 Actual Production	Available for Permitting Ac-ft	Pending Applications Ac-ft	Exempt Well Reservation Ac-ft	Exempt Well Use Estimation Ac-ft	Available Exempt Use Ac-ft
	<b>100 Ac-ft</b> per month or <b>1.68 cfs</b>	<b>236.588 Ac-ft</b> 8/7/2023 vs <b>220 Ac-ft</b> 08/20/2014	6469	2139.20	320.59	<b>2459.79</b>	<b>1995.86 Ac-ft</b> <b>81.16%</b>	<b>3184.92</b>	<b>500</b>	825	361	464

*\*Desired Future Conditions (DFC) established by Clearwater UWCD and approved by GMA8 and TWBD, is the description of how the aquifer should look in the future (50 years based on maintaining the Salado Spring Complex discharge during a repeat of drought conditions similar to the drought of record in the 1950's, under drought of record, a five-day average of discharge amounting to 200 ac-ft-month is preferred and 100 ac-ft/month is the minimum acceptable spring flow. Spring flow is measured and estimated by the USGS Gage in Salado Creek located below the Salado Creek Spring Complex.*

*\*\*Status of the DFC is the estimated spring flow over a five-day average from the springs releasing artesian pressure from the Edwards BFZ Aquifer expressed as acre feet per month of spring flow into Salado Creek.*

*\*\*\*The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB, based on the desired future conditions.*

*7KX Investments N2-19-005P (500 ac-ft/yr)*



*CFS is measured continuously at the downstream gage with USGS developing the rating curve according to industry standards and maintaining the information for public access on the USGS website.*

*5 - day average for August 2<sup>nd</sup> – August 7<sup>th</sup> was 3.976 CFS = 236.588 ac-ft/month*

*5 - day average for July 2<sup>nd</sup> – June 7<sup>th</sup> was 5.416 CFS = 322.274 ac-ft/month*

**Non-exempt Wells--Edwards BFZ**

File No	State #	Well Name	Acre-Feet			2023 Monthly Production (gallons)												YTD ac-ft	% Permit			
			Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			YTD		
		<b>Chick Landscaping</b>	<b>0</b>	<b>2.29</b>	<b>2.29</b>																	
N2-06-002G	5804324	Chick Landscaping Well #2				2,400	2,400	2,400	2,400	2,400	2,400	2,400								16,800	0.05	2%
		<b>Jarrell-Schwertner WSC</b>	<b>301.20</b>	<b>153.00</b>	<b>454.20</b>																	
N2-02-041G	5804808	JSWSC (Prairie Dell 2)				4,651,765	6,913,410	9,663,162	8,725,827	10,391,688	13,624,274	13,414,872								67,384,998	206.80	46%
N2-02-042G	5804811	JSWSC (Prairie Dell 5)				1,772,296	2,088,046	3,062,382	2,564,708	3,035,357	4,396,356	4,672,626								21,591,771	66.26	22%
N2-03-005P	5804818	JSWSC (Prairie Dell 8)				2,422,269	2,831,801	3,928,039	3,761,608	4,429,294	4,279,760	3,203,449								24,856,220	76.28	25%
		<b>Salado WSC</b>	<b>1,472.30</b>	<b>36.99</b>	<b>1,509.29</b>																	
N2-02-003G	5804602	Salado WSC (#1)				18,774,000	16,245,000	23,354,000	24,112,000	26,142,000	43,052,000	46,303,000								197,982,000	607.59	40%
N2-02-004G	5804604	Salado WSC (#2)				4,014,000	3,640,000	4,061,000	3,939,000	4,089,000	4,020,000	4,031,000								27,794,000	85.30	6%
N2-02-005G	5804508	Salado WSC (#3)				0	0	0	0	0	0	0								0	0	0%
N2-02-006G	5804621	Salado WSC (#4)				2,625,000	1,814,000	3,795,000	3,153,000	2,720,000	3,884,000	4,701,000								22,692,000	69.64	5%
N2-02-007G	5804509	Salado WSC (#5)				1,760,000	1,438,000	2,253,000	2,380,000	4,406,000	7,233,000	6,087,000								25,557,000	78.43	5%
N2-02-008G	5804510	Salado WSC (#6)				1,332,000	1,291,000	2,218,000	2,498,000	2,340,000	7,539,000	8,711,000								25,929,000	79.57	5%
N2-02-009G	5804626	Salado WSC (#7)				1,411,000	1,395,000	2,182,000	2,774,000	2,914,000	7,064,000	7,038,000								24,778,000	76.04	5%
N2-02-010G	5804512	7KX Ranch (#8)				1,802,000	1,549,000	3,117,000	3,890,000	3,843,000	7,887,000	7,292,000								29,380,000	90.16	6%
N2-02-011G	5804513	7KX Ranch (#9)				2,000	0	0	4,000	0	4,159,000	8,443,000								12,608,000	38.69	3%
		<b>Schwertner Farms</b>	<b>328.90</b>	<b>74.05</b>	<b>402.95</b>																	
N2-04-001G	5812302	Schwertner Farms CCL #1				5,828,000	5,118,000	5,728,000	5,474,000	5,830,000	1,266,000	0								29,244,000	89.75	6%
N2-04-002G	5812303	Schwertner Farms CCL #2				7,284,423	6,318,863	7,145,669	9,497,833	6,360,488	8,748,366	10,449,061								55,804,703	171.26	43%
N2-04-003G	5812304	Schwertner Farms CCL #3				1,660,768	1,464,556	1,583,553	2,338,516	1,222,020	2,041,900	2,599,253								12,910,566	39.62	10%
N2-04-004G	5812206	Schwertner Farms Eastland W.				1,660,768	1,464,556	1,583,553	2,338,516	1,222,020	2,041,900	2,599,253								12,910,566	39.62	10%
N2-04-005G	5812305	Schwertner Farms Blackwell				274,040	238,000	268,450	293,250	316,404	311,100	289,680								1,990,924	6.11	2%
N2-04-006G	5812306	Schwertner Farms ES #1				240,125	253,555	263,500	281,775	327,216	319,770	315,588								2,001,529	6.14	2%
N2-04-007G	5812307	Schwertner Farms ES #2				109,170	104,580	119,115	117,585	126,102	129,366	136,115								842,033	2.58	1%
N2-04-008G	5812308	Schwertner Farms ES #3				738,446	639,863	784,023	792,285	835,414	792,030	832,116								5,414,177	16.62	4%
N2-10-006P	5812604	Schwertner Farms Little D.				606,390	518,177	580,142	626,110	712,980	663,000	656,115								4,362,914	13.39	3%
		<b>Stagecoach Inn</b>	<b>35.30</b>	<b>7.02</b>	<b>42.32</b>																	
N2-02-002G	5804623	Stagecoach (deep)				68,000	18,600	101,100	175,600	145,500	226,300	522,700								1,257,800	3.86	9%
N2-02-037G		Stagecoach (spring)				0	0	0	0	0	0	0								0	0	0%

**Non-exempt Wells--Edwards BFZ**

File No	State #	Well Name	Acre-Feet			2023 Monthly Production (gallons)												YTD	YTD ac-ft	% Permit		
			Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
		Not Aggregated																		0%		
N1-07-001P	4061802	James Schnitker	0	1.84	1.84	50,000	50,000	50,000	50,000	50,000	50,000	50,000								350,000	1.07	58%
N1-07-003P	5805405	Ronald Gravette	0	0.38	0.38	10,333	10,333	10,333	10,333	10,333	10,333	10,333								72,331	0.22	58%
N1-07-005P	5804817	Patricia Suarez	0	0.38	0.38	10,333	10,333	10,333	10,333	10,333	10,333	10,333								72,331	0.22	58%
N1-09-004P	5804322	Domingo Perez	0	0.53	0.53	14,416	14,416	14,416	14,416	14,416		14,416								86,496	0.27	50%
N1-10-001P	4061713	Kenneth Stone	0	0.57	0.57	15,445	15,445	15,445	15,445	15,445	15,445	15,445								108,115	0.33	58%
N1-13-002P	4061714	Janet Stone	0	0.34	0.34	9,233	9,233	9,233	9,233	9,233	9,233	9,233								64,631	0.20	58%
N1-14-001P	5805406	Karen Duerr	0	0.27	0.27	7,331	7,331	7,331	7,331	7,331	7,331	7,331								51,317	0.16	58%
N1-18-002P	5812203	Windy Meadows	0	0.47	0.47	12,762	12,762	12,762	12,762	12,762	12,762	12,762								89,334	0.27	58%
N1-20-001P	4061710	Dillman Trust	0	0.59	0.59	16,060	16,060	16,060	16,060	16,060	16,060	16,060								112,420	0.35	58%
N1-20-002P	4060913	Donald & Sheryl Rich	0	0.39	0.39	10,706	10,706	10,706	10,706	10,706	10,706	10,706								74,942	0.23	59%
N2-03-004G	5804627	Soccer field	1.50	0.71	2.21	9,720	9,720	9,720	9,720	9,720	9,720									58,320	0.18	8%
N2-04-017G	5804643	Sonic of Salado	0	0.86	0.86	1,790	1,860	2,300	1,920	1,880	2,170	2,060								13,980	0.04	5%
N2-07-005G	5803808	RLF Salado Quarries (Office)	0	3.91	3.91																	0%
N2-07-010G	5804637	Bloomer Mfg.	0	2.07	2.07	1	0	0	965	4,441	13,372	4,501								23,280	0.07	3%
N2-08-004P	5804644	Lonnie Sherman	0	1.10	1.10	180	0	560	9,710	4,620	580	500								16,150	0.05	5%
N2-09-002P	5804645	O. W. Lowery	0	1.84	1.84	66,420	53,530	47,070	53,420	31,440	58,750	133,800								444,430	1.36	74%
N2-09-004G	5804646	Salado UMC	0	1.86	1.86	0	0	20	15,000	10,375	30,645	31,340								87,380	0.27	14%
N2-11-004P	5804631	Charles Broecker	0	0.99	0.99			15,000	10,000	8,000	16,000	5,000								54,000	0.17	17%
N2-11-005P	5805108	James & Terry Boston	0	1.66	1.66	11	0	0	0	0	116	61								188	0.00	0%
N2-15-003P	5804325	Anthony Craft	0	0.60	0.60	1,125	2,820	900	1,400	540	1,230	11,360								19,375	0.06	10%
N2-15-004P	5804633	Scott Law Well #1, Guthrie	0	0.60	0.60																	0%
N2-15-005P	5804634	Scott Law Well #2, Guthrie	0	0.60	0.60	7,460	3,970	14,920	4,960	8,220	11,387	21,193								72,110	0.22	37%
N2-15-006P		Scott Law Well #3	0	0.60	0.60																	0%
N2-15-007P		Scott Law Well #4	0	0.60	0.60																	0%
N2-15-008P		Scott Law Well #5	0	0.60	0.60																	0%
N2-15-009P	5805110	Scott Law Well #6 - Reed	0	0.60	0.60																	0%
N2-15-010P	5805109	Scott Law Well #7 - Brady Woods	0	0.75	0.75	8,630	1,880	4,160	4,930	4,470	4,470	24,470								53,010	0.16	22%
N2-15-011P		Scott Law Well #8	0	0.60	0.60																	0%
N2-15-012P	5804316	Scott Law Well #9 - Jana Lever	0	0.60	0.60	17,629	17,629	17,629	17,629	17,629										88,145	0.27	45%
N2-16-002G	5804647	Charles Dunifer	0	0.60	0.60	100	100	100	200	300	9,600	13,300								23,700	0.07	12%
N2-17-001P	5804305	Heart of Texas Feed	0	0.14	0.14	740	580	440	1,430	1,590	1,320	620								6,720	0.02	15%
N2-19-007P	5804640	Brazos Valley Equine Hospital	0	1.32	1.32	26,500	16,600	22,800	21,000	26,500	39,100	17,900								170,400	0.52	40%
N2-20-001G	5804319	SDG Properties	0	0.67	0.67																	0%
N2-20-006G	4061711	Reddylee LLC	0	9.97	9.97	3,788	70,967	49,960	1,997	92,193	119,990	174,060								512,955	1.57	16%
N2-21-002G	5804320	R&A Hauling	0	2.15	2.15																	0%
N2-21-006P	5804321	Salado RV Park	0	2.98	2.98	15,900	12,400	17,200	18,600	18,300	18,300	22,600								123,300	0.38	13%
N2-21-007P		Belton Partners LLC	0	2.50	2.50																	0%
<b>Totals:</b>			<b>2,139.20</b>	<b>320.59</b>	<b>2,459.79</b>	<b>31,097,201</b>	<b>29,846,948</b>	<b>40,625,729</b>	<b>42,843,160</b>	<b>43,438,913</b>	<b>66,132,293</b>	<b>71,311,417</b>								<b>325,295,661</b>	<b>998.30</b>	<b>41%</b>

## Trinity Aquifer Status Report – August 2023

<u>DFC Analysis Over Time</u> (2000-Present) <i>Modeled Available Groundwater</i>			<u>HEUP and OP Permit Analysis</u> <i>Relative to the Modeled Available Groundwater</i>			<u>2023 YTD</u> <u>Total Prod.</u> <i>Jan - Jul</i> <b>1089.18 ac-ft</b> <b>21.82%</b>		<u>Pending Applications</u>		<u>Exempt Well Reservations</u>		
<b>Trinity Aquifer</b> (by layer)	<b>DFC Adopted *</b> Average Drawdown (by layer)	<b>MAG **</b> Ac-ft	<b>HEUP</b> Ac-ft (by layer)	<b>OP</b> Ac-ft (by layer)	<b>Total Permitted</b> Ac-ft (by layer)	<b>2022 YTD Prod.</b> (by layer)	<b>2023 YTD Prod.</b> (by layer)	<b>Available for Permitting</b> Ac-ft (by layer)	<b>Pending Applications</b> Ac-ft (by layer)	<b>Exempt Well Reserve</b> Ac-ft (by layer)	<b>2022 Exempt Well Use Estimate</b> Ac-ft (by layer)	<b>Available Exempt Use</b> Ac-ft (by layer)
	Current											
Pawluxy	NA	0	0	0	0	0	0	0	0			0
Glen Rose (upper)	<b>-1.38 ft/yr</b> -83 ft/60 yrs	974	61.9	72.73	<b>134.63</b>	23.79	22.73	<b>146.37</b>	0	693	189	504
Hensell (middle)	<b>-2.28 ft/yr</b> -137 ft/60 yrs	1099	259.3	207.77	<b>467.07</b>	67.06	27.03	<b>73.23</b>	***23.00	548	527	21
Hosston (lower)	<b>-5.50 ft/yr</b> -330 ft/60 yrs	7193	1181.4	3209.641	<b>4391.041</b>	1842.71	1039.42	<b>2623.959</b>	***303.00	178	59	119
<b>Total</b>		<b>9266</b>	1502.6	3490.14	<b>4992.74</b>	1933.56 (40.77%)	1089.18 (21.82%)	<b>2843.939</b>	<b>326.00</b>	1419	793	626

\*Desired Future Conditions (DFC) is the description of how the aquifer should look in the future (60 years).

\*\*The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB.

\*\*\*Pending applications

Big Elm RV Resort N2-22-003P (23.00 ac-ft/yr)

City of Temple N3-23-004P (239 ac-ft/yr)

UMHB N3-23-005P (64 ac-ft/yr)

**Non-exempt Wells--Trinity**

File No	State #	Well Name	Acre-Feet			2023 Monthly Production (gallons)												YTD	YTD ac-ft	% Permit
			Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
		Armstrong WSC	154.90	333.00	487.90	3,580	70	3,740	2,170	348,900	4,761,680	6,416,330						11,536,470	35.40	7%
N2-02-024G	5805202	Armstrong WSC #1				3,580	70	3,740	2,170	13,900	15,680	13,330						52,470	0.16	0%
N2-10-001P	5805502	Armstrong WSC #2				0	0	0	0	335,000	4,746,000	6,403,000						11,484,000	35.24	7%
		Bell Milam Falls WSC	262.20	0	262.20	3,480,500	2,627,300	3,510,800	6,225,800	7,926,300	10,197,100	13,116,200						47,084,000	144.50	55%
N2-02-038G	5806601	Bell-Milam-Falls WSC (Rogers)				577,500	7,300	178,800	2,734,800	4,502,300	5,547,100	6,295,200						19,843,000	60.90	23%
N2-02-046G	5814402	Bell-Milam-Falls WSC (Bartlett)				2,903,000	2,620,000	3,332,000	3,491,000	3,424,000	4,650,000	6,821,000						27,241,000	83.60	32%
		Central Texas WSC	0	1,776.00	1,776.00	8,950,000	11,683,000	12,243,000	10,004,000	8,762,000	10,549,000	17,272,000						79,463,000	243.86	14%
N2-14-004P	5804203	CTWSC Doc Curb				0	0	0	0	0	0	0						0	0	0%
N2-14-005P	5806202	CTWSC System Split Well				8,950,000	11,683,000	12,243,000	10,004,000	8,762,000	10,549,000	17,272,000						79,463,000	243.86	14%
		City of Troy	119.90	350.60	470.50	739,200	817,500	1,131,900	962,900	882,300	1,449,000	1,389,500						7,372,300	22.62	5%
N2-02-036G	4054503	City of Troy #1				739,200	817,500	1,131,900	962,900	882,300	1,449,000	1,389,500						7,372,300	22.62	5%
N2-15-002P	4054201	City of Troy #2				0	0	0	0	0	0	0						0	0	0%
		East Bell WSC	69.70	114.85	184.55	461,080	547,140	190,820	95,000	928,770	1,260,780	7,800,620						11,284,210	34.63	23%
N2-02-034G	4063501	East Bell WSC #1				266,000	418,000	179,000	95,000	133,000	406,000	3,263,000						4,760,000	14.61	14%
N2-04-010P	5806301	East Bell WSC #2				195,080	129,140	11,820	0	795,770	854,780	4,537,620						6,524,210	20.02	13%
		Leon River Turkey Farms	60.90	0	60.90	15,000	16,400	16,300	15,600	15,800	27,740	45,400						152,240	0.47	1%
N2-02-043G	4053301	Leon River Turkey (East)				6,800	7,100	7,000	6,700	6,600	9,500	10,200						53,900	0.17	0%
N2-02-044G	4053302	Leon River Turkey (West)				1,100	1,300	1,200	1,100	1,200	1,400	18,000						25,300	0.08	0%
N2-02-045G	5805403	Leon River Turkey				7,100	8,000	8,100	7,800	8,000	16,840	17,200						73,040	0.22	0%
		Lhoist	40.00	0	40.00	20,786	22,145	25,374	32,088	32,097	32,147	32,433						197,070	0.60	2%
N2-03-002G	4060101	LHoist #1				20,786	22,145	25,374	32,088	32,097	32,147	32,433						197,070	0.60	2%
N2-03-003G	4060102	LHoist #2																		0%
		Moffat WSC	47.70	157.80	205.50	3,645,000	4,610,000	8,635,000	9,512,000	8,645,000	10,329,000	313,000						45,689,000	140.21	68%
N2-02-022G	4053406	Moffat WSC #1				1,135,000	1,168,000	1,282,000	1,453,000	1,914,000	4,240,000	150,000						11,342,000	34.81	17%
N2-13-001P	4053507	Moffat WSC #2				2,510,000	3,442,000	7,353,000	8,059,000	6,731,000	6,089,000	163,000						34,347,000	105.41	51%
		Pendleton WSC	75.30	36.90	112.20	3,308,100	2,693,800	2,425,900	2,122,600	2,000,500	3,302,300	3,529,800						19,383,000	59.48	53%
N2-02-047G	4054401	Pendleton WSC (#1)				1,688,300	1,318,200	1,877,500	353,600	617,600	2,751,300	3,529,800						12,136,300	37.24	33%
N2-02-048G	4054502	Pendleton WSC (#2)				1,619,800	1,375,600	548,400	1,769,000	1,382,900	551,000	0						7,246,700	22.24	20%



**Non-exempt Wells--Other**

File No	State #	Well Name	Acre-Feet			2023 Monthly Production (gallons)												YTD	YTD ac-ft	% Permit
			Hist. Permit	Oper. Permit	Total Permit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
		Bradley Ware	0	160.00	160.00	1,531,501	1,759,597	1,531,501	1,433,745	2,509,055	4,855,186	11,600,311						25,220,896	77.40	48%
N2-11-001G	5802106	Bradley B. Ware				1,173,065	1,270,820	684,288	1,042,724	2,118,034	3,193,344	8,635,063						18,117,338	55.60	35%
N2-11-002G	5802107	Bradley B. Ware				358,436	488,777	847,213	391,021	391,021	1,661,842	2,965,248						7,103,558	21.80	14%
		<b>Strasburger Farms</b>	<b>271.80</b>	<b>33.84</b>	<b>305.64</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,404,000</b>	<b>32,160,000</b>						<b>42,564,000</b>	<b>130.62</b>	<b>43%</b>
N2-02-026G		DO NOT USE - Strasburger Farms (#2)																		0%
N2-02-027G	5806801	Strasburger Farms (#4)				0	0	0	0	0	0	0						0	0	0%
N2-02-028G		DO NOT USE-Strasburger Farms (#5)																		0%
N2-02-029G	5806802	Strasburger Farms (#6)				0	0	0	0	0	0	0						0	0	0%
N2-02-030G	5806901	Strasburger Farms (#10)				0	0	0	0	0	0	0						0	0	0%
N2-02-031G	5806902	Strasburger Farms (#11)				0	0	0	0	0	0	0						0	0	0%
N2-02-032G	5806803	Strasburger Farms (#15)				0	0	0	0	0	0	0						0	0	0%
N2-02-033G	5806804	Strasburger Farms (#16)				0	0	0	0	0	0	0						0	0	0%
N2-12-002P	5806805	Strasburger Farms (#5)				0	0	0	0	0	1,548,000	13,392,000						14,940,000	45.85	15%
N2-18-001P	5806501	Strasburger Farms (#2)				0	0	0	0	0	8,856,000	18,768,000						27,624,000	84.77	28%
		<b>Not Aggregated</b>																		0%
N1-04-001P	5806701	Stephen Spinn	0	0.56	0.56	15,207	15,207	15,207	15,207	15,207	15,207	15,207						106,449	0.33	58%
N1-11-001P	4060603	Roy Rodriquez	0	0.55	0.55	15,000	15,000	15,000	15,000	15,000	15,000	15,000						105,000	0.32	59%
N1-16-007P	5805903	Wells Fargo Bank	0	0.79	0.79	21,390	21,390	21,390	21,390	21,390	21,390	21,390						149,730	0.46	58%
N1-21-001P	5814101	Kelly Carter	0	0.87	0.87	23,664	23,664	23,664	23,664	23,664	23,664	23,664						165,648	0.51	58%
N2-06-007G	4061903	Misty Creek HOA	0	6.45	6.45	17,050	17,000	17,500	15,500	12,000	14,500	14,500						108,050	0.33	5%
N2-07-013G	5806104	D.R. Dorsey Properties	0	2.47	2.47	8	17	5	7	4	15	4						60	0.00	0%
N2-07-014P	4061607	Barking Oaks	0	0.62	0.62	5,690		5,760	5,370	5,860	6,230	6,380						35,290	0.11	17%
N2-08-005G	4061511	Lone Star Paving	0	1.07	1.07	63	113	110	124	58	90	114						672	0.00	0%
N2-08-007G	4061512	Trio Investments	0	0.18	0.18	100	100	100	100	100	200	200						900	0.00	2%
N2-10-007P	4061715	Goode Towing	0	0.05	0.05	0	0	0	0	0	0	0						0	0	0%
N2-14-001G	5806806	Mikeska	0	100.00	100.00	0	0	0	0	0	0	0						0	0	0%
N2-16-001P	4061410	Strike 3 Bail Bonds	0	0.12	0.12	390	360	270	310	240	310	420						2,300	0.01	6%
<b>Totals:</b>			<b>271.80</b>	<b>307.87</b>	<b>579.67</b>	<b>1,630,063</b>	<b>1,852,448</b>	<b>1,630,507</b>	<b>1,530,417</b>	<b>2,602,578</b>	<b>15,355,792</b>	<b>43,857,190</b>						<b>68,458,995</b>	<b>210.09</b>	<b>36%</b>