



Board Meeting
&
Workshop

Clearwater Underground Water Conservation District
700 Kennedy Court
Belton, Texas

Wednesday
September 13, 2023
1:30 p.m.

**Clearwater Underground Water Conservation District
Board Members**

**Leland Gersbach, Director Pct. 1
President**

7872 Hackberry
Holland, TX 76534
Phone: 254-657-2679
E-mail: lgersbach@cuwcd.org

Work: Brockway, Gersbach, Franklin
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**Gary Young, Director Pct. 2
Secretary**

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Salado, TX 76571
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Jody Williams, Director Pct. 3

15098 FM 437 South
P.O. Box 780
Rogers, TX 76569
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E-mail: jwilliams@cuwcd.org

Scott Brooks, Director Pct. 4

425 Mercy Ranch Rd.
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Phone: 254-226-4000
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Jim Brown, Director At-Large

1350 Mission Trail
Salado, TX 76571
Phone: 832-928-3348
E-mail: jbrown@cuwcd.org

Agenda

**NOTICE OF THE MEETING OF THE
CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT
September 13, 2023**

Notice is hereby given that the above-named Board will hold a Workshop and Board meeting on Wednesday, September 13, 2023, beginning at 1:30 p.m., in the Clearwater UWCD Board Room located at 700 Kennedy Court, Belton, Texas. The following items of business will be discussed¹.

Workshop:


1. Receive information from the Aquifer Conservation Alliance.
2. Receive updates related to GMA8 DFC determination, per TWC section 36.108, and plans for the next round.
3. Receive updates related to the 2023 Bell County Water Symposium.
4. Review and discuss information related to changes in the District Rules as required by Chapter 36 Groundwater Code per the 88th Legislative Session.
5. Review and discuss information related to amendments to the District's current Management Plan to update the Round 3 Desired Future Conditions set forth by GMA8.

Board Meeting:

1. Invocation and Pledge of Allegiance.
2. Public comment.²
3. Approve minutes of the August 23, 2023, Board meeting.
4. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Financial Report for August (FY23) as presented.
5. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Investment Fund account report for August (FY23) as presented.
6. Discuss, consider, and take appropriate action, if necessary, to approve the FY23 line-item budget amendments as requested.
7. Hold Public Hearing on the following application:
 - a.) Discuss, consider, and take appropriate action if necessary, for a combination drilling and operating permit of 0.067 acre-feet or 21,726 gallons per year for James Boger authorizing production from a new well (N3-23-009P) completed in the Middle Trinity aquifer at 7-gpm for domestic use on a 0.903-acre tract located at 2465 Bell County Sportsman Club Road, Belton, Texas, Latitude 31.159997°/Longitude -97.477239°.
8. Discuss, consider, and take appropriate action if necessary, to approve the setback waiver submitted by Billy Meyerdirk for a new well to encroach an adjacent property to less than the required 75-foot setback per District Rule 9.5.5(e) Exceptions to Spacing Requirements.
9. General Manager's Report concerning office management and staffing related to District Management Plan³.
10. Receive monthly report and possible consideration and Board action on the following:³
 - a) Drought Status Reports
 - b) Education Outreach Update
 - c) Monitoring Wells
 - d) Rainfall Report
 - e) Well Registration Update
 - f) Aquifer Status Report & Non-Exempt Monthly Well Production Reports
11. Director comments and reports³.
12. Discuss agenda items for the next meeting.
13. Set time and place for the next meeting.
14. Adjourn.

Dated the 8th day of September 2023.

Leland Gersbach, Board President

By: 
Dirk Aaron, Asst. Secretary

RECEIVED FOR POSTING
2023 SEP - 8 A 9:45
SHELLEY COSTON
CO. CLK. BELL CO. TX

Agenda items may be considered, deliberated, and/or acted upon in a different order than set forth above. CUVCD is committed to compliance with the Americans with Disabilities Act (ADA). Reasonable accommodations and equal opportunity for effective communications will be provided upon request. Please contact CUVCD's office at 254-933-0120 at least 24 hours in advance if accommodation is needed.

¹ During the meeting, the Board reserves the right to go into executive session for any of the purposes authorized under Chapter 551 of the Texas Government Code, for any item on the above agenda, or as otherwise authorized by law.

² Please limit comments to 3 minutes. The Board is not allowed to take action on any subject presented that is not on the agenda, nor is the Board required to provide a response; any substantive consideration and action by the Board will be conducted under a specific item on a future agenda.

³ No formal action will be taken by the Board on these agenda items. These items are on the agenda to provide CUVCD's staff, Stakeholder Committees, and Directors with an opportunity to bring to the publics and each other's attention important activities and issues pertinent to the management of groundwater within the District, including, but not limited to, current events in the District involving groundwater, wells, or CUVCD permittees, state or regional developments related to water management, and activities of the staff, and Directors. Substantive deliberation and formal action on any of these issues will be conducted pursuant to a specific item on a future agenda.

NOTICE OF PERMIT HEARING OF THE CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

Notice is hereby given that the Board of Directors for the Clearwater Underground Water Conservation District will conduct a hearing on one Application for Permit as described below at 1:30 p.m. on Wednesday, September 13, 2023, in the Clearwater UWCD Board Room located at 700 Kennedy Court, Belton, Texas, in compliance with the Texas Open Meetings Act.

The hearing will be conducted on the following application:

Applicant's File Number/Name	Permit Applicant/Holder and Landowner	Location of Well/Wells	Proposed Annual Groundwater Withdrawal Amount & Purpose of Use
<p>Drilling & Operating Permit Hearing related to:</p> <p>N3-23-009P New Well</p>	<p>James Boger 2465 Bell County Sportsman Club Rd Belton, TX 76513</p> <p>(254) 654-1586</p>	<p>The proposed permitted well is located at:</p> <p>Latitude 31.159997° Longitude -97.477239°</p> <p>The proposed annual quantity is not to exceed 0.067 acre-feet or 21,726 gallons per year total for domestic use.</p> <p>The new well is to be completed in the Middle Trinity Aquifer.</p> <p>The new well is located in the CUWCD Belton Lake Management Zone.</p> <p>The well is to be equipped with a maximum 1.25-inch column pipe with a submersible pump rate not to exceed 7 gallons per minute on the 0.903-acre tract located at 2465 Bell County Sportsman Club Rd, Belton, TX.</p>	<p>Request for a combination Drilling & Operating Permit on a new well, N3-23-009P to authorize the withdrawal from the Middle Trinity Aquifer for domestic use not to exceed 0.067 acre-feet or 21,726 gallons per year.</p> <div style="text-align: center; margin-top: 20px;"> <p>RECEIVED FOR POSTING: 2023 SEP - 1 A 11:43 SHELLEY COSTON CO. CLERK, BELL CO. TX</p> </div>

The Applications for Permit and Permit Amendments, if granted, would authorize the permit holders to operate wells within the Clearwater Underground Water Conservation District according to the terms and conditions set forth in the permit. A person wishing to submit a Contested Case Hearing Request under District Rule 6.10.15(d) who is unable to appear at the hearing on the date and time set forth above must also file a motion for continuance with CUWCD demonstrating good cause for the inability to not appear.

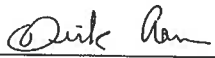
For additional information about this application or the permitting process, or to request information on the legal requirements on what MUST be included for a Contested Case Hearing Request to be valid, please contact CUWCD at 700 Kennedy Court (PO Box 1989) Belton, Texas, 76513, 254-933-0120.

ISSUED this 1st day of September 2023 in Belton, Texas, on the recommendation of the General Manager.

I, the undersigned authority, do hereby certify that the above NOTICE OF PERMIT HEARING of the Board of Directors of the Clearwater Underground Water Conservation District is a true and correct copy of said Notice. I have posted a true and correct copy of said Notice at the District office located in Belton, Texas, and said Notice was posted on September 1, 2023, and remained posted continuously for at least 10 (ten) days immediately preceding the day of said hearing; a true and correct copy of said Notice was furnished to the Bell County Clerk, in which the above-named political subdivision is located.

Dated 9/1/2023

Clearwater Underground Water Conservation District

By: 
Dirk Aaron, General Manager

Minutes - Item #3

Clearwater Underground Water Conservation District Meeting
700 Kennedy Court
Belton, TX
Wednesday, August 23, 2023
Minutes

The Clearwater Underground Water Conservation District (CUWCD) held a Workshop and Board meeting at 1:30 p.m. on Wednesday, August 23, 2023, at the Clearwater UWCD Building at 700 Kennedy Court, Belton, Texas.

Board Members Present:

Leland Gersbach, President, Pct 1
Gary Young, Secretary, Pct 2
Jody Williams, Vice President, Pct 3
Scott Brooks, Director, Pct 4
James Brown, Director, At-Large

Absent:

Staff:

Dirk Aaron, General Manager
Shelly Chapman, Admin. Manager

Guests:

Whitney Ingram – AgriLife Extension Service
Emma Canales – 4H Water Ambassador Program

Workshop convened with President, Leland Gersbach, at 1:30 p.m.

Workshop item #1: Receive presentation from Bell County 4-H Water ambassador and AgriLife County Extension Agent.

Whitney Ingram introduced 4-H Water Ambassador Emma Canales. Emme presented information related to the Water Ambassador summer experience. Whitney presented the Board with the “Friends of 4-H” award for continued support and sponsorship of the Water Ambassador program.

Workshop item #2: Discuss and review the District Drought designation related to water levels and spring-flow measurements.

Dirk presented information related to the current drought conditions and the District’s drought designation.

Workshop item #3: Receive information related to the Development of the BELCOR RHCP

Dirk briefed the Board and brought them up to date on information related to the development of the BELCO RHCP. He noted that Scott Brooks is on the Coordinating Committee and Steering Committee as the CUWCD tier 1 representative. Dirk informed the Board that the structure is in place. Tina Entrop with the County Auditor’s Office issued invoices for the participants cost share.

Workshop item #4: Discuss proposed amendments to the District’s rules as required by changes in Chapter 36 Texas Groundwater Code per the 88th Legislative Session.

Dirk presented a draft of the rule change notice and briefed the Board on the steps moving forward. He recommended the Board set the rule change hearing for October 11, 2023.

Workshop closed and Board meeting convened with President, Leland Gersbach, at 2:44 p.m.

1. Invocation and Pledge of Allegiance.

Director, Jody Williams, gave the invocation.
Secretary, Gary Young, led the Pledge of Allegiance.

2. Public Comment.

None

3. Approve minutes of the August 9, 2023, Board meeting.

Board members received the minutes of the August 9, 2023, Board meeting and workshop in their Board packet to review prior to the meeting.

Director, Scott Brooks, moved to approve the minutes of the August 9, 2023, Board meeting and Workshop as presented. Secretary, Gary Young, seconded the motion.

Motion carried 5-0.

4. Hold Public Hearing on the proposed tax rate for tax year 2023.

President, Leland Gersbach opened the Public Hearing at 2:45 p.m. He opened the floor for public comment. There were none. Leland closed the Public Hearing at 2:46 p.m.

No action on this item.

5. Discuss, consider, and take appropriate action, if necessary, to adopt the District Budget for FY2024.

The Board discussed items of interest related to the new Assistant Manager position being budgeted for, expenses related to the new building, and legal fees. There were no changes made to the proposed budget.

Secretary, Gary Young, moved to adopt the FY2024 proposed budget as presented with no changes. Director, Jim Brown, seconded the motion.

Motion carried 5-0.

6. Discuss, consider, and take appropriate action, if necessary, by resolution to adopt the District tax rate for tax year 2023.

Dirk presented facts related to setting the tax rate for tax year 2023. He explained the preliminary tax rate set was the No New Revenue tax rate of \$0.002372/\$100 valuation. He noted that he has the budget to justify setting the tax rate at \$0.002372 and staff conducted the proper notification of the preliminary tax rate in both the TDT & KDH newspapers.

Director, Scott Brooks, moved to adopt by resolution the proposed District tax rate as presented at \$0.002372/\$100 valuation. Vice President, Jody Williams, seconded the motion.

Motion carried 5-0.

7. Discuss, consider, and take appropriate action, if necessary, to approve the FY23 line-item budget amendments as requested.

Shelly presented the request for FY23 budget amendment to cover General consulting/investigation expenses related to "050 Salado Creek".

Vendor	Line Item	Invoice Amount	Available Funds	Amount Requested	New Balance	From	Available Funds	New Balance
RW Harden	53130.4-investigations	\$157.50	\$0.00	\$157.50	\$0.00	53130.5-GeoLogging	\$5,000.00	\$4,842.50

Director, Scott Brooks, moved to accept the FY23 line-item budget amendments as requested. Vice President, Jody Williams, seconded the motion.

Motion carried 5-0.

8. Discuss, consider, and take appropriate action to set the date for the prescribed public hearing as it relates to the required changes in the District Rules required by Chapter 36 Groundwater Code per the 88th Legislative session.

This topic was discussed in Workshop item #4. Dirk recapped the discussion and recommended the Board set the date of October 11, 2023, for the Public Hearing related to required changes to the District Rules per the 88th Legislative session.

Secretary, Gary Young, moved to set October 11, 2023, as the date for the Public Hearing on the required changes to the District Rules. Director, Scott Brooks, seconded the motion.

Motion carried 5-0.

9. *Discuss, consider, and take appropriate action to set the date for the prescribed public hearing as it relates to the required amendments to the District's current Groundwater Management Plan to update the Round 3 Desired Future Conditions set forth by GMA8.*

Dirk updated the Board on the status of Round 3 of the DFCs and the required amendments to the District's Groundwater Management Plan as set forth by GMA8.

Director, Scott Brooks, moved to set October 11, 2023, as the date for the Public Hearing on the required amendments to the District's Groundwater Management Plan. Vice President, Jody Williams, seconded the motion.

Motion carried 5-0.

10. *General Manager's report concerning office management and staffing related to the District Management Plan.*

- Possible permit hearing on the horizon
- Discussed information related to the Public Hearing for Rule changes and amendments to the Groundwater Management Plan

11. *Director's comments and reports.*

- **Leland Gersbach:** Commented on the drought and lake levels.
- **Jody Williams:** Pray harder for rain.
- **Gary Young:** Attended the town hall meeting in Salado regarding Mustang Springs. The room was full of people. Good turnout. Attended the Post Oak Savannah Symposium with Dirk and Jim.
- **Scott Brooks:** None
- **James Brown:** Attended the town hall meeting in Salado. Dirk did a great job addressing the public and getting the facts out there.

12. *Discuss agenda items for the next meeting.*

- Permit hearing.

13. *Set the time and place of the next meeting.*

Wednesday, September 13, 2023, 1:30 p.m. CUWCD office.

14. *Adjourn.*

Board meeting closed with President, Leland Gersbach, at 3:56 p.m.

Leland Gersbach, President

ATTEST:

Gary Young, Secretary or
Dirk Aaron, Assistant Secretary

Financial Reports - Item #4

Clearwater Underground Water Conservation

Balance Sheet

As of August 31, 2023

09/06/23

Accrual Basis

	<u>Aug 31, 23</u>
ASSETS	
Current Assets	
Checking/Savings	
10005 · Cash-Reg Operating	20,891.29
10500 · Cash-TexPool Prime	590,260.81
10505 · Cash - TexPool	582,287.27
Total Checking/Savings	<u>1,193,439.37</u>
Accounts Receivable	
11000 · Accounts Receivable	1,528.00
Total Accounts Receivable	<u>1,528.00</u>
Other Current Assets	
11005 · Accounts Receivable - Taxes	22,425.93
Total Other Current Assets	<u>22,425.93</u>
Total Current Assets	<u>1,217,393.30</u>
Fixed Assets	
15005 · Land	59,981.29
15010 · Leasehold Improvements	19,000.00
15015 · Building	306,734.08
15016 · Storage Building	104,382.03
15018 · Monitor Wells	92,938.18
15019 · Mobile Classroom Trailer	90,688.85
15020 · Field Equipment	17,243.55
15023 · Vehicles	6,920.00
15025 · Office Equipment	71,574.04
15030 · Accumulated Depreciation	-208,221.30
Total Fixed Assets	<u>561,240.72</u>
TOTAL ASSETS	<u><u>1,778,634.02</u></u>
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Other Current Liabilities	
21000 · Deferred Tax Revenue	22,425.93
21050 · Compensated Absences Accrued	13,352.88
24000 · Payroll Liabilities	
24005 · Retirement Acct	1,984.84
24010 · TWC	-48.54
Total 24000 · Payroll Liabilities	<u>1,936.30</u>
Total Other Current Liabilities	<u>37,715.11</u>
Total Current Liabilities	<u>37,715.11</u>
Total Liabilities	37,715.11
Equity	
31000 · Unappropriated Fund Balance	813,207.26
32000 · *Retained Earnings	90,365.81
33000 · Investment in Fixed Assets	592,189.66
Net Income	245,156.18
Total Equity	<u>1,740,918.91</u>
TOTAL LIABILITIES & EQUITY	<u><u>1,778,634.02</u></u>

**Clearwater Underground Water Conservation
Profit & Loss Budget vs. Actual
October 2022 through August 2023**

5:30 PM
09/06/2023
Accrual Basis

	Aug '23	Oct '22 thru Aug '23	FY23 Amended Budget	\$ Over Budget
Ordinary Income/Expense				
Income				
40005 · Application Fee Income	1,678.00	7,320.50	50,000.00	-42,679.50
40007 · Administrative Fees	0.00	250.00	0.00	250.00
40010 · Bell CAD Current Year Tax	6,466.07	782,516.89	816,578.00	-34,061.11
40015 · Bell CAD Deliquent Tax	467.23	6,318.04	10,000.00	-3,681.96
40020 · Interest Income	5,712.84	55,682.89	1,000.00	54,682.89
40030 · Transport Fee Income	0.00	1,353.87	1,500.00	-146.13
40035 · Civil Penalties	0.00	0.00	0.00	0.00
Total Income	14,324.14	853,442.19	879,078.00	-25,635.81
Gross Profit	14,324.14	853,442.19	879,078.00	-25,635.81
Expense				
50000 · Administrative Expenses				
50100 · Audit	0.00	8,400.00	8,500.00	-100.00
50200 · Conferences & Prof Development	750.00	3,813.75	4,000.00	-186.25
50250 · Contingency Fund	0.00	0.00	24,718.84	-24,718.84
50300 · Director Expenses				
50305 · At Large	0.00	405.00	1,500.00	-1,095.00
50310 · Pct. 1	0.00	0.00	1,500.00	-1,500.00
50315 · Pct. 2	0.00	405.00	1,500.00	-1,095.00
50320 · Pct. 3	0.00	405.00	1,500.00	-1,095.00
50325 · Pct. 4	0.00	405.00	1,500.00	-1,095.00
Total 50300 · Director Expenses	0.00	1,620.00	7,500.00	-5,880.00
50400 · Director Fees				
50405 · At Large	150.00	1,200.00	2,550.00	-1,350.00
50410 · Pct. 1	0.00	0.00	2,550.00	-2,550.00
50415 · Pct. 2	150.00	1,950.00	2,550.00	-600.00
50420 · Pct. 3	150.00	1,650.00	2,550.00	-900.00
50425 · Pct. 4	0.00	0.00	2,550.00	-2,550.00
Total 50400 · Director Fees	450.00	4,800.00	12,750.00	-7,950.00
50500 · Dues & Memberships	0.00	3,788.00	4,000.00	-212.00
50550 · Election Expense	0.00	0.00	5,000.00	-5,000.00
50600 · GMA 8 Expenses				
50605 · Technical Committee	4,383.52	5,906.02	5,906.02	0.00
50610 · Administration	0.00	18.17	1,593.98	-1,575.81
50615 · GAM Development	0.00	0.00	0.00	0.00
Total 50600 · GMA 8 Expenses	4,383.52	5,924.19	7,500.00	-1,575.81
50700 · Meals	0.00	342.96	1,000.00	-657.04
50800 · Mileage Reimbursements	2,454.30	3,680.55	5,000.00	-1,319.45

	Aug '23	Oct '22 thru Aug '23	FY23 Amended Budget	\$ Over Budget
50900 · Travel & Hotel	0.00	3,617.76	5,175.00	-1,557.24
Total 50000 · Administrative Expenses	8,037.82	35,987.21	85,143.84	-49,156.63
52000 · Salary Costs				
52005 · Administrative Assistant	4,830.00	53,130.00	57,960.00	-4,830.00
52010 · Educational Coord/Support Tech	4,312.50	47,437.50	51,750.00	-4,312.50
52015 · Manager	8,625.00	94,875.00	103,500.00	-8,625.00
52016 · Assistant General Manager	0.00	0.00	0.00	0.00
52020 · Part Time/Intern	0.00	0.00	4,500.00	-4,500.00
52025 · Office Assistant/Field Tech	4,053.75	44,591.25	48,645.00	-4,053.75
52040 · Health Insurance	2,045.01	28,913.99	34,525.00	-5,611.01
52045 · Payroll Taxes & Work Comp	1,745.81	19,158.91	26,534.79	-7,375.88
52050 · Retirement	889.83	9,788.13	11,986.00	-2,197.87
52055 · Payroll Expenses	68.30	478.51	526.21	-47.70
52060 · Freshbenies	44.00	484.00	528.00	-44.00
Total 52000 · Salary Costs	26,614.20	298,857.29	340,455.00	-41,597.71
53000 · Operating Expenses				
53010 · Bank Service Charges	0.00	10.00	350.00	-340.00
53020 · Advertisement	0.00	2,410.25	4,000.00	-1,589.75
53030 · Appraisal District	0.00	5,830.50	9,000.00	-3,169.50
53100 · Clearwater Studies				
53105 · Trinity Studies				
53105.1 · Pumping Distribution	0.00	0.00	0.00	0.00
53105.2 · Pumping Test	0.00	0.00	4,000.00	-4,000.00
53105.3 · Synoptic	0.00	0.00	0.00	0.00
53105.4 · GAM Run	4,635.00	53,543.45	84,077.25	-30,533.80
53105.5 · Mgmt Options	0.00	0.00	0.00	0.00
53105.6 · Water Quality Studies	12,600.00	12,600.00	12,600.00	0.00
Total 53105 · Trinity Studies	17,235.00	66,143.45	100,677.25	-34,533.80
53110 · Edwards BFZ Studies				
53110.1 · Pumping Distribution	0.00	0.00	0.00	0.00
53110.2 · Pumping Test	1,200.00	1,200.00	4,000.00	-2,800.00
53110.3 · Synoptic	0.00	0.00	0.00	0.00
53110.4 · Spring Shed (Baylor)	0.00	20,000.00	20,000.00	0.00
53110.5 · Water Quality Studies	0.00	0.00	0.00	0.00
53110.6 · GAM Calibration	0.00	0.00	5,000.00	-5,000.00
Total 53110 · Edwards BFZ Studies	1,200.00	21,200.00	29,000.00	-7,800.00
53115 · Drought Contingency Plan	0.00	0.00	0.00	0.00
53120 · Endangered Species				
53120.1 · Coalition	17,355.00	17,355.00	17,355.00	0.00
53120.2 · Reimburseable Order	0.00	0.00	0.00	0.00
53120.3 · 4(d) rule	0.00	0.00	0.00	0.00
53120.4 · DPS Petition	0.00	0.00	0.00	0.00
Total 53120 · Endangered Species	17,355.00	17,355.00	17,355.00	0.00

	Aug '23	Oct '22 thru Aug '23	FY23 Amended Budget	\$ Over Budget
53125 · Environmental Flows	0.00	0.00	0.00	0.00
53130 · General Consulting				
53130.1 · DFC Process	0.00	0.00	7,500.00	-7,500.00
53130.2 · Eval of Rules	0.00	0.00	0.00	0.00
53130.3 · Eval. Hydrogeologic Report	0.00	0.00	0.00	0.00
53130.4 · Investigations	157.50	13,519.00	13,519.00	0.00
53130.5 · Geo Logging	0.00	0.00	4,842.50	-4,842.50
53130.6 · Aquifer Monitor Well Tool	0.00	0.00	0.00	0.00
53130.7 · ASR Study	0.00	0.00	50,000.00	-50,000.00
53130.8 · Data Release	0.00	0.00	0.00	0.00
Total 53130 · General Consulting	157.50	13,519.00	75,861.50	-62,342.50
53135 · Monitor Well Construction	0.00	10,398.26	10,398.26	0.00
53140 · Monitor Wells Expenses	3,165.15	7,924.05	8,882.90	-958.85
53141 · Weather Station Expense	457.96	457.96	2,000.00	-1,542.04
53145 · Spring Flow Gauge	0.00	0.00	0.00	0.00
53150 · Water Quality	824.82	4,467.00	4,500.00	-33.00
53155 · 3-D Visualization	0.00	0.00	5,000.00	-5,000.00
Total 53100 · Clearwater Studies	40,395.43	141,464.72	253,674.91	-112,210.19
53200 · Spring Flow Gage System				
53205 · Op. & Maintenance	0.00	0.00	16,377.00	-16,377.00
53210 · Installation	0.00	0.00	0.00	0.00
Total 53200 · Spring Flow Gage System	0.00	0.00	16,377.00	-16,377.00
53300 · Computer Consulting				
53305 · Enhancements - Data Base	3,876.00	6,200.00	6,200.00	0.00
53306 · Hosting - Data Base	1,712.00	2,000.00	2,000.00	0.00
53310 · Hosting - PDI	0.00	0.00	0.00	0.00
53311 · Hosting - Website	25.00	250.00	300.00	-50.00
53312 · Enhancements - Website	0.00	0.00	0.00	0.00
53315 · IT Network Sustainment	650.00	6,950.00	7,800.00	-850.00
53317 · Management Tool Sustainment	0.00	0.00	1,500.00	-1,500.00
Total 53300 · Computer Consulting	6,263.00	15,400.00	17,800.00	-2,400.00
53400 · Computer Licenses/Virus Prtctn	267.24	1,549.74	1,908.00	-358.26
53450 · Computer Repairs and Supplies	0.00	0.00	2,000.00	-2,000.00
53500 · Computer Software & Hardware	0.00	2,658.89	5,000.00	-2,341.11
53550 · Copier/Scanner/Plotter	486.56	5,352.16	6,000.00	-647.84
53600 · Educational Outreach/Marketing				
53603 · Sponsorships	0.00	7,526.16	7,526.16	0.00
53605 · Event Cost	708.54	4,446.99	4,738.45	-291.46
53615 · Promotional Items	224.50	1,808.50	5,000.00	-3,191.50
53620 · Supplies & Equipment	0.00	740.99	3,235.39	-2,494.40
53625 · Curriculum	0.00	0.00	0.00	0.00
Total 53600 · Educational Outreach/Marketing	933.04	14,522.64	20,500.00	-5,977.36
53650 · Furniture & Equipment	1,549.14	1,400.44	2,500.00	-1,099.56

	Aug '23	Oct '22 thru Aug '23	FY23 Amended Budget	\$ Over Budget
53700 · Legal				
53701 · Drought Contingency Plan	0.00	0.00	0.00	0.00
53702 · Endangered Species	0.00	0.00	4,445.00	-4,445.00
53703 · General (rules/accountability)	5,555.00	27,275.50	27,275.50	0.00
53704 · Legislative Research/Analysis	0.00	2,436.00	2,500.00	-64.00
53705 · Legislative Services	5,833.33	34,999.98	35,000.00	-0.02
53706 · GMA/DFC/MAG support	0.00	0.00	10,000.00	-10,000.00
Total 53700 · Legal	11,388.33	64,711.48	79,220.50	-14,509.02
53720 · Office Supplies	705.88	3,393.18	3,500.00	-106.82
53730 · Permit Reviews				
53731 · Geoscience	2,677.50	23,216.26	25,000.00	-1,783.74
53732 · Legal Evaluation	0.00	4,901.00	25,000.00	-20,099.00
Total 53730 · Permit Reviews	2,677.50	28,117.26	50,000.00	-21,882.74
53740 · Postage	854.60	2,762.44	2,875.00	-112.56
53750 · Printing	0.00	1,041.12	2,421.49	-1,380.37
53760 · Reserve for Uncollected Taxes	0.00	0.00	20,000.00	-20,000.00
53780 · Subscriptions	68.26	978.51	978.51	0.00
53785 · Mobile Classroom Expense	1,000.00	1,008.65	2,000.00	-991.35
53790 · Vehicle Expense	149.92	2,668.39	5,600.00	-2,931.61
Total 53000 · Operating Expenses	66,738.90	295,280.37	505,705.41	-210,425.04
54000 · Facility Costs				
54100 · Insurance				
54101 · Liability	0.00	2,020.76	2,100.00	-79.24
54102 · Property	0.00	2,094.26	2,220.00	-125.74
54103 · Surety Bonds	0.00	1,240.00	1,300.00	-60.00
54104 · Worker's Comp	0.00	905.52	1,100.00	-194.48
54105 · Liability - Vehicle	0.00	849.66	1,250.00	-400.34
54106 · Liability - Cyber Security	0.00	0.00	0.00	0.00
Total 54100 · Insurance	0.00	7,110.20	7,970.00	-859.80
54200 · Building Repairs/Maintenance	273.83	5,102.16	8,000.00	-2,897.84
54300 · Janitorial Service	450.00	4,910.00	6,000.00	-1,090.00
54400 · Janitorial Supplies	0.00	486.24	750.00	-263.76
54500 · Lawn Maintenance/Service	225.00	2,475.00	3,000.00	-525.00
54600 · Security	29.95	329.45	375.00	-45.55
Total 54000 · Facility Costs	978.78	20,413.05	26,095.00	-5,681.95
55000 · Utilities				
55200 · Electricity	640.53	2,038.71	2,500.00	-461.29
55300 · Internet	230.90	1,315.40	2,683.32	-1,367.92
55400 · Phone	203.90	2,412.78	2,616.68	-203.90
55500 · Water/Garbage	402.25	1,981.20	2,300.00	-318.80
Total 55000 · Utilities	1,477.58	7,748.09	10,100.00	-2,351.91
Total Expense	103,847.28	658,286.01	967,499.25	-309,213.24
Net Ordinary Income	-89,523.14	195,156.18	-88,421.25	283,577.43

	Aug '23	Oct '22 thru Aug '23	FY23 Amended Budget	\$ Over Budget
Other Income/Expense				
Other Income				
61000 · Reserve Funds-Special Projects	0.00	0.00	28,344.00	-28,344.00
61050 · Reserve Funds from Prior Years	0.00	0.00	10,077.25	-10,077.25
61110 · Reserve funds ASR Project WCID1	50,000.00	50,000.00	50,000.00	0.00
Total Other Income	<u>50,000.00</u>	<u>50,000.00</u>	<u>88,421.25</u>	<u>-38,421.25</u>
Net Other Income	<u>50,000.00</u>	<u>50,000.00</u>	<u>88,421.25</u>	<u>-38,421.25</u>
Net Income	<u><u>-39,523.14</u></u>	<u><u>245,156.18</u></u>	<u><u>0.00</u></u>	<u><u>245,156.18</u></u>

Clearwater Underground Water Conservation Profit & Loss Detail August 2023

Type	Date	Num	Name	Memo	Amount	Balance
Ordinary Income/Expense						
Income						
40005 · Application Fee Income						
Invoice	08/08/2023	197	Boger	Permit Applic...	150.00	150.00
Invoice	08/08/2023	198	Ken Baumgardner	Permit Applic...	0.00	150.00
Invoice	08/08/2023	199	Moffact WSC	Permit Applic...	1,528.00	1,678.00
Total 40005 · Application Fee Income					1,678.00	1,678.00
40010 · Bell CAD Current Year Tax						
Deposit	08/08/2023			Deposit	7,910.09	7,910.09
Deposit	08/08/2023			Deposit	-1,444.02	6,466.07
Total 40010 · Bell CAD Current Year Tax					6,466.07	6,466.07
40015 · Bell CAD Deliquent Tax						
Deposit	08/08/2023			Deposit	742.97	742.97
Deposit	08/08/2023			Deposit	30.24	773.21
Deposit	08/08/2023			Deposit	-305.98	467.23
Total 40015 · Bell CAD Deliquent Tax					467.23	467.23
40020 · Interest Income						
Deposit	08/30/2023			Deposit	2,942.28	2,942.28
Deposit	08/30/2023			Deposit	2,770.56	5,712.84
Total 40020 · Interest Income					5,712.84	5,712.84
Total Income					14,324.14	14,324.14
Gross Profit					14,324.14	14,324.14
Expense						
50000 · Administrative Expenses						
50200 · Conferences & Prof Development						
Check	08/31/2023	CC-Aug23	Card Service Center	TAGD Summ...	300.00	300.00
Check	08/31/2023	CC-Aug23	Card Service Center	TWCA conf - ...	450.00	750.00
Total 50200 · Conferences & Prof Development					750.00	750.00
50400 · Director Fees						
50405 · At Large						
Bill	08/23/2023	Aug2023	James Brown	Board Mtg - ...	150.00	150.00
Total 50405 · At Large					150.00	150.00
50415 · Pct. 2						
Bill	08/23/2023	Aug92023	Gary Young	Board Mtg. - ...	150.00	150.00
Total 50415 · Pct. 2					150.00	150.00
50420 · Pct. 3						
Bill	08/23/2023	Aug9,2023	Jody Williams	Board Mtg - ...	150.00	150.00
Total 50420 · Pct. 3					150.00	150.00
Total 50400 · Director Fees					450.00	450.00
50600 · GMA 8 Expenses						
50605 · Technical Committee						
Bill	08/23/2023	Inv 90	North Texas GCD	Inv 90	4,383.52	4,383.52
Total 50605 · Technical Committee					4,383.52	4,383.52
Total 50600 · GMA 8 Expenses					4,383.52	4,383.52
50800 · Mileage Reimbursements						
Bill	08/23/2023	Mileage Rei...	Dirk Aaron (R)	Jan2023 - Jul...	2,454.30	2,454.30
Total 50800 · Mileage Reimbursements					2,454.30	2,454.30
Total 50000 · Administrative Expenses					8,037.82	8,037.82

Clearwater Underground Water Conservation

Profit & Loss Detail

August 2023

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Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
52000 · Salary Costs						
52005 · Administrative Assistant						
Paycheck	08/30/2023	DD1402	Shelly Chapman	Direct Deposit	4,725.00	4,725.00
Paycheck	08/30/2023	DD1402	Shelly Chapman	Direct Deposit	105.00	4,830.00
Total 52005 · Administrative Assistant					4,830.00	4,830.00
52010 · Educational Coord/Support Tech						
Paycheck	08/30/2023	DD1403	Tristin S Smith	Direct Deposit	4,312.50	4,312.50
Total 52010 · Educational Coord/Support Tech					4,312.50	4,312.50
52015 · Manager						
Paycheck	08/30/2023	DD1401	Richard E Aaron	Direct Deposit	8,437.50	8,437.50
Paycheck	08/30/2023	DD1401	Richard E Aaron	Direct Deposit	187.50	8,625.00
Total 52015 · Manager					8,625.00	8,625.00
52025 · Office Assistant/Field Tech						
Paycheck	08/30/2023	DD1400	Corey C Dawson	Direct Deposit	3,701.25	3,701.25
Paycheck	08/30/2023	DD1400	Corey C Dawson	Direct Deposit	176.25	3,877.50
Paycheck	08/30/2023	DD1400	Corey C Dawson	Direct Deposit	176.25	4,053.75
Total 52025 · Office Assistant/Field Tech					4,053.75	4,053.75
52040 · Health Insurance						
Paycheck	08/30/2023	DD1400	Corey C Dawson	Direct Deposit	500.00	500.00
Paycheck	08/30/2023	DD1401	Richard E Aaron	Direct Deposit	500.00	1,000.00
Paycheck	08/30/2023	DD1402	Shelly Chapman	Direct Deposit	0.00	1,000.00
Paycheck	08/30/2023	DD1402	Shelly Chapman	Direct Deposit	494.99	1,494.99
Paycheck	08/30/2023	DD1402	Shelly Chapman	Direct Deposit	-494.99	1,000.00
Paycheck	08/30/2023	DD1403	Tristin S Smith	Direct Deposit	0.00	1,000.00
Paycheck	08/30/2023	DD1403	Tristin S Smith	Direct Deposit	550.02	1,550.02
Paycheck	08/30/2023	DD1403	Tristin S Smith	Direct Deposit	-550.02	1,000.00
Check	08/30/2023	SWHP-Sept23	Scott & White Health Pl...	Employee he...	1,045.01	2,045.01
Total 52040 · Health Insurance					2,045.01	2,045.01
52045 · Payroll Taxes & Work Comp						
Paycheck	08/30/2023	DD1400	Corey C Dawson	Direct Deposit	282.33	282.33
Paycheck	08/30/2023	DD1400	Corey C Dawson	Direct Deposit	66.03	348.36
Paycheck	08/30/2023	DD1400	Corey C Dawson	Direct Deposit	0.00	348.36
Paycheck	08/30/2023	DD1401	Richard E Aaron	Direct Deposit	565.75	914.11
Paycheck	08/30/2023	DD1401	Richard E Aaron	Direct Deposit	132.31	1,046.42
Paycheck	08/30/2023	DD1401	Richard E Aaron	Direct Deposit	0.00	1,046.42
Paycheck	08/30/2023	DD1402	Shelly Chapman	Direct Deposit	299.46	1,345.88
Paycheck	08/30/2023	DD1402	Shelly Chapman	Direct Deposit	70.03	1,415.91
Paycheck	08/30/2023	DD1402	Shelly Chapman	Direct Deposit	0.00	1,415.91
Paycheck	08/30/2023	DD1403	Tristin S Smith	Direct Deposit	267.37	1,683.28
Paycheck	08/30/2023	DD1403	Tristin S Smith	Direct Deposit	62.53	1,745.81
Paycheck	08/30/2023	DD1403	Tristin S Smith	Direct Deposit	0.00	1,745.81
Total 52045 · Payroll Taxes & Work Comp					1,745.81	1,745.81
52050 · Retirement						
Paycheck	08/30/2023	DD1400	Corey C Dawson	Direct Deposit	204.92	204.92
Paycheck	08/30/2023	DD1401	Richard E Aaron	Direct Deposit	410.63	615.55
Paycheck	08/30/2023	DD1402	Shelly Chapman	Direct Deposit	144.90	760.45
Paycheck	08/30/2023	DD1403	Tristin S Smith	Direct Deposit	129.38	889.83
Total 52050 · Retirement					889.83	889.83
52055 · Payroll Expenses						
Bill	08/09/2023		Card Service Center		21.65	21.65
Check	08/25/2023	HSAfeeAug23	Wex		25.00	46.65
Check	08/31/2023	CC-Aug23	Card Service Center		21.65	68.30
Total 52055 · Payroll Expenses					68.30	68.30

Clearwater Underground Water Conservation Profit & Loss Detail August 2023

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Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
52060 · Freshbenies						
Check	08/21/2023	Aug23-TS	New Benefits Ltd - Fres...	Freshbenies ...	22.00	22.00
Check	08/21/2023	Aug23-SC	New Benefits Ltd - Fres...	Freshbenies ...	22.00	44.00
Paycheck	08/30/2023	DD1402	Shelly Chapman	Direct Deposit	22.00	66.00
Paycheck	08/30/2023	DD1402	Shelly Chapman	Direct Deposit	-22.00	44.00
Paycheck	08/30/2023	DD1403	Tristin S Smith	Direct Deposit	22.00	66.00
Paycheck	08/30/2023	DD1403	Tristin S Smith	Direct Deposit	-22.00	44.00
Total 52060 · Freshbenies					44.00	44.00
Total 52000 · Salary Costs					26,614.20	26,614.20
53000 · Operating Expenses						
53100 · Clearwater Studies						
53105 · Trinity Studies						
53105.4 · GAM Run						
Bill	08/23/2023	Inv 9585	R.W. Harden & Assoc, I...	GMM	4,635.00	4,635.00
Total 53105.4 · GAM Run					4,635.00	4,635.00
53105.6 · Water Quality Studies						
Bill	08/23/2023	Inv 22081-2...	LRE Water, LLC	Inv 22081-23...	12,600.00	12,600.00
Total 53105.6 · Water Quality Studies					12,600.00	12,600.00
Total 53105 · Trinity Studies					17,235.00	17,235.00
53110 · Edwards BFZ Studies						
53110.2 · Pumping Test						
Bill	08/23/2023	Inv 22081-2...	LRE Water, LLC	Inv 22081-23...	1,200.00	1,200.00
Total 53110.2 · Pumping Test					1,200.00	1,200.00
Total 53110 · Edwards BFZ Studies					1,200.00	1,200.00
53120 · Endangered Species						
53120.1 · Coalition						
Bill	08/23/2023	Inv RHCP-0...	Bell County	BelCor RHC...	17,355.00	17,355.00
Total 53120.1 · Coalition					17,355.00	17,355.00
Total 53120 · Endangered Species					17,355.00	17,355.00
53130 · General Consulting						
53130.4 · Investigations						
Bill	08/23/2023	Inv 9585	050 Salado Creek	050 Salado C...	157.50	157.50
Total 53130.4 · Investigations					157.50	157.50
Total 53130 · General Consulting					157.50	157.50
53140 · Monitor Wells Expenses						
Deposit	08/08/2023			Refund for ta...	-40.03	-40.03
Bill	08/09/2023		Card Service Center		41.07	1.04
Bill	08/23/2023	Inv 6200	Eno Scientific LLC	inv 6200	3,164.11	3,165.15
Total 53140 · Monitor Wells Expenses					3,165.15	3,165.15
53141 · Weather Station Expense						
Check	08/31/2023	CC-Aug23	Card Service Center	Parts for wea...	457.96	457.96
Total 53141 · Weather Station Expense					457.96	457.96

Clearwater Underground Water Conservation

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Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
53150 · Water Quality						
Bill	08/09/2023	Inv 13661920	HACH Company	Inv 13661920	397.19	397.19
Bill	08/09/2023	Inv 13667127	HACH Company	Inv 13667127	97.99	495.18
Bill	08/09/2023	INv 13665616	HACH Company	Inv 13665616	121.30	616.48
Bill	08/09/2023	INv 3133135...	IDEXX Distribution, Inc	Inv 31331356...	208.34	824.82
Total 53150 · Water Quality					824.82	824.82
Total 53100 · Clearwater Studies					40,395.43	40,395.43
53300 · Computer Consulting						
53305 · Enhancements - Data Base						
Bill	08/23/2023	Inv 22081-2...	LRE Water, LLC	Inv 22081-23...	3,876.00	3,876.00
Total 53305 · Enhancements - Data Base					3,876.00	3,876.00
53306 · Hosting - Data Base						
Bill	08/23/2023	Inv 22081-2...	LRE Water, LLC	Inv 22081-23...	1,712.00	1,712.00
Total 53306 · Hosting - Data Base					1,712.00	1,712.00
53311 · Hosting - Website						
Bill	08/09/2023	Inv 20550	Engineer Austin, LLC	Inv 20550	25.00	25.00
Total 53311 · Hosting - Website					25.00	25.00
53315 · IT Network Sustainment						
Bill	08/09/2023	Inv 20550	Engineer Austin, LLC	Inv 20550	650.00	650.00
Total 53315 · IT Network Sustainment					650.00	650.00
Total 53300 · Computer Consulting					6,263.00	6,263.00
53400 · Computer Licenses/Virus Prctcn						
Bill	08/09/2023	Inv 20550	Engineer Austin, LLC	Inv 20550	159.00	159.00
Bill	08/09/2023		Card Service Center		108.24	267.24
Total 53400 · Computer Licenses/Virus Prctcn					267.24	267.24
53550 · Copier/Scanner/Plotter						
Bill	08/09/2023	Inv 0194059...	Xerox	Inv 19405937	486.56	486.56
Total 53550 · Copier/Scanner/Plotter					486.56	486.56
53600 · Educational Outreach/Marketing						
53605 · Event Cost						
Bill	08/09/2023		Card Service Center	TWON - spo...	99.83	99.83
Bill	08/09/2023		Card Service Center	Extended Bo...	208.71	308.54
Bill	08/23/2023		Texas A&M AgriLife Ext...	TWON event...	400.00	708.54
Total 53605 · Event Cost					708.54	708.54
53615 · Promotional Items						
Bill	08/09/2023		Card Service Center	Rain gauge	224.50	224.50
Total 53615 · Promotional Items					224.50	224.50
Total 53600 · Educational Outreach/Marketing					933.04	933.04
53650 · Furniture & Equipment						
Bill	08/09/2023		Card Service Center	picnic table	1,549.14	1,549.14
Total 53650 · Furniture & Equipment					1,549.14	1,549.14
53700 · Legal						
53703 · General (rules/accountability)						
Bill	08/09/2023	Inv 97542237	Mustang Creek	Inv 97542237...	5,497.00	5,497.00
Bill	08/09/2023	Inv 97542237	Reserve at Salado	Inv 97542237...	58.00	5,555.00
Total 53703 · General (rules/accountability)					5,555.00	5,555.00

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Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
		53705 · Legislative Services				
Bill	08/09/2023	Inv 97542286	Lloyd Gosselink Attorne...	Inv 97542286	5,833.33	5,833.33
		Total 53705 · Legislative Services			5,833.33	5,833.33
		Total 53700 · Legal			11,388.33	11,388.33
		53720 · Office Supplies				
Bill	08/09/2023	Inv IN-1516...	Perry Office Plus	Inv IN-1516127	205.92	205.92
Bill	08/09/2023		Card Service Center		129.40	335.32
Check	08/31/2023	CC-Aug23	Card Service Center		140.56	475.88
Check	08/31/2023	CC-Aug23	Card Service Center	Recording do...	230.00	705.88
		Total 53720 · Office Supplies			705.88	705.88
		53730 · Permit Reviews				
		53731 · Geoscience				
Bill	08/23/2023	Inv 9585	UMHB	UMHB	1,260.00	1,260.00
Bill	08/23/2023	Inv 9585	City of Temple	City of Temple	1,417.50	2,677.50
		Total 53731 · Geoscience			2,677.50	2,677.50
		Total 53730 · Permit Reviews			2,677.50	2,677.50
		53740 · Postage				
Bill	08/09/2023	6 mo rental	U.S. Postal Service	PO Box rental	177.00	177.00
Bill	08/09/2023		Card Service Center	Drought mail ...	660.00	837.00
Check	08/31/2023	CC-Aug23	Card Service Center	Certified letters	17.60	854.60
		Total 53740 · Postage			854.60	854.60
		53780 · Subscriptions				
Bill	08/09/2023		Card Service Center	Statesman, ...	34.13	34.13
Check	08/31/2023	CC-Aug23	Card Service Center	Austin Ameri...	11.71	45.84
Check	08/31/2023	CC-Aug23	Card Service Center	DropBox	17.03	62.87
Check	08/31/2023	CC-Aug23	Card Service Center	GoTo Meeting	5.39	68.26
		Total 53780 · Subscriptions			68.26	68.26
		53785 · Mobile Classroom Expense				
Check	08/31/2023	CC-Aug23	Card Service Center	Fy24 Water s...	1,000.00	1,000.00
		Total 53785 · Mobile Classroom Expense			1,000.00	1,000.00
		53790 · Vehicle Expense				
Check	08/03/2023	Cefco-Aug23	CEFCO	ACH Approv...	149.92	149.92
		Total 53790 · Vehicle Expense			149.92	149.92
		Total 53000 · Operating Expenses			66,738.90	66,738.90
		54000 · Facility Costs				
		54200 · Building Repairs/Maintenance				
Bill	08/09/2023	Inv 133558	Hartman ABC Pest Con...	Inv 133558	100.00	100.00
Bill	08/23/2023	Inv 32189617	Bell Air Conditioning, Inc	Inv 32189617	173.83	273.83
		Total 54200 · Building Repairs/Maintenance			273.83	273.83
		54300 · Janitorial Service				
Bill	08/09/2023	Inv 3238-8446	Fish Window Cleaning	Inv 3238-8446	50.00	50.00
Bill	08/23/2023	Inv Aug2023	Veronica Torres	Aug 2023	400.00	450.00
		Total 54300 · Janitorial Service			450.00	450.00
		54500 · Lawn Maintenance/Service				
Bill	08/23/2023	Inv 23143	Greeson Lawn Services...	Inv 23143	225.00	225.00
		Total 54500 · Lawn Maintenance/Service			225.00	225.00

Clearwater Underground Water Conservation Profit & Loss Detail August 2023

Type	Date	Num	Name	Memo	Amount	Balance
54600 · Security						
Bill	08/09/2023	INv 115414	Progressive Protection	Inv 115414	29.95	29.95
		Total 54600 · Security			29.95	29.95
		Total 54000 · Facility Costs			978.78	978.78
55000 · Utilities						
55200 · Electricity						
Check	08/03/2023	FreePtJul23	Freepoint Energy Soluti...	ACH Approv...	314.63	314.63
Check	08/30/2023	FreePtAug23	Freepoint Energy Soluti...	ACH Approv...	325.90	640.53
		Total 55200 · Electricity			640.53	640.53
55300 · Internet						
Check	08/03/2023	Spect-Jul23	Spectrum (Charter Com...	ACH Approv...	110.45	110.45
Check	08/30/2023	Spect-Aug23	Spectrum (Charter Com...		120.45	230.90
		Total 55300 · Internet			230.90	230.90
55400 · Phone						
Check	08/03/2023	Spect-Jul23	Spectrum (Charter Com...		0.00	0.00
Bill	08/09/2023	Inv 48881	Folkerson Communicati...	Inv 48881	203.90	203.90
Check	08/30/2023	Spect-Aug23	Spectrum (Charter Com...		0.00	203.90
		Total 55400 · Phone			203.90	203.90
55500 · Water/Garbage						
Bill	08/09/2023		City of Belton		402.25	402.25
		Total 55500 · Water/Garbage			402.25	402.25
		Total 55000 · Utilities			1,477.58	1,477.58
		Total Expense			103,847.28	103,847.28
		Net Ordinary Income			-89,523.14	-89,523.14
Other Income/Expense						
Other Income						
61110 · Reserve funds ASR Project WCID1						
General Jour...	08/09/2023	BGFN 2023		move reserve...	50,000.00	50,000.00
		Total 61110 · Reserve funds ASR Project WCID1			50,000.00	50,000.00
		Total Other Income			50,000.00	50,000.00
		Net Other Income			50,000.00	50,000.00
		Net Income			-39,523.14	-39,523.14

Clearwater Underground Water Conservation
A/P Aging Detail
As of September 5, 2023

<u>Type</u>	<u>Date</u>	<u>Num</u>	<u>Name</u>	<u>Due Date</u>	<u>Aging</u>	<u>Open Balance</u>
Current						
Total Current						
1 - 30						
Total 1 - 30						
31 - 60						
Total 31 - 60						
61 - 90						
Total 61 - 90						
> 90						
Total > 90						<hr/>
TOTAL						<hr/> <hr/>

Investment Fund - Item #5

TexPool Participant Services
 1001 Texas Avenue, Suite 1150
 Houston, TX 77022



TEXAS TRUST
 TEXAS TREASURY SAFECKEEPING TRUST COMPANY

Summary Statement

CLEARWATER UNDERGROUND WCD
ATTN DIRK AARON
PO BOX 1989
BELTON TX 76513-5989

Statement Period 08/01/2023 - 08/31/2023
Customer Service 1-866-TEX-POOL
Location ID 000079358

GENERAL FUND - 07935800001

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average Balance
TexPool	\$629,516.71	\$0.00	-\$50,000.00	\$2,770.56	\$582,287.27	\$613,477.05
TexPool Prime	\$637,318.53	\$0.00	-\$50,000.00	\$2,942.28	\$590,260.81	\$622,897.31
Total Dollar Value	\$1,266,835.24	\$0.00	-\$100,000.00	\$5,712.84	\$1,172,548.08	

ACCOUNT TOTALS

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance
TexPool	\$629,516.71	\$0.00	✓ -\$50,000.00	\$2,770.56	\$582,287.27 ✓
TexPool Prime	\$637,318.53	\$0.00	✓ -\$50,000.00	\$2,942.28	\$590,260.81 ✓
Total Dollar Value	\$1,266,835.24	\$0.00	-\$100,000.00	\$5,712.84	\$1,172,548.08

*9/16/23
 SEC*

Clearwater Underground Water Conservation
Reconciliation Summary
10505 · Cash - TexPool, Period Ending 08/31/2023

	<u>Aug 31, 23</u>
Beginning Balance	629,516.71
Cleared Transactions	
Checks and Payments - 1 item	-50,000.00
Deposits and Credits - 1 item	2,770.56
Total Cleared Transactions	<u>-47,229.44</u>
Cleared Balance	<u>582,287.27</u>
Register Balance as of 08/31/2023	582,287.27
Ending Balance	582,287.27

Clearwater Underground Water Conservation
Reconciliation Summary
10500 · Cash-TexPool Prime, Period Ending 08/31/2023

	<u>Aug 31, 23</u>
Beginning Balance	637,318.53
Cleared Transactions	
Checks and Payments - 1 item	-50,000.00
Deposits and Credits - 1 item	2,942.28
Total Cleared Transactions	<u>-47,057.72</u>
Cleared Balance	<u>590,260.81</u>
Register Balance as of 08/31/2023	590,260.81
Ending Balance	590,260.81

Budget Amend - Item #6

Permit Hearing - Item #7
James Boger

Staff Report
Application for Combination Drilling/Operating Permit
N3-23-009P



Applicant/Owner: James Boger
 2465 Bell County Sportsman Club Rd
 Belton, TX 76513

Location of Well:
 0.903-acre tract located at Belton Lake Management Zone
 2465 Bell County Sportsman Club Rd
 Belton, TX
 Latitude 31.159997°/Longitude -97.477239°

<p>Proposed Annual Withdrawal:</p> <p>Initial Rate : 7-gpm Column Pipe: 1¼ inch</p> <p>Withdrawal: Proposed annual quantity not to exceed 0.067 acre-feet or 21,726 gallons per year.</p>	<p>Proposed Use</p> <p>Domestic use for home</p>	<p>Aquifer:</p> <p>Middle Trinity</p>	<p>Nearest Existing Wells:</p> <p>39 @ 1/2 mile</p> <p>Note: 6 wells in the Edwards Equivalent 10 wells in the Upper 23 wells in the Middle 0 wells in the Lower</p>
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General Information

James Boger submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on July 18, 2023, for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well.

This permit, if approved, will authorize groundwater withdrawal from a new well (#N3-23-009P) to be completed in the Belton Lake Management Zone described in District Rule 7.1. The proposed well is to be completed in the Middle Trinity Aquifer (Hensell Layer), with a maximum 1.25-inch column pipe on a 0.903-acre tract located at 2465 Bell County Sportsman Club Rd, Belton, Texas, Latitude 31.159997°/Longitude -97.477239°, to produce groundwater for domestic use at a proposed annual quantity not to exceed 0.067 acre-feet or 21,726 gallons per year total at a maximum pumping rate not-to-exceed 7 gallons per minute.

This property lies within the City of Morgan’s Point Resort CCN # 11309 (certificate of convenience and necessity). The property also lies within the Extraterritorial Jurisdiction of the City of Morgan’s Point Resort. The applicant has investigated with the City of Morgan’s Point Resort for the possibility of public water supply delivery and will testify that public water is currently either not available or

unaffordable, thus the need to pursue groundwater rather than public water supply for the purpose of domestic use for an existing home.

Per Rules 6.9 and 6.10

In deciding whether or not to issue a permit, the Board must consider the following:

1. **Does the application contain all the information requested, is the application accurate? Does it meet spacing and production limitations identified by District Rules, and does it conform to all application requirements which include public notification and accompanied by the prescribed fees? (Rule 6.10.24(a)(b), TWC 36.116(a)(1), TWC 36.113(d)(1) and Rule 6.9.1(b)(1)(2)**

The application is complete—all requested information has been provided. The application conforms to said rules with all required application fees. In addition, the applicant has met all notification requirements in a proper manner per District Rules.

- 2) **Is the proposed use of water dedicated to a beneficial use? (TWC 36.113(d)(3) and District Rule 6.10.24 (d).**

The groundwater produced for this well for domestic use for an existing home.

- 3) **Has the applicant agreed to avoid waste and achieve water conservation? (TWC 36.113(d)(6) and Rule 6.10.24(f)**

The applicant should testify they understand per District Rules that by signing the application form the applicant agrees to state compliance with the District's Management Plan

Applicant should testify to the importance of water conservation measures and that options for outside water conservation are very limited and vital to the sustainability of the aquifer. The District hopes that the applicant states in testimony they do not intend to utilize the groundwater for extensive landscape purposes.

- 4) **Has the applicant agreed that reasonable diligence will be used to protect groundwater quality and that the applicant will follow well plugging guidelines at the time of well closure? (TWC 36.113(d)(7) and Rule 6.10.24(g))**

The applicant (*by signing the application form*) should offer testimony that if the well deteriorates over time or becomes damaged in such a way that the well is inoperable that state law and district rules require such a well to be plugged before a replacement well can be drilled.

- 5) **Will the proposed water well comply with spacing and production limitations identified in our rules? (TWC 36.116(a)(1) and Rule 6.10.24(b)) and Rule 9.5.2**

The proposed well is located in the Belton Lake Management Zone described in District Rule 7.1, thus will have a maximum column pipe size not to exceed 1 ¼-inch. Based on this column pipe size, a minimum size tract of 2 acres is required, with a

150-foot spacing requirement from other wells. The 75-foot setback requirement from adjacent property lines be met for this proposed well and the possible future property lines. Testimony per District Rule 9.5 Spacing Requirements that the applicant will adhere to all spacing requirements. The applicant has an encumbrance agreement with the adjacent property owner (BellCAD Property ID: 8540).

The District rules require that we do impose a production limit of .067 acre-ft/year (21,726 gallons per year) determined applicable in the review of today's permit request for a new well. The applicant and/or their representative needs to understand that the operating permit for production does not appear to cause an unacceptable level of decline in water quality of the aquifer, or as may be necessary to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or the reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence.

These issues are considered in Items 6 & 7 below and with staff recommendations to address potential concerns of adjacent property owners.

6) Will the proposed use of water unreasonably affect existing groundwater and surface water resources or existing permit holders?

Based upon available information, there are the following number of wells as defined for domestic use and completed, and active from the Middle Trinity Aquifer.

39 wells are within 1/2 mile,

6 completed in the Edwards Equivalent Aquifer,

10 completed in the Glen Rose Layer of the Trinity Aquifer,

23 completed in the Hensell Layer of the Trinity Aquifer,

0 completed in the Hosston Layer of the Trinity Aquifer.

Mike Keester, RW Harden & Associates, has reviewed the application and has determined the anticipated drawdown, and has provided the *attached MK report*.

His conclusions and recommendations state that the proposed well will primarily be impacted by short-term production. He adds "that the nearest existing wells may experience 7 feet of drawdown in 1-day (that is, slightly above our negligible metric) drawdown due to the short term production. The long drawdown production analysis shows for 30-day and 1 year are less than 1 foot thus the potential impact is negligible thus reasonable. The Middle Trinity in the area has approximately 400-feet of artesian pressure and with a negligible amount of long-term drawdown, thus the proposed well should be able to produce the proposed amount without significant impact on water levels. Continued water level monitoring will aid in assessing the long-term effects of cumulative groundwater production in the area.

Additionally, the District, to the extent possible, must issue permits up to the point the total volume of exempt and permitted groundwater production will achieve the applicable Desired Future Condition (DFC) per **TWC 36.1132(a)(b) and Rule 6.10.25(a)(b)(c)(d)(e)**.

- 7) **Is the proposed use of water is consistent with the District's Groundwater Water Management Plan related to the approved DFC and the defined available groundwater for permitting?**

The District's Management Plan reflects a groundwater availability figure in the Middle Trinity Aquifer of **1099 ac-ft/year Modeled Available Groundwater** (then reserve 548 ac-ft/year for exempt well use) thus **551 ac-ft/year is the Managed Available Groundwater for permitting.**

The Board, per the District Management Plan, has evaluated groundwater available for permitting the Middle Trinity Aquifer and most recently evaluated the available groundwater for permitting (*consistent with the management plan as stated on pages 9-10*).

The requested permit amount relative to the modeled available groundwater MAG determined by the Texas Water Development Board (TWDB) based on the desired future conditions (DFCs) established by the District for the Middle Trinity Aquifer was set by CUWCD based on 137-ft of drawdown over 60 yrs. This was reviewed and again approved by the board in January 2019. To achieve this DFC, the TWDB used a model that indicated the MAG was equal to 1099 acre-feet per year from the Middle Trinity.

A summary of YTD 2023 permit production, HEUP & OP Permit Analysis, pending applications, and *Exempt Well Reservations for the Middle Trinity, per District Report illustrates current Middle Trinity Aquifer permits total 1015.07 ac-ft/year. Currently, the District has a pending permit of 23 ac-ft/year, thus available for permitting is only 73.23 acre-feet/year. (*see attached Middle Trinity Aquifer Status Report, August 2023*).

- 8) **What are the Modeled Available Groundwater calculations determined by the Executive Administrator of the Texas Water Development Board?**

Refer to #7 above. The modeled available groundwater will not be exceeded by granting this permit. (*see attached Middle Trinity Aquifer Status Report, August 2023*).

- 9) **What has the Executive Administrator of the Texas Water Development Board's estimate of the current and projected amount of groundwater produced under the exemptions in District Rule 8.3?**

Refer to #7 above. Reservation of Modeled available groundwater for **exempt well** use will not be exceeded by granting this permit. 178 ac-ft/year vs 527 ac-ft estimated to be used annually in the Middle Trinity. (*see 2022 district exempt use report*)

- 10) **What is the amount of groundwater authorized under permits previously issued by the District?**

Refer to #7 above. Existing permits do not exceed the managed available groundwater (*modeled available groundwater – exempt well use = Managed Available Groundwater*) for the Middle Trinity Aquifer which is 551 ac-ft per year.

11) What is the reasonable estimate of the amount of groundwater that is produced annually under existing non-exempt permits issued by the District?

The total permitted amounts for non-exempt wells in the Middle Trinity Aquifer in 2022 was **467.07 ac-feet/yr** and the actual production in 2022 was **67.06 ac-ft/yr (14.36%)** of the permitted amount. (*Figures are based upon monthly production reports submitted to Clearwater by the permit holders in 2022*).

12) Yearly precipitation and production patterns.

Clearwater is currently in no drought management stage based on the PDI system (average running total annual rainfall) over the Aquifer in the District, is currently at **23.916** inches of rain received in the last 365 days (9-7-2023) thus 72.47% of annual expected rainfall of 33 inches. The Middle Trinity permit holders in all of 2022 have used 14.36% of the total permitted amounts in the Aquifer. Permit holders did not exceed their total permitted amounts in 2020, 2021 and 2022.

The gravity of the current drought is reminiscent of the epic drought of 2011-2013, the significant drought in 2018, 2020 and again in 2022-23. The current drought trends do necessitate the need for all permit applications to be evaluated based on conservative needs and usage that are not contradicted by the current voluntary drought contingency plan stage. The applicant has agreed to take extreme conservative action to maintain a lifestyle of efficient and conservative groundwater use.

Conclusions and Recommendations:

- 1) District GM recommends that the Board approve the permit for the one well for the purpose of domestic use as described in the application.
- 2) District GM concurs with Keester that the following conditions for the well's construction and for limiting this application permit necessary for the following:
 - To assess actual changes in water levels due to pumping from the proposed well and regional water level declines, the pump installer shall install a measuring tube alongside the column pipe to allow for measurement of the water level using an e-line or other direct measurement method as needed by District Staff.
 - The pump installer shall install a metering device for monthly online reporting of production to confirm the applicant does not exceed the approved amount of production.

Attachments are as follows:

<i>Keester PG Technical Memorandum</i>	<i>09/05/2023</i>
<i>CUWCD Trinity Aquifer Status Report</i>	<i>08/09/2023</i>
<i>CUWCD 2022 Exempt Well Estimate of Use Report</i>	<i>12/31/2022</i>
<i>CUWCD Site Map</i>	<i>See Attached</i>
<i>Applications, fees and Notification Affidavit</i>	<i>See Attached</i>

Trinity Aquifer Status Report – August 2023

<u>DFC Analysis Over Time</u> (2000-Present) <i>Modeled Available Groundwater</i>			<u>HEUP and OP Permit Analysis</u> <i>Relative to the Modeled Available Groundwater</i>			<u>2023 YTD</u> <u>Total Prod.</u> <i>Jan - Jul</i> 1089.18 ac-ft 21.82%		<u>Pending Applications</u>		<u>Exempt Well Reservations</u>		
Trinity Aquifer (by layer)	DFC Adopted * Average Drawdown (by layer)	MAG ** Ac-ft	HEUP Ac-ft (by layer)	OP Ac-ft (by layer)	Total Permitted Ac-ft (by layer)	2022 YTD Prod. (by layer)	2023 YTD Prod. (by layer)	Available for Permitting Ac-ft (by layer)	Pending Applications Ac-ft (by layer)	Exempt Well Reserve Ac-ft (by layer)	2022 Exempt Well Use Estimate Ac-ft (by layer)	Available Exempt Use Ac-ft (by layer)
	Current											
Pawluxy	NA	0	0	0	0	0	0	0	0			0
Glen Rose (upper)	-1.38 ft/yr -83 ft/60 yrs	974	61.9	72.73	134.63	23.79	22.73	146.37	0	693	189	504
Hensell (middle)	-2.28 ft/yr -137 ft/60 yrs	1099	259.3	207.77	467.07	67.06	27.03	73.23	***23.00	548	527	21
Hosston (lower)	-5.50 ft/yr -330 ft/60 yrs	7193	1181.4	3209.641	4391.041	1842.71	1039.42	2623.959	***303.00	178	59	119
Total		9266	1502.6	3490.14	4992.74	1933.56 (40.77%)	1089.18 (21.82%)	2843.939	326.00	1419	793	626

*Desired Future Conditions (DFC) is the description of how the aquifer should look in the future (60 years).

**The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB.

***Pending applications

Big Elm RV Resort N2-22-003P (23.00 ac-ft/yr)

City of Temple N3-23-004P (239 ac-ft/yr)

UMHB N3-23-005P (64 ac-ft/yr)



CUWCD Exempt Well Use Summary

As of: 2/9/2023

Aquifer	Total Active Registered Exempt Wells ³	Registered Domestic Wells	Estimated Domestic Use Gallons/Day ^{1,2}	Estimated Domestic Use Ac-ft/Year ^{1,2}	Registered Stock Wells	Estimated Stock Use Gallons/Day ⁴	Estimated Stock Use Ac-ft/Year ⁴	Total Estimated Use Gallons/Day ⁷	Total Estimated Exempt Well Use Ac-ft/Year ⁷	MAG Reserved Exempt Well Use
Glen Rose (Upper Trinity)	426	349	102,103	114	77	66,528	75	168,631	189	
Hensell (Middle Trinity)	972	911	417,446	468	61	52,704	59	470,150	527	
Hosston (Lower Trinity)	159	148	43,299	49	11	9,504	11	52,803	59	
Trinity (Total)⁵	1,557	1,408	562,848	630	149	128,736	144	691,584	775	1,419
Edwards BFZ	846	715	209,180	234	131	113,184	127	322,364	361	825
Edwards Equivalent	485	386	112,928	126	99	85,536	96	198,464	222	
Buda	28	15	4,388	5	13	11,232	13	15,620	17	
Lake Waco	8	3	878	1	5	4,320	5	5,198	6	
Austin Chalk	226	141	41,251	46	85	73,440	82	114,691	128	
Ozan	161	114	33,352	37	47	40,608	45	73,960	83	
Pecan Gap	67	44	12,873	14	23	19,872	22	32,745	37	
Kemp	15	11	3,218	4	4	3,456	4	6,674	7	
Alluvium	584	377	110,295	124	207	178,848	200	289,143	324	
Other ⁶	1,574	1,091	319,183	358	483	417,312	467	736,495	825	
CUWCD Total Active	3,977	3,214	1,091,212	1,222	763	659,232	738	1,750,444	1,961	

1. Domestic use estimate assumes 106 gallons/person per day (USGS estimate of domestic use outside of a municipal water system) and 2.76 persons/household (U.S. Census Bureau, Population Estimates Program (PEP) July 1, 2019)
2. Benjamin G. Wherley, Ph.D. Associate Professor- Turfgrass Science & Ecology Dept. of Soil and Crop Sciences Texas A&M University estimate of 2,000ft² warm season turfgrass requires 38,855gal/yr/lawn or 106gal/day/lawn; "Ranchette" Avg. lawn size is 13,042ft², 6.5X larger; 6.5 X 106gal/day/lawn= 689gal/day/lawn; ~217 "Ranchette" Middle Trinity Wells; 689 X 217=an additional 150,924gal/day/lawn; **490ac-ft/yr or an 89% increase in Middle Trinity exempt well use from the 2018 estimate of 258ac-ft/yr.**
3. Exempt well use estimate factors out all plugged, capped, monitor and inactive wells in the database.
4. Source of stock water estimates is Texas Agrilife Extension @ 18 gallons water per day per cow. Livestock water use estimates are based on the 2017 Census of Agriculture, USDA National Agricultural Statistics Service. 36,868 cows / 771 stock wells= 48 cows/stock well; 48* 18gpd= 846 gal/day/stock well, **747ac-ft/yr or a 34% increase in annual stock use from the 2018 estimate of 556ac-ft/yr.**
5. The "Other" designation is the total of minor aquifer and alluvium source designation of the exempt wells.
6. Trinity Aquifer wells registered with unknown depth are assigned to the Middle Trinity per Board decision.
7. All estimates of groundwater use by exempt well owners is based on assumptions and scientific data, but by no means are they to be interpreted as recommended practices by CUWCD.

TECHNICAL MEMORANDUM

To: Dirk Aaron, General Manager – Clearwater Underground Water Conservation District
From: Michael R. Keester, PG – R. W. Harden & Associates, Inc.
Date: September 5, 2023
Subject: Hydrogeologic Evaluation of the James Boger Well (N3-23-003P) Combination Permit Application

Proposed Well ID: *N3-23-009P*

Well Owner Name: *Kelly Snook*

Tract Size: *0.903 Acres*

Column Pipe Size: *1.25 inch*

Aquifer: *Middle Trinity*

Management Zone: *Belton Lake*

Proposed Annual Production: *0.067 Acre-Feet per Year (21,726 gallons per year)*

Proposed Instantaneous Pumping Rate: *7 Gallons per Minute*

The applicant indicated they will use the proposed well for domestic use. They intend to equip the well with a 1.5 horsepower pump and 1.25-inch diameter column pipe for a pumping rate of no more than 7 gallons per minute. The requested annual production from the well is 0.067 acre-feet (21,726 gallons) per year which is less than the amount commonly requested for domestic use.

The identified source for the proposed use is the Middle Trinity Aquifer in the Belton Lake Management Zone. Based on local well records, the top of the Middle Trinity is about 860 feet below ground level and is about 40 feet thick. The depth to water in the Middle Trinity is currently about 450 feet below ground level and is declining by about 3.8 feet per year. The applicant anticipates completing the proposed well to the bottom of the Middle Trinity and setting the pump at 660 feet below ground level.

Projected Effect on Existing Wells

The potential effects of the proposed production on local water levels in the aquifer are calculated using the Theis equation* which relates water level decline (that is, drawdown) to the pumping rate of a well and properties of the aquifer. While the equation does not account for aquifer conditions which may affect the calculation of long-term water level declines (for example: aquifer recharge, faulting, or changes in aquifer structure), it does provide a very good, reliable, and straightforward method for estimating relatively short-

* Theis, C.V., 1935, The Relation Between the Lowering of the Piezometric Surface and the Rate and Duration of Discharge of a Well Using Ground-Water Storage: American Geophysical Union Transactions, v. 16, p. 519-524.

term drawdown in and near a well due to pumping. To assess the potential effects from the proposed production, the equation uses values from the groundwater availability model datasets*.

The following Table 1 presents the calculated drawdown at the proposed well and at other nearby wells completed in the same aquifer. For 1-Day Drawdown, we applied the proposed instantaneous pumping rate for a period of 24 hours. For 30-Day Drawdown, we assumed peak pumping during the summer of about 15 percent more than the average monthly amount (that is, the proposed annual production rate divided by 12 then multiplied by 1.15). For 1-Year Drawdown, we used the proposed annual production amount.

Table 1. Calculated drawdown at N3-23-009P and other nearby wells completed in the Middle Trinity based on an annual production rate of 0.067 acre-feet from the proposed well and instantaneous production of 7 gallons per minute.

CUWCD Well ID	Distance from Proposed Well (feet)	1-Day Drawdown (feet)	30-Day Drawdown (feet)	1-Year Drawdown (feet)
N3-23-009P (Proposed)	—	23	<i>Negligible</i>	<i>Negligible</i>
E-22-017P	182	7	<i>Negligible</i>	<i>Negligible</i>
E-22-014P	210	7	<i>Negligible</i>	<i>Negligible</i>
E-02-1852P	486	5	<i>Negligible</i>	<i>Negligible</i>
E-10-044P	667	4	<i>Negligible</i>	<i>Negligible</i>
E-10-015P	906	3	<i>Negligible</i>	<i>Negligible</i>
E-11-022P	1,083	2	<i>Negligible</i>	<i>Negligible</i>
E-23-022P	1,105	2	<i>Negligible</i>	<i>Negligible</i>
E-15-050P	1,106	2	<i>Negligible</i>	<i>Negligible</i>
E-04-041P	1,226	2	<i>Negligible</i>	<i>Negligible</i>
E-06-038P	1,541	1	<i>Negligible</i>	<i>Negligible</i>
E-02-3350G	1,550	1	<i>Negligible</i>	<i>Negligible</i>
E-20-066GU	1,554	1	<i>Negligible</i>	<i>Negligible</i>
N2-19-003P	1,570	1	<i>Negligible</i>	<i>Negligible</i>
E-17-013P	1,632	1	<i>Negligible</i>	<i>Negligible</i>
E-02-3091G	1,707	1	<i>Negligible</i>	<i>Negligible</i>
E-11-002P	1,728	1	<i>Negligible</i>	<i>Negligible</i>
E-02-1534G	1,734	1	<i>Negligible</i>	<i>Negligible</i>
E-02-1080G	1,794	1	<i>Negligible</i>	<i>Negligible</i>
E-13-020P	1,839	<i>Negligible</i>	<i>Negligible</i>	<i>Negligible</i>
E-02-1776G	1,850	<i>Negligible</i>	<i>Negligible</i>	<i>Negligible</i>
E-13-031P	1,909	<i>Negligible</i>	<i>Negligible</i>	<i>Negligible</i>
E-02-845G	2,285	<i>Negligible</i>	<i>Negligible</i>	<i>Negligible</i>
E-17-051P	2,380	<i>Negligible</i>	<i>Negligible</i>	<i>Negligible</i>
E-05-108P	2,626	<i>Negligible</i>	<i>Negligible</i>	<i>Negligible</i>

The predicted drawdown presented above is based on our current understanding of the aquifer hydraulic properties and the estimated production from the proposed well. The predicted drawdown values presented do not include the effects from other wells pumping near the proposed well. Predicted drawdown of less than one foot is considered negligible for analysis purposes due to inherent uncertainty in the aquifer hydraulic characteristics.

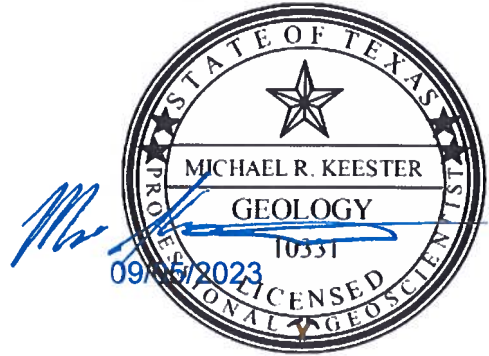
* Groundwater availability model (GAM) datasets include the Northern Edwards GAM, the Northern Trinity/Woodbine GAM (for the Upper and Middle Trinity aquifers), and the modified Northern Trinity/Woodbine GAM (for the Lower Trinity Aquifer).

Conclusions and Recommendations

The requested annual permitted volume is less than commonly requested for domestic use. Existing Middle Trinity Aquifer wells within one-half mile are expected to experience negligible drawdown due to the proposed annual production. Based on water level measurements from nearby wells, we expect water levels to decline about 40 feet over the next 10 years but will remain more than 350 feet above the top of the aquifer. Nonetheless, continued water-level monitoring will aid in assessing the long-term effects of cumulative groundwater production in the area. Upon setting the pump in the well, we also recommend the applicant install a measuring tube to assess actual changes in water levels due to pumping from the well and regional water level declines.

Geoscientist Seal

The signature and seal appearing on this document was authorized by Michael R. Keester, P.G. on September 5, 2023. R.W. Harden & Associates Texas Board of Professional Geoscientist Firm Registration Number 50033.





Phone: 254/933-0120 Fax: 254/933-8396
P.O. Box 1989, Belton, TX 76513

Every drop counts!

N3-23-009P

Application for Non-Exempt Well Classification 3

- Check one of the following:
- COMBINATION PERMIT
 - DRILLING PERMIT
 - OPERATING PERMIT
 - PERMIT AMENDMENT

Answer the following:

- Is this for a New Well? Yes No
- Is this for a Replacement Well? Yes No
- Do you plan to Export Water Outside District? Yes No
- Are you modifying a Drilling Permit? Yes No
- Are you modifying an Operating Permit? Yes No

1. Owner Information

Well Owner: James Roger Email: Jamesc.boger@gmail.com Telephone: 254-654-1588
 Address (Street/P.O. Box, City, State, ZIP): 2465 Bell Co. Spts. Club Rd
 Contact Person (if other than owner): _____ Telephone: _____
 If ownership of Well has changed, name the previous owner: _____ State Well #: _____

2. Property Location & Proposed Well Location

Owner of Property (if different from Well Owner): _____
 The well is located in Management Zone: _____
 Acreage: .903 Bell CAD Property ID #: 367119 Latitude: 31.159997 Longitude: -97.477239

3. Well Description (Submit if State of Texas Well Report is Available)

- a. Proposed use of well and estimated amount of water, in acre-feet, to be used for each purpose:
- *Domestic; _____ Livestock/Poultry; _____ Agricultural/Irrigation;
 - _____ ** Public Supply; _____ Industrial _____ Other
- *Total number of houses to be serviced by the well 1.
 ** Applicant is required to give notice to TCEQ to obtain or modify a Certificate of Convenience and Necessity to provide water or wastewater service with water obtained pursuant to the requested permit.
- b. Estimated distance, in feet, from the nearest:
- _____ N / S Property Line; _____ E / W Property Line; 52 Existing Septic Leach Field
 - _____ River, Stream, or Lake; _____ Existing Water Well; _____ Livestock Enclosure;
 - _____ Other Source of Contamination (cemetery, pesticide mixing/loading, petroleum storage tank, etc.)
- c. Estimated Rate of Withdrawal (GPM): 7
- d. Is the Property subject to flooding? no
- e. Is there another well on the property? no ; If YES, how many wells? _____
- f. Is the well part of a multi-well aggregate system? no
 If YES, list the State or District Well Numbers: _____

REQUIRED BY LAW: Pump Installer / Well Driller Information

Name: Tommy Hawkins Street Address: 4997 Elm Grove Rd
 TDLR Pump Installer License #: 4920 City, State, ZIP: Belton, TX 76513
 TDLR Well Driller License #: 11 Phone: 254-760-1600 Fax: _____
 Email: _____

Name of Consultant preparing Application (if applicable): _____
 Con. Phone: _____ Con. Fax: _____ Con. Email: _____

4. Completion Information

Provide the following information to the extent known and available at the time of application:

Proposed Total Depth of Well: 910 ft;

Borehole Diameter (Dia): 12 inches (in) from 0 to 60 ;

Dia (2) 8 in from 60 to 910 ;

Casing Material: PVC ; Inside Diameter (ID): 4.5 in;

Screen Type: PVC mill slot ; Screen Dia. 4.5 in from 830 to 910 ; # of Packers: 4

Pump Type: submersible ; Power: electric ; Horsepower Rating: 1.5 ;

Pump Depth: 660 ; Column Pipe ID: 1.25 in.

Date Completed: _____

Proposed Water Bearing Formation: Trinity (middle) ; Management Zone: Belton Lake

5. Operating Permit

Number of contiguous acres owned or leased on which water is to be produced: _____ acres

Total annual production requested with this operating permit: .067 acre-feet

If exporting water, what is the annual volume requested for export out of the District: _____ Gallons

What is the annual volume requested for export as a % of total pumpage: _____ %

If modifying an operating permit, what is the current, permitted annual production: _____ ac-ft

What is the requested amount of annual production: _____ ac-ft

6. Attachments

Include a statement/documentation explaining your requested production.

If amending an existing permit, explain the requested amendment and the reason for the amendment in a signed and dated letter, attached to this application.

If requesting operating permits or permit renewals for multiple wells, please attach a separate sheet with the information requested in Section 5 for each well.

If applicant plans to export water outside the District, address the following in an attachment and provide documents relevant to these issues:

- The availability of water in the District and in the proposed receiving area during the period requested
- The projected effect of the proposed export on aquifer conditions, depletion, subsidence, or effects on existing permit holders or other groundwater users within the District
- How the proposed export is consistent with the approved regional water plan and certified District Management Plan

For more attachments that may be needed, please see the *Full Summary of the Permit Application Process* document.

7. Certification

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief. I certify to abide by the terms of the District Rules, the District Management Plan, and orders of the Board of Directors. I agree to comply with all District well plugging and capping guidelines as stated in the District Rules.

Typed Name of the Owner or Designee: James Boger

Signature: James Boger by Tommy Lovelace Date: 7-18-23

Hello,

I James Boger, estimate that my water usage will be no greater than...21,726.1 gallons.

Thank you.



CUVICD VIRTUAL BORE

Created: June 22nd 2023, 9:48am







Latitude: **31.159997**

Longitude: **-97.477239**

Approximate Ground Surface

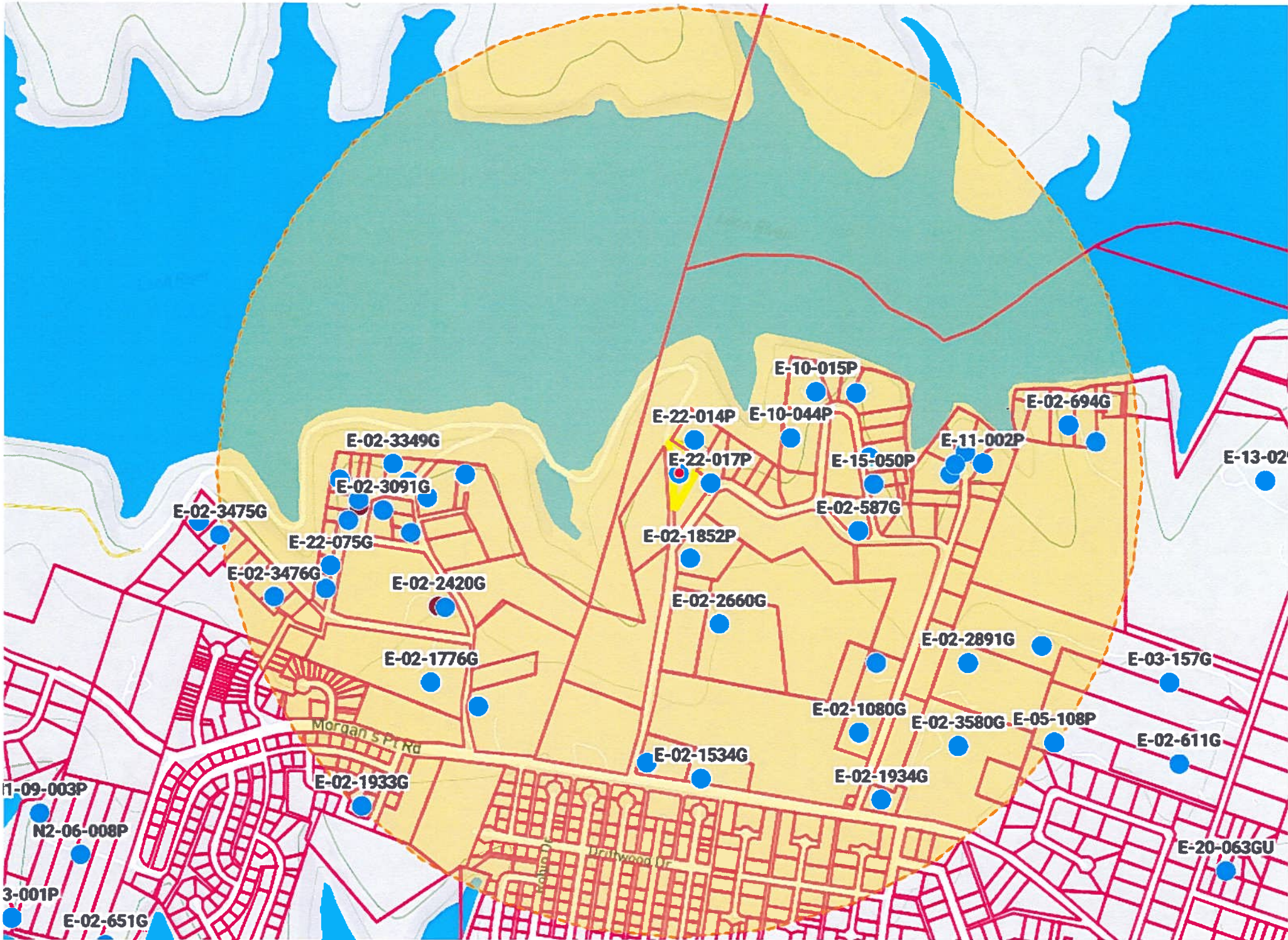
Elevation:

682.797

Top Elev. (ft)	Bottom Elev. (ft)		Depth to Formation (ft)*	Formation Thickness (ft)*	Formation (Geologic Unit)
661.4	563.3		0	98.1	Edwards & Commanche Peak Limestone
563.3	273.6		98.1	289.6	Walnut
273.6	-198.7		387.7	472.4	Glen Rose
-198.7	-239.5		860.1	40.8	Hensell & Cow Creek Limestone
-239.5	-326.9		900.8	87.5	Pearsall & Hammett Shale
-326.9	-432.9		988.3	106	Hosston

*Depths / Thicknesses are not to scale

Disclaimer: This product is for informational purposes only and has not been prepared for or suitable for legal, engineering, or other purposes. All representations in this virtual bore represent only the approximate relative depths and thicknesses based on geological interpretation and extrapolation of available well data. Additional data may modify one or more of these formation surfaces. The Clearwater Underground Water Conservation District expressly disclaims any and all liability in connection herewith.



N3-23-003P Contact List

Wells 1/2 Mile

<u>Prop ID</u>	<u>Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>	<u>Well #</u>	<u>Status</u>	<u>Depth</u>	<u>Aquifer</u>	<u>Use</u>	<u>Distance</u>
115764	Michael & Maureen Collins	2497 Bell Co. Sportsman Club Rd	Belton	TX	76513	E-22-014P	Active	890	Middle Trinity	Domestic	208 ft
129581	Sherry Collins	2708 Valley Forge	Pasadena	TX	77502	E-22-017P	Capped	905	Middle Trinity	Domestic	185 ft
316906	Troy & Anna Payne	2340 Prickley Pear Rd	Belton	TX	76513	E-02-1852P	Active	960	Middle Trinity	Domestic	488 ft
149521	Michael Ryan	1033 S Fort Hood St. Ste 200	Killeen	TX	76541	E-02-2660G	Active	200	Edwards Equiv.	Domestic	886 ft
206781	David Altenberg	3275 Morgans Point Rd	Belton	TX	76513	E-02-1534G	Capped	915	Middle Trinity	Domestic	1731 ft
17581	Billy & Gladys Richards	2145 Bell Co. Sportsman Club Rd	Belton	TX	76513	E-02-3506G	Active	490	Upper Trinity	Domestic	1656 ft
78017	Jo Naegeli & Margaret James	13379 Rattlesnake Rd	Belton	TX	76513	E-10-044P	Active	900	Middle Trinity	Domestic	665 ft
129582	Bruce Matous	13367 Rattlesnake Rd	Belton	TX	76513	E-10-015P	Active	880	Middle Trinity	Domestic	907 ft
129498	Dean Winkler	13349 Rattlesnake Rd	Belton	TX	76513	E-23-022P	Active	900	Middle Trinity	Domestic	1107 ft
92990	Charlotte Staton & Pamela Hoelscher	13325 Rattlesnake Rd	Belton	TX	76513	E-11-022P	Active	900	Middle Trinity	Domestic	1085 ft
19420	Saideva Properties LLC	408 Crown Ridge Point	Woodway	TX	76712	E-15-050P	Active	900	Middle Trinity	Domestic	1108 ft
22540	Charlotte Williams	13306 Rattlesnake Rd	Belton	TX	76513	E-02-587G	Active	130	Upper Trinity	Domestic	1070 ft
204714	Stephen & Angela Mikeska	2154 Prickley Pear Rd	Belton	TX	76513	E-20-066GU	Active	940	Middle Trinity	Domestic	1561 ft
103454	Michael & Priscilla Eveans	2568 Overlook Dr	Belton	TX	76513	N2-19-003P	Active	900	Middle Trinity	Domestic	1575 ft
27147	James Montano	2576 Overlook Dr	Belton	TX	76513	E-17-013P	Active	910	Middle Trinity	Domestic	1634 ft
98616	On the Rock Properties LLC - Series D	4750 Three Forks Rd	Belton	TX	76513	E-11-002P	Active	900	Middle Trinity	Domestic	1734 ft
233096	Roy & Susan Massey	3812 Birchmont Dr	Flower Mound	TX	75022	E-02-694G	Active	300	Edwards Equiv.	Domestic	2233 ft
127989	Curtis & Veeca Wickliffe	411 Victory Lane	Belton	TX	76513	E-17-051P	Active	910	Middle Trinity	Domestic	2390 ft
29353	James & Mary Perry	59 Sobrante Rd	Belton	TX	76513	E-02-845G	Active	940	Middle Trinity	Domestic	2289 ft
29351	Russell & Pamela Phillips	P.O. Box 892	Belton	TX	76513	E-02-2891G	Active	155	Edwards Equiv.	Domestic	1975 ft
29352	Martin & Penny Digby	2951 Morgans Point Rd	Belton	TX	76513	E-02-3580G	Active	160	Edwards Equiv.	Domestic	2214 ft
73971	Dale Mikutis	401 Prickley Pear Rd	Belton	TX	76513	E-02-1934G	Active	120	Edwards Equiv.	Domestic	2298 ft
38733	Robert Mashaw	20 Bluebonnet Loop	Belton	TX	76513	E-02-1080G	Inactive	925	Middle Trinity	Domestic	1919 ft
21934	Michael Clark	10 Sandlwood	Belton	TX	76513	E-02-1933G	Active	400	Upper Trinity	Domestic	2613 ft
49995	David & Elizabeth Hurt	4 N Ebbitide Lane	Belton	TX	76513	E-05-107G	Active	444	Upper Trinity	Domestic	1752 ft
43323	Robert Bridges	13901 Mourning Dove Trail	Belton	TX	76513	E-02-1776G	Active	900	Middle Trinity	Domestic	1852 ft
43318	Douglas & Terri Garmer	13970 Mourning Dove Trail	Belton	TX	76513	E-06-038P	Active	900	Middle Trinity	Domestic	1537 ft
6331	Robert Whitesell	2105 S 45th St	Temple	TX	76504	E-02-3476G	Active	100	Edwards Equiv.	Domestic	2415 ft
129167	Becky Willis	2126 Songbird Trail	Belton	TX	76513	E-02-483G	Active	unknown	Upper Trinity	Domestic	2127 ft
110092	Cardinal Investment Trade Properties LLC	907 Ranch Road 620 S Ste 302	Lakeway	TX	78734	E-22-075G	Inactive	310	Upper Trinity	Domestic	2061 ft
116205	Horace Thomas	2202 Songbird Trail	Belton	TX	76513	E-13-031P	Active	880	Middle Trinity	Domestic	1911 ft
43402	Jerome & Amanda Greger	PO Box 579	Little River Acade	TX	76554	E-02-3091G	Active	950	Middle Trinity	Domestic	1703 ft
94324	Cynthia Capps	14070 Red Bird Trail	Belton	TX	76513	E-13-020P	Active	870	Middle Trinity	Domestic	1839 ft
80706	Carl & Cynthia Olson	2260 Songbird Trail	Belton	TX	76513	E-02-3367G	Active	500	Upper Trinity	Domestic	1569 ft
58743	Cynthia Capps	14070 Red Bird Trail	Belton	TX	76513	E-14-016G	Active	450	Upper Trinity	Domestic	1939 ft
15167	Donald & Mary Burgman	14020 Red Bird Trail	Belton	TX	76513	E-02-3349G	Active	450	Upper Trinity	Domestic	1637 ft
15167	Donald & Mary Burgman	14020 Red Bird Trail	Belton	TX	76513	E-02-3350G	Active	855	Middle Trinity	Domestic	1546 ft
49716	Paul Hill Trust c/o June Davis	3607 Pinnacle Rd	Austin	TX	78746	E-02-3253G	Active	unknown	Upper Trinity	Domestic	1440 ft
43322	David Bigham Revocable Trust	1910 W Avenue H	Temple	TX	76504	E-04-041P	Active	880	Middle Trinity	Domestic	1221 ft
						E-19-117P	Never Drilled				

Adjacent Property

115764	Michael & Maureen Collins	2497 Bell Co. Sportsman Club Rd	Belton	TX	76513
25766	Sherry Collins	2708 Valley Forge	Pasadena	TX	77502
129581	Sherry Collins	2708 Valley Forge	Pasadena	TX	77502
8540	Jason & Raynesa Jonas	2440 Bell Co Sportsman Club Rd	Belton	TX	76513

August 14, 2023

NOTICE OF APPLICATION FOR DRILLING AND OPERATING PERMIT

Name
Address
City, TX Zip

**VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

RE: Application for a Combination Drilling/Operating Permit

To Whom It May Concern:

I, James Boger, have submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on July 18, 2023, for a combination drilling and operating permit on a new well (N3-23-009P) for 0.067 acre-feet or 21,726 gallons per year.

This permit, if approved, will authorize groundwater withdrawal from a new well (#N3-23-009P) to be completed in the Belton Lake Management Zone described in District Rule 7.1. The proposed well is to be completed in the Middle Trinity Aquifer (Hensell Layer), with a maximum 1.25-inch column pipe on a 0.903-acre tract located at 2465 Bell County Sportsman Club Road, Belton, Texas, Latitude 31.159997°/Longitude -97.477239°, to produce groundwater for domestic use at a proposed annual quantity not to exceed 0.067 acre-feet or 21,726 gallons per year total at a maximum pumping rate not-to-exceed 7 gallons per minute.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant may be contacted at 2465 Bell County Sportsman Club Road, Belton, TX, 76513, or by phone at 254-654-1586.

Sincerely,

James Boger

7020 0640 0001 6206 1166

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City, State, ZIP+4® Belton, TX 76513

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Sent To
Street and Apt. No. Roy & Susan Massey
3812 Birchmont Dr
City, State, ZIP+4® Flower Mound, TX 75022

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Sent To
Street and Apt. No., or PO David Bigham Revocable Trust
1910 W Avenue H
City, State, ZIP+4® Temple, TX 76504

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 City, State, ZIP+4® Belton, TX 76513

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Sent To
 Street and Apt. No., or P.O. Box No. Stephen & Angela Mikeska
 2154 Prickley Pear Rd
 City, State, ZIP+4® Belton, TX 76513

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Sent To
 Street and Apt. No., or P.O. Box No. Dale Mikutis
 401 Prickley Pear Rd
 City, State, ZIP+4® Belton, TX 76513

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 Certified Mail Restricted Delivery \$0.00
 Adult Signature Required \$0.00
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Postage \$0.66

Total Postage and Fees \$8.56

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Sent To
 Street and Apt. No., or P.O. Box No. Saideva Properties LLC
 408 Crown Ridge Point
 City, State, ZIP+4® Woodway, TX 76712

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 Adult Signature Required \$0.00
 Adult Signature Restricted Delivery \$0.00

Postage \$0.66

Total Postage and Fees \$8.56

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Sent To
 Street and Apt. No., or P.O. Box No. Robert Mashaw
 20 Bluebonnet Loop
 City, State, ZIP+4® Belton, TX 76513

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 Adult Signature Required \$0.00
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Postage \$0.66

Total Postage and Fees \$8.56

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08/15/2023

Sent To
 Street and Apt. No., or P.O. Box No. Bruce Matous
 13367 Rattlesnake Rd
 City, State, ZIP+4® Belton, TX 76513

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 1810 0000 6456 9658

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Belton, TX 76513

Certified Mail Fee	\$4.35
Extra Services & Fees (check box, add fee as appropriate)	\$7.55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0513
08

Postmark
Here

Postage	\$0.66
Total Postage and Fees	\$8.56

08/15/2023

Sent To
Street and Apt. No.,
Russell & Pamela Phillips
P.O. Box 892
City, State, ZIP+4®
Belton, TX 76513

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 1810 0000 6456 9597

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Belton, TX 76513

Certified Mail Fee	\$4.35
Extra Services & Fees (check box, add fee as appropriate)	\$7.55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0513
08

Postmark
Here

Postage	\$0.66
Total Postage and Fees	\$8.56

08/15/2023

Sent To
Street and Apt. No.,
Charlotte Staton & Pamela Hoelscher
13325 Rattlesnake Rd
City, State, ZIP+4®
Belton, TX 76513

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 1810 0000 6456 9610

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Killeen, TX 76541

Certified Mail Fee	\$4.35
Extra Services & Fees (check box, add fee as appropriate)	\$7.55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0513
08

Postmark
Here

Postage	\$0.66
Total Postage and Fees	\$8.56

08/15/2023

Sent To
Street and Apt. No.,
Michael Ryan
1033 S Fort Hood St. Ste 200
City, State, ZIP+4®
Killeen, TX 76541

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 1810 0000 6456 9696

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Belton, TX 76513

Certified Mail Fee	\$4.35
Extra Services & Fees (check box, add fee as appropriate)	\$7.55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0513
08

Postmark
Here

Postage	\$0.66
Total Postage and Fees	\$8.56

08/15/2023

Sent To
Street and Apt. No.,
Robert Bridges
13901 Mourning Dove Trail
City, State, ZIP+4®
Belton, TX 76513

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 1810 0000 6456 9603

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Belton, TX 76513

Certified Mail Fee	\$4.35
Extra Services & Fees (check box, add fee as appropriate)	\$7.55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0513
08

Postmark
Here

Postage	\$0.66
Total Postage and Fees	\$8.56

08/15/2023

Sent To
Street and Apt. No.,
Jo Naegeli & Margaret James
13379 Rattlesnake Rd
City, State, ZIP+4®
Belton, TX 76513

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0001 6206 1159

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Belton, TX 76513

Certified Mail Fee	\$4.35
Extra Services & Fees (check box, add fee as appropriate)	\$3.55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0513
08

Postmark
Here

Postage	\$0.66
Total Postage and Fees	\$8.56

08/15/2023

Sent To
Street and Apt. No., or
Donald & Mary Burgman
14020 Red Bird Trail
City, State, ZIP+4®
Belton, TX 76513

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0001 6206 1098

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Belton, TX 76513

OFFICIAL USE

Certified Mail Fee	\$4.35	0513 08
Extra Services & Fees (check box, add fee as appropriate)	\$7.55	
<input type="checkbox"/> Return Receipt (hardcopy)	\$10.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.66	08/15/2023
Total Postage and Fees	\$8.56	

Sent To
 Street and Apt. No.: Dean Winkler
 13349 Rattlesnake Rd
 City, State, ZIP+4®: Belton, TX 76513

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 1810 0000 6456 9627

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Belton, TX 76513

OFFICIAL USE

Certified Mail Fee	\$4.35	0513 08
Extra Services & Fees (check box, add fee as appropriate)	\$7.55	
<input type="checkbox"/> Return Receipt (hardcopy)	\$10.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.66	08/15/2023
Total Postage and Fees	\$8.56	

Sent To
 Street and Apt. No.: Horace Thomas
 2202 Songbird Trail
 City, State, ZIP+4®: Belton, TX 76513

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7020 0640 0001 6206 1197

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Belton, TX 76513

OFFICIAL USE

Certified Mail Fee	\$4.35	0513 08
Extra Services & Fees (check box, add fee as appropriate)	\$7.55	
<input type="checkbox"/> Return Receipt (hardcopy)	\$10.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.66	08/15/2023
Total Postage and Fees	\$8.56	

Sent To
 Street and Apt. No.: Troy & Anna Payne
 2340 Prickley Pear Rd
 City, State, ZIP+4®: Belton, TX 76513

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0001 6206 1074

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Belton, TX 76513

OFFICIAL USE

Certified Mail Fee	\$4.35	0513 08
Extra Services & Fees (check box, add fee as appropriate)	\$7.55	
<input type="checkbox"/> Return Receipt (hardcopy)	\$10.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.66	08/15/2023
Total Postage and Fees	\$8.56	

Sent To
 Street and Apt. No., or P.O. Box: Michael & Priscilla Eveans
 2568 Overlook Dr
 City, State, ZIP+4®: Belton, TX 76513

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Belton, TX 76513

OFFICIAL USE

Certified Mail Fee	\$4.35	0513 08
Extra Services & Fees (check box, add fee as appropriate)	\$7.55	
<input type="checkbox"/> Return Receipt (hardcopy)	\$10.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.66	08/15/2023
Total Postage and Fees	\$8.56	

Sent To
 Street and Apt. No.: Douglas & Terri Garmer
 13970 Mourning Dove Trail
 City, State, ZIP+4®: Belton, TX 76513

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0001 6206 1203

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Belton, TX 76513

OFFICIAL USE

Certified Mail Fee	\$4.35	0513 08
Extra Services & Fees (check box, add fee as appropriate)	\$7.55	
<input type="checkbox"/> Return Receipt (hardcopy)	\$10.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.66	08/15/2023
Total Postage and Fees	\$8.56	

Sent To
 Street and Apt. No., or P.O. Box: James & Mary Perry
 59 Sobrante Rd
 City, State, ZIP+4®: Belton, TX 76513

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7020 1810 0000 6456 9528

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Certified Mail Fee	\$4.35
Extra Services & Fees (check box, add fee as appropriate)	\$7.55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.66
Total Postage and Fees	\$8.56

0513 08
Postmark Here
08/15/2023

Sent To
Street and Apt. No. Sherry Collins
2708 Valley Forge
City, State, ZIP+4® Pasadena, TX 77502
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 1810 0000 6456 9665

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Certified Mail Fee	\$4.35
Extra Services & Fees (check box, add fee as appropriate)	\$7.55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.66
Total Postage and Fees	\$8.56

0513 08
Postmark Here
08/15/2023

Sent To
Street and Apt. No., or P.O. Box Becky Willis
2126 Songbird Trail
City, State, ZIP+4® Belton, TX 76513
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 1810 0000 6456 9641

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Belton, TX 76513
OFFICIAL USE

Certified Mail Fee	\$4.35
Extra Services & Fees (check box, add fee as appropriate)	\$7.55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.66
Total Postage and Fees	\$8.56

0513 08
Postmark Here
08/15/2023

Sent To
Street and Apt. No. Michael & Maureen Collins
2497 Bell Co. Sportsman Club Rd
City, State, ZIP+4® Belton, TX 76513
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0001 6206 1111

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Belton, TX 76513
OFFICIAL USE

Certified Mail Fee	\$4.35
Extra Services & Fees (check box, add fee as appropriate)	\$7.55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.66
Total Postage and Fees	\$8.56

0513 08
Postmark Here
08/15/2023

Sent To
Street and Apt. No., c Charlotte Williams
13306 Rattlesnake Rd
City, State, ZIP+4® Belton, TX 76513
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0001 6206 1081

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Belton, TX 76513
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Certified Mail Fee	\$4.35
Extra Services & Fees (check box, add fee as appropriate)	\$7.55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.66
Total Postage and Fees	\$8.56

0513 08
Postmark Here
08/15/2023

Sent To
Street and Apt. No. Martin & Penny Digby
2951 Morgans Point Rd
City, State, ZIP+4® Belton, TX 76513
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 1810 0000 6456 9542

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Certified Mail Fee	\$4.35
Extra Services & Fees (check box, add fee as appropriate)	\$7.55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.66
Total Postage and Fees	\$8.56

0513 08
Postmark Here
08/15/2023

Sent To
Street and Apt. 1 David Altenberg
3275 Morgans Point Rd
City, State, ZIP+4® Belton, TX 76513
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 1810 0000 6456 9566

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Belton, TX 76516

OFFICIAL USE

Certified Mail Fee	\$4.35
Extra Services & Fees (check box, add fee as appropriate)	\$7.55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0513
08

Postmark
Here

Postage	\$0.66
Total Postage and Fees	\$8.56

08/15/2023

Sent To
Street and Apt. No. David & Elizabeth Hurt
4 N Ebbtide Lane
City, State, ZIP+4® Belton, TX 76513

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 1810 0000 6456 9634

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Belton, TX 76513

OFFICIAL USE

Certified Mail Fee	\$4.35
Extra Services & Fees (check box, add fee as appropriate)	\$7.55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0513
08

Postmark
Here

Postage	\$0.66
Total Postage and Fees	\$8.56

08/15/2023

Sent To
Street and Apt. Cynthia Capps
14070 Red Bird Trail
City, State, ZIP Belton, TX 76513

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0001 6206 1180

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Belton, TX 76513

OFFICIAL USE

Certified Mail Fee	\$4.35
Extra Services & Fees (check box, add fee as appropriate)	\$7.55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0513
08

Postmark
Here

Postage	\$0.66
Total Postage and Fees	\$8.56

08/15/2023

Sent To
Street and Apt. Billy & Gladys Richards
2145 Bell Co. Sportsman Club Rd
City, State, ZIP Belton, TX 76513

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0001 6206 1104

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Austin, TX 78746

OFFICIAL USE

Certified Mail Fee	\$4.35
Extra Services & Fees (check box, add fee as appropriate)	\$7.55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0513
08

Postmark
Here

Postage	\$0.66
Total Postage and Fees	\$8.56

08/15/2023

Sent To
Street and Apt. No. Paul Hill Trust c/o June Davis
3607 Pinnacle Rd
City, State, ZIP+4® Austin, TX 78746

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 1810 0000 6456 9559

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Temple, TX 76701

OFFICIAL USE

Certified Mail Fee	\$4.35
Extra Services & Fees (check box, add fee as appropriate)	\$7.55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0513
08

Postmark
Here

Postage	\$0.66
Total Postage and Fees	\$8.56

08/15/2023

Sent To
Street and Apt. No., or P.O. Box Robert Whitesell
2105 S 45th St
City, State, ZIP+4® Temple, TX 76504

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0001 6206 1135

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Belton, TX 76513

OFFICIAL USE

Certified Mail Fee	\$4.35
Extra Services & Fees (check box, add fee as appropriate)	\$7.55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0513
08

Postmark
Here

Postage	\$0.66
Total Postage and Fees	\$8.56

08/15/2023

Sent To
Street and Apt. No. Michael Clark
10 Sandalwood
City, State, ZIP+4® Belton, TX 76513

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0001 6206 1036
9E0T 9029 1000 0490 020L

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AUS 11, TX 78734
OFFICIAL USE

Certified Mail Fee	\$4.35
Extra Services & Fees (check box, add fee \$1.00 per plate)	\$7.55
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.66
Total Postage and Fees	\$8.56

0513
08
Postmark
Here
08/15/2023

Sent To
Street and Apt. Cardinal Investment Trade Properties
907 Ranch Road 620 S Ste 302
City, State, ZIP Lakeway, TX 78734

**NOTICE OF APPLICATION FOR A COMBINATION DRILLING AND
OPERATING PERMIT FROM CLEARWATER UNDERGROUND WATER
CONSERVATION DISTRICT**

James Boger has submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on July 18, 2023, for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well.

This permit, if approved, will authorize groundwater withdrawal from a new well (#N3-23-009P) to be completed in the Belton Lake Management Zone described in District Rule 7.1. The proposed well is to be completed in the Middle Trinity Aquifer (Hensell Layer), with a maximum 1.25-inch column pipe on a 0.903-acre tract located at 2465 Bell County Sportsman Club Road, Belton, Texas, Latitude 31.159997°/Longitude -97.477239°, to produce groundwater for domestic use at a proposed annual quantity not to exceed 0.067 acre-feet or 21,726 gallons per year total at a maximum pumping rate not-to-exceed 7 gallons per minute.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant may be contacted at 2465 Bell County Sportsman Club Road, Belton, TX, 76513, or by phone at 254-654-1586.

Publisher's Affidavit

State of Texas
County of Bell

Before Me, The Undersigned Authority, this day personally appeared Jane Moon after being by me duly sworn, says that she is the Classified Manager Inside Sales of the Temple Daily Telegram, a newspaper published in Bell County, Texas and that the stated advertisement was published in said newspaper on the following date(s):


August 19, 2023

For: James Boger
Ad #: 16686800
Cost: \$140.85
Times Published: 1



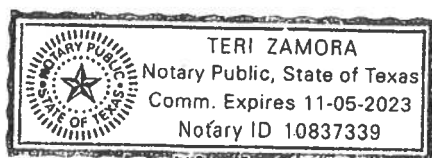
Jane Moon
Classified Manager Inside Sales

Subscribed and sworn to before me,
this day: August 22, 2023



Notary Public in and for
Bell County, Texas

(Seal)



**NOTICE OF APPLICATION FOR A
COMBINATION DRILLING AND OPERATING
PERMIT FROM CLEARWATER UNDERGROUND
WATER CONSERVATION DISTRICT**

James Boger has submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on July 18, 2023, for a combination drilling and operating permit to authorize drilling and withdrawal from a proposed new well.

This permit, if approved, will authorize groundwater withdrawal from a new well (#N3-23-009P) to be completed in the Belton Lake Management Zone described in District Rule 7.1. The proposed well is to be completed in the Middle Trinity Aquifer (Hensell Layer), with a maximum 1.25-inch column pipe on a 0.900-acre tract located at 2465 Bell County Sportsman Club Road, Belton, Texas, Latitude 31.159997°/Longitude -97.477239°, to produce groundwater for domestic use at a proposed annual quantity not to exceed 0.067 acre-feet or 21,726 gallons per year total at a maximum pumping rate not to exceed 7 gallons per minute.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact the CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant may be contacted at 2465 Bell County Sportsman Club Road, Belton, TX, 76513, or by phone at 254-654-1586.

Payment Receipt

Clearwater Underground Water Conservation

PO Box 1989
Belton, TX 76513

Received From
James Boger 2465 Bell Conty Sportsman Belton, TX 76513

Date	8/8/2023
Payment Method	Check
Check/Ref No	2079

Payment Amount	\$150.00
Total Amount Due	\$0.00

Invoices Paid

Date	Invoice Number	Amount Due	Amount Applied
8/8/2023	197	\$150.00	\$150.00

Setback Exception - Item #8
Billy Meyerdirk

**Board Meeting
September 13, 2023**

**Agenda Item No. 8
Exception to Spacing Requirements**

Agenda Item: Discuss, consider and take appropriate action if necessary to approve an exception to setback requirement per district rule 9.5.5(a)(e) for Billy Meyerdirk 865 S. P Terry Rd, Belton (Bell CAD Property ID: 20989).

Narrative: The applicant is requesting an exception to the District's requirement that wells observe a minimum setback of 75' from all property lines. A setback reduction of approximately 69' is requested from the north property line placing the well adjacent to the City of Morgan's Point Resort's property to the south. (see attached map).

The applicant has provided the required waiver from the adjacent property owner, which is City of Morgan's Point Resort, and all signatures have been notarized.

These properties are outside the service area of the City of Morgan's Point Resort. There public water available on this property. This property is not adjacent to Belton Lake where the US Army Corps of Engineers has required all submersible pumps to be removed. This is the only alternative for domestic water supply due to the removal of submersible pumps from the lake.

The applicant's property (ID:20989) on S. P Terry Rd, Belton comprises approximately 1.31 acres and was subdivided and created in 1993. This was prior to District rules that went into effect in March 1, 2004 establishing a minimum lot size of 2 acres for a well site.

The well will be located approximately 69' from the northern property line. The well will observe the required setback from the western property line and will be 75' off the eastern property line. The well satisfy all requirements for an exempt well classification; therefore, no permit is required. This well will be more than 150 feet from any other existing wells on adjacent properties. The proposed well location and construction standards must satisfy the on-site septic regulations required by Bell County Public Health District.

Staff Recommendation: GM recommends approval of this request and notes all requirements per district rule 9.5.5(a)(e) have been met and submitted. We recommend approval of the requested reduction in setback along the north property line, subject to an OSSF contingency plan approved by the Bell County Public Health District.

August 30, 2023

Clearwater UWCD
PO Box 1989
700 Kennedy Court
Belton, TX 76571

RE: Request for an Exception to Spacing Requirement Rule 9.5.5 (a)(e)

Dear Mr. Aaron,

I am submitting an application to CUWCD to drill a new non-exempt well to be completed to the Middle Trinity aquifer to produce water for domestic use.

The district rules limit a domestic well to 17 gpm with a 1 ¼ -inch column pipe on the site located at 865 S. P Terry Rd, Belton, TX 76513; Latitude 31.13975°, Longitude -97.47230°.

Upon review of the proposed well application and CUWCD rules, due to our lot size limitations, we wish to locate the well approximately 69 feet from the south property line of Property ID 20989. The district rules currently require the well to be 75 feet from the property line and to comply, I have secured a waiver of the spacing requirement per Rule 9.5.5(e) which states:

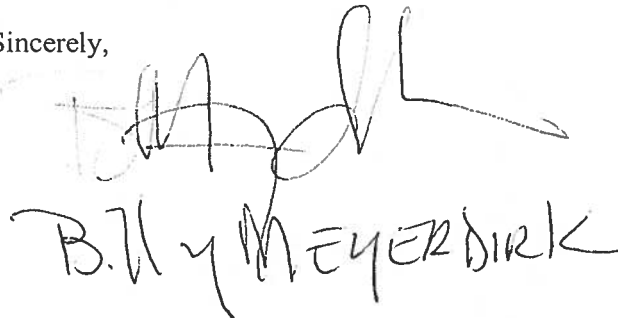
e) If the applicant presents waivers signed by all landowners and well owners whose property or wells would be located within the applicable minimum distance established under these Rules from the proposed well site stating that they have no objection to the proposed location of the well site, the Board, upon the General Manager's recommendation, may waive certain spacing requirements for the proposed well location.

Attached is a signed waiver by the City of Morgan's Point Resort who owns the adjacent property and has no objection to the adjusted well location.

I must drill a new well for the purpose of domestic use due to no public water supply. I am presenting this letter to you, the District GM, and hope my request goes before the Board on September 13, 2023.

I thank you very much for your attention to this matter. If you have any questions, please call.

Sincerely,



B. W. MEYERDIRK

WAIVER OF WELL SPACING REQUIREMENT PER DISTRICT RULE 9.5.5(e)

The City of Morgan's Point Resort owns the property identified by the Bell County Appraisal District as Property ID: 20989, and has no objection to the location of the Middle Trinity water well to be completed by Tom Lovelace, well driller, for a new domestic well, on the site located at 865 S. P Terry Rd., Belton, TX 76513 at approximately Latitude Latitude 31.13975°, Longitude - 97.47230° allowing for a 69 foot setback from the identified property line adjacent to my property.

Cary Erskine, A.C.M./C.F.O.

Printed Name

[Handwritten Signature]

Signature

SWORN and SUBSCRIBED before me by _____

on this 10th day of September, 2023.

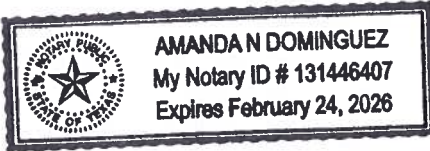
[Handwritten Signature]

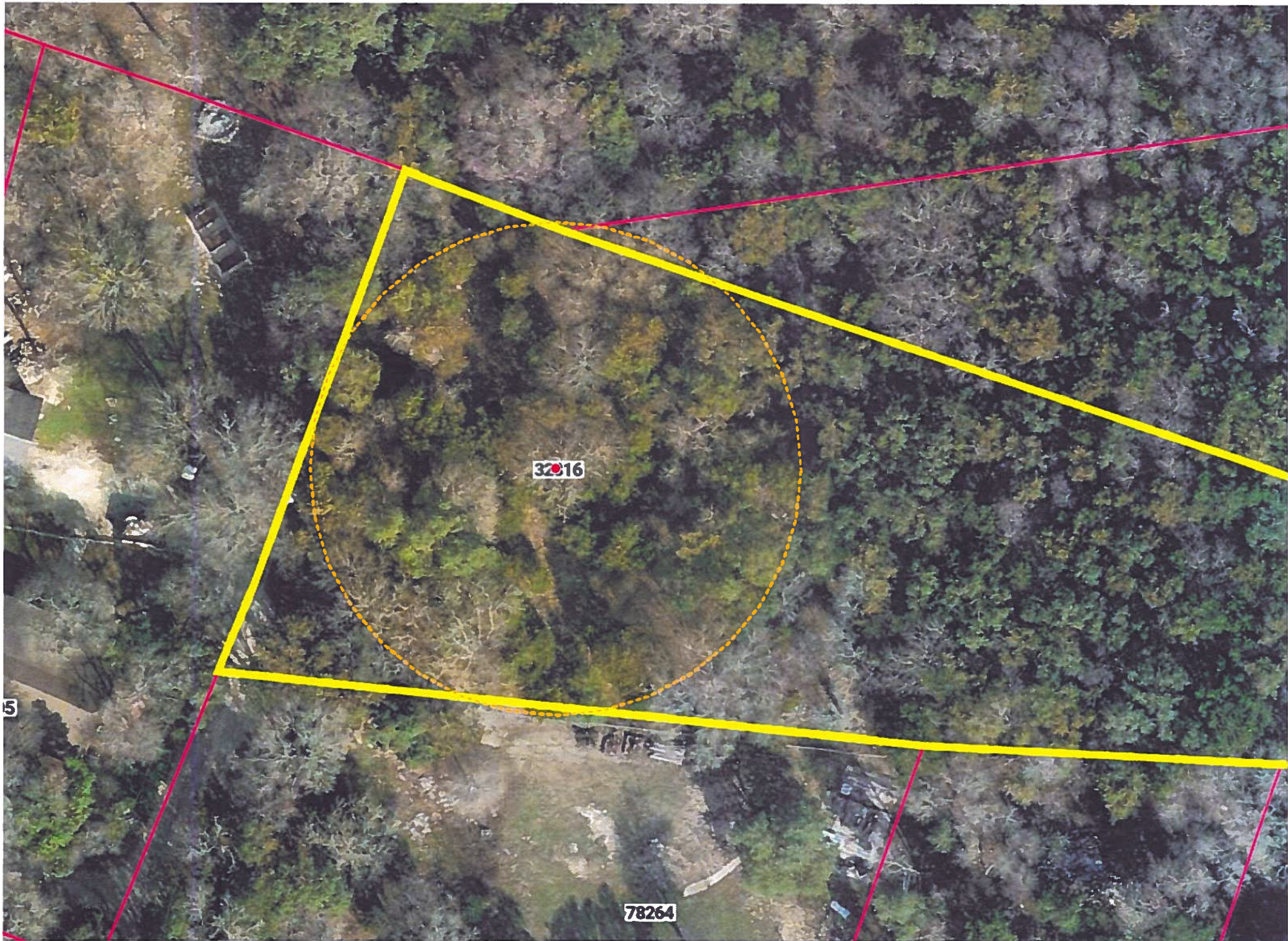
Notary Public, State of Texas

Amanda N Dominguez

(Printed or Stamped Name of Notary)

My Commission Expires: Feb 24, 2026



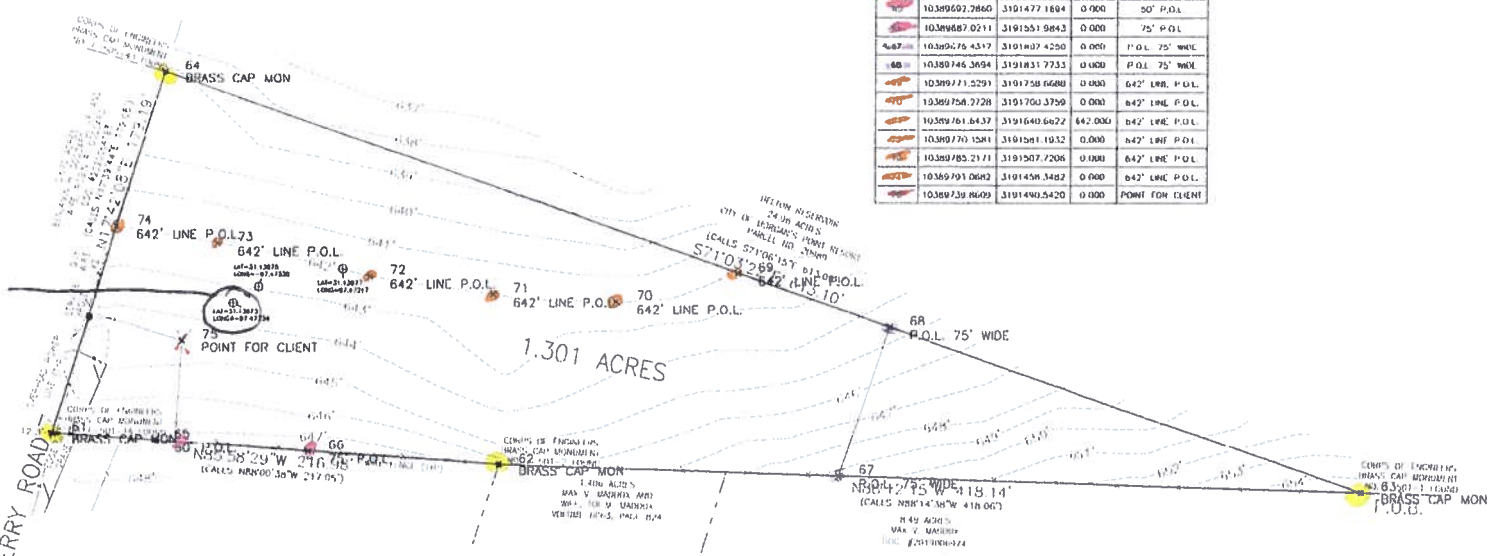


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865 S.P. TERRY ROAD



Point #	Bearing	Existing	Elevation	How Description
b-1	10389605.7050	3191427.2927	0.000	BRASS CAP MON
62	10389600.5642	3191643.7396	0.000	BRASS CAP MON
b-3	10389667.4595	3192061.6743	0.000	BRASS CAP MON
b-4	10389656.4936	3191481.7766	0.000	BRASS CAP MON
64	10389602.7860	3191477.1694	0.000	50' P.O.L.
64.7	10389687.0211	3191551.9843	0.000	75' P.O.L.
64.7	10389676.4317	3191807.4250	0.000	P.O.L. 75' WIDE
68	10389746.3694	3191831.7733	0.000	P.O.L. 75' WIDE
69	10389771.5291	3191750.6680	0.000	642' LINE P.O.L.
69	10389758.7728	3191700.3759	0.000	642' LINE P.O.L.
69	10389761.6437	3191640.6622	642.000	642' LINE P.O.L.
69	10389770.1581	3191581.1032	0.000	642' LINE P.O.L.
69	10389785.2171	3191507.7206	0.000	642' LINE P.O.L.
69	10389791.0682	3191458.3482	0.000	642' LINE P.O.L.
69	10389739.8600	3191490.5420	0.000	POINT FOR CLIENT