



*Every drop counts!*

Board Meeting  
&  
Workshop

Clearwater Underground Water Conservation District  
700 Kennedy Court  
Belton, Texas

Wednesday  
December 13, 2023  
1:30 p.m.

**Clearwater Underground Water Conservation District  
Board Members**

**Leland Gersbach, Director Pct. 1  
President**

7872 Hackberry  
Holland, TX 76534  
Phone: 254-657-2679  
E-mail: [lgersbach@cuwcd.org](mailto:lgersbach@cuwcd.org)

Work: Brockway, Gersbach, Franklin  
& Niemeier P.C.  
3520 SW H.K. Dodgen Loop  
Temple, TX 76504  
Phone: 254-773-9907  
Fax: 254-773-1570

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**Gary Young, Director Pct. 2  
Secretary**

1314 Creek View  
Salado, TX 76571  
Cell Phone: 972-571-3118  
E-mail: [gyoung@cuwcd.org](mailto:gyoung@cuwcd.org)

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**Jody Williams, Director Pct. 3**

15098 FM 437 South  
P.O. Box 780  
Rogers, TX 76569  
Cell Phone: 254-493-4705  
E-mail: [jwilliams@cuwcd.org](mailto:jwilliams@cuwcd.org)

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**Scott Brooks, Director Pct. 4**

425 Mercy Ranch Rd.  
Florence, TX 76527  
Phone: 254-226-4000  
E-mail: [sbrooks@cuwcd.org](mailto:sbrooks@cuwcd.org)

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**Jim Brown, Director At-Large**

1350 Mission Trail  
Salado, TX 76571  
Phone: 832-928-3348  
E-mail: [jbrown@cuwcd.org](mailto:jbrown@cuwcd.org)

# Agenda

**NOTICE OF THE MEETING OF THE  
CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT  
December 13, 2023**

Notice is hereby given that the above-named Board will hold a Workshop and Board meeting on Wednesday, December 13, 2023, beginning at 1:30 p.m., in the Sirena Room at Tenroc Ranch located at 5471 Thomas Arnold Rd., Salado, Texas 76571. The following items of business will be discussed<sup>1</sup>.

**Board Meeting:**

1. Invocation and Pledge of Allegiance.
2. Public comment.<sup>2</sup>
3. Approve minutes of the **November 8, 2023**, Board meeting.
4. Discuss, consider, and take appropriate action, if necessary, to formally receive a petition for annexation from the Aquifer Conservation Alliance in Western Williamson County, and set forth the prescribed public hearings.
5. **Continue the preliminary portion** of the Public Hearing on the following permit applications:
  - a.) Discuss, consider, and take appropriate action, if necessary, on an application submitted by Dr. Gretchen Miller, Ph.D., PE, PG, on behalf of Mr. James Kerby, Jaffe Interests LP (Mustang Springs Development), for two drilling permits for two proposed new public water supply wells to be completed in the Lower Trinity Aquifer (Hosston Layer), with a maximum 4-inch column pipe on a 1,106-acre housing development located on the north side of FM-2843 approximately 6 miles west of the Village of Salado in the Stillhouse Hollow Management Zone. No groundwater production will be authorized with these drilling permits.
6. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Financial Report for **November** (FY24) as presented.
7. Discuss, consider, and take appropriate action, if necessary, to accept the monthly Investment Fund account report for **November** (FY24) as presented.
8. Discuss, consider, and take appropriate action, if necessary, to approve the FY24 line-item budget amendments as requested.
9. Discuss, consider, and take appropriate action, if necessary, to set the calendar dates for 2024.
10. Discuss, consider, and take appropriate action, if necessary, to approve CUWCD staffing position description.
11. Discuss, consider, and take appropriate action, if necessary, to approve office re-configuration cost.
12. General Manager's Report concerning office management and staffing related to District Management Plan<sup>3</sup>.
13. Receive monthly reports and possible consideration and Board action on the following<sup>3</sup>:
  - a) Drought Status Reports, b) Education Outreach Update, c) Monitoring Wells, d) Rainfall Report, e) Well Registration Update, f) Aquifer Status Report & Non-Exempt Monthly Well Production Reports
14. Director comments and reports.
15. Discuss agenda items for the next meeting.
16. Set time and place for the next meeting.
17. Adjourn.

**Workshop:**

1. Receive updates related to GMA8 DFC determination, per TWC section 36.108, and plans for the next round.
2. Receive presentation related to the CUWCD Groundwater Management Model.
3. Receive information related to the TAGD's GCD Boot Camp: "Aquifer Science" on January 30, 2024, in Round Rock, Texas.

Dated the 8th day of December 2023.

Leland Gersbach, Board President

By:   
Dirk Aaron, Asst. Secretary

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Agenda items may be considered, deliberated, and/or acted upon in a different order than set forth above. CUWCD is committed to compliance with the Americans with Disabilities Act (ADA). Reasonable accommodations and equal opportunity for effective communications will be provided upon request. Please contact CUWCD's office at 254-933-0120 at least 24 hours in advance if accommodation is needed.

<sup>1</sup> During the meeting, the Board reserves the right to go into executive session for any of the purposes authorized under Chapter 551 of the Texas Government Code, for any item on the above agenda, or as otherwise authorized by law.

<sup>2</sup> Please limit comments to 3 minutes. The Board is not allowed to take action on any subject presented that is not on the agenda, nor is the Board required to provide a response; any substantive consideration and action by the Board will be conducted under a specific item on a future agenda.

<sup>3</sup> No formal action will be taken by the Board on these agenda items. These items are on the agenda to provide CUWCD's staff, Stakeholder Committees, and Directors with an opportunity to bring to the public and each other's attention important activities and issues pertinent to the management of groundwater within the District, including, but not limited to, current events in the District involving groundwater, wells, or CUWCD permittees, state or regional developments related to water management, and activities of the staff, and Directors. Substantive deliberation and formal action on any of these issues will be conducted pursuant to a specific item on a future agenda.

Minutes - Item #3

**Clearwater Underground Water Conservation District Meeting**  
**700 Kennedy Court**  
**Belton, TX**  
**Wednesday, November 8, 2023**  
**Minutes**

The Clearwater Underground Water Conservation District (CUWCD) held a Workshop and Board meeting at 1:30 p.m. on Wednesday, November 8, 2023, at the Clearwater UWCD Building at 700 Kennedy Court, Belton, Texas.

**Board Members Present:**

Leland Gersbach, President, Pct 1  
Gary Young, Secretary, Pct 2  
Jody Williams, Vice President, Pct 3  
Scott Brooks, Director, Pct 4  
James Brown, Director, At-Large

**Absent:**

**Staff:**

Dirk Aaron, General Manager  
Shelly Chapman, Admin. Manager

**Guests**

Janice Morin  
Preston Siple  
Jessica Diem (Rep. Brad Buckley)  
Mike Keester – RW Harden  
Aaron Crane  
James Bishop  
Phil Stacy  
John Asbury  
Jeffri King  
Tere Grace  
Lafonda Brown – MWSC  
Stephanie Ritter  
Ransom Jones  
Daniel McBurney  
Eric Allmon  
Tom Curb  
Austin Ruiz  
James Hering  
Tim Fleischer – Salado Village Voice  
Bert Henry

James Morin  
Barbara McBurney  
Russell Coufal – MWSC  
Gretchen Miller – Collier  
Aaron Gresmer  
Lynda Bean  
Ron Lusk  
Edwin Bailey III  
John King  
Liz Ferry – RW Harden  
Dewitt Mayfield – MWSC  
Sharon Higgins  
Gail Hutcherson  
Mike Cornett  
Cheryl Walter Monteith  
Nancy Curb  
Tammy Lawler  
Jason Walrath  
Nancy Mills Mackey  
Bill Schumann-Bell County Commissioner

Un Suk Siple  
Edgar McBurney  
John Bockhold – MWSC  
Janet Kennedy  
Deborah Fieber  
Richard Bean  
Cole Ruiz – Lloyd Gosselink, Attorney  
Edwin Bailey  
Bill Grace  
Rebecca Miller – MWSC  
Damon Boniface – MWSC  
Phillip Higgins  
Sara Fox  
Samantha Fisher  
Sandra Blankenship – WCID1  
Kim Walker  
Ben Lawler  
Dave Musser  
James Kerby

**Board meeting convened with President, Leland Gersbach, at 1:32 p.m.**

**1. *Invocation and Pledge of Allegiance.***

Director, Jody Williams, gave the invocation.  
Secretary, Gary Young, led the Pledge of Allegiance.

**2. *Public Comment.***

None

**3. *Approve minutes of the October 11, 2023, Board meeting.***

Board members received the minutes of the October 11, 2023, Board meeting and workshop in their Board packet to review prior to the meeting.

Secretary, Gary Young, moved to approve the minutes of the October 11, 2023, Board meeting and Workshop as presented. Director, Jim Brown, seconded the motion.

**Motion carried 5-0.**

**4. *Hold Public Hearing on the following permit applications:***

*a.) Discuss, consider, and take appropriate action, if necessary, on an application submitted by Damon Boniface, General Manager for Moffat Water Supply Corporation, on behalf of Moffat Water Supply Corporation, for an additional amount of 51.4 acre-feet per year or 16,748,741 gallons per year from their two well aggregate system producing from the Hosston Layer of the Trinity Aquifer in the Belton Lake Management Zone.*

President, Leland Gersbach opened the public hearing at 1:35 p.m. and gave a summary of the application to be considered and a brief explanation of the procedural issues. He confirmed a quorum of the Board was in attendance to participate in the ruling of the application. Leland stated that the permit application had undergone administrative and technical review by District staff, consultants, and legal counsel.

Leland reviewed the procedures that would apply to the hearing and noted the meeting had been properly noticed.

Leland stated anyone wishing to participate in the hearing, in support or protest, would need to sign up to speak and should do so while he addressed other procedural issues.

As presiding officer, Leland will take evidence and sworn testimony, and rule on any procedural issues.

Leland noted that the Board would hear testimony and deliberate on the application for an amendment to the existing operating permit submitted by Damon Boniface - MWSC. Leland will hear testimony from Damon Boniface (applicant), Elizabeth Ferry (MWSC geoscience consultant), and Dirk Aaron (General Manager - CUWCD). Leland noted that James Beach would not be in attendance but submitted his report/analysis to Dirk prior to the hearing.

Leland invited anyone wishing to make a public comment or protest the application to speak up. There were no public comments or protestants.

Leland administered an oath to all parties (Dirk Aaron – District GM, Damon Boniface – MWSC, Russel Coufal – MWSC, John Bockhold – MWSC, Rebecca Miller – MWSC, Lafonda Brown – MWSC, Dewitt Mayfield – MWSC, Elizabeth Ferry – RW Harden, and Cole Ruiz – Lloyd Gosselink, Attorney).

Damon Boniface laid out the application and needs related to the request for an amendment to MWSC's existing operating permit for an additional 51.4 acre-feet per year. Elizabeth Ferry presented her hydrogeologic assessment on behalf of MWSC.

The district's hydrogeologist, James Beach, was not available. Leland asked Dirk if he was comfortable with James' assessment submitted prior to the meeting. Dirk replied yes.

Dirk gave a general explanation of the application for an amendment to the existing permit. He laid out the legal elements and presented his executive summary and recommendations. Dirk recommended the Board approve the request with special provisions to include the use of monitoring equipment from Eno-Scientific.

Leland addressed the applicant with questions about his understanding related to the proposed application and the special provisions agreed upon. Damon replied that he understood all special provisions and requirements as discussed and agreed to.

Leland gave the Board an opportunity to ask any additional questions they might have concerning the application. Hearing none, Leland invited the applicant an opportunity for rebuttal. He had none.

Leland concluded the discussion on the application. Seeing that all parties had an opportunity to make their cases, Leland asked if any parties were interested in submitting additional evidence. There was none.

Leland concluded the evidentiary portion of the application at 2:18 p.m.

Leland asked for a motion to grant or deny the amendment in full based on Dirk's recommendations that the District purchase and install the Eno-Scientific 700 for continuous monitoring of the wells.

Director, Scott Brooks, moved to grant the applicant's request for an amendment of 51.4 ac-ft/year from the Hosston layer of the Trinity aquifer with special provisions as agreed upon. Vice President, Jody Williams, seconded the motion.

**Motion carried 5-0.**

*b.) Discuss, consider, and take appropriate action, if necessary, on an application submitted by Dr. Gretchen Miller, Ph.D., PE, PG, on behalf of Mr. James Kerby, Jaffe Interests LP (Mustang Springs Development), for two drilling permits for two proposed new public water supply wells to be completed in the Lower Trinity Aquifer (Hosston Layer), with a maximum 4-inch column pipe on a 1,106-acre housing development located on the north side of FM-2843 approximately 6 miles west of the Village of Salado in the Stillhouse Hollow Management Zone. No groundwater production will be authorized with these drilling permits.*

President, Leland Gersbach opened the public hearing at 2:30 p.m. He confirmed a quorum of the Board was in attendance to participate in the ruling of the application. He gave a summary of the application to be considered and noted that the application is for 2 drilling permits only. No groundwater production will be authorized with these drilling permits today.

Leland reviewed the procedures that would apply to the hearing and noted the meeting had been properly noticed.

Leland stated anyone wishing to participate in the hearing, in support or protest, would need to sign up to speak and should do so while he addressed other procedural issues.

As presiding officer, Leland will take evidence and sworn testimony, and rule on any procedural issues. Leland stated that the permit application had undergone administrative, legal, and technical review by District staff, geoscience consultants, and legal counsel.

The Board will offer an opportunity for members of the public wishing to speak in support of or against the drilling application to provide such public comments.

Leland stated that these individuals may or may not qualify as affected parties or what is known as parties to the case. This opportunity for public comment will be afforded specifically for those members of the public seeking to offer public comment, but not wanting to request a contested hearing under District Rule 6.10.8., and/or not qualifying as an affected party.

Leland informed the group that the district has received requests for a contested case hearing prior to today's hearing in writing, and if we receive any additional requests by a person appearing today before the Board, the Board will enter a preliminary phase of the contested case hearing in order to determine the following:

- (a) whether the hearing request meets the requirements of Rules 6.10.9 and 6.10.12;
- (b) whether the person requesting the hearing qualifies as an affected person with a personal justiciable interest; and
- (c) whether it is appropriate to deem the hearing a contested case hearing.

Leland commented that a final decision on the applications is not required today but may be made today if he closes the evidentiary portion of the hearing; or no later than 60 days at the conclusion of this hearing. The final decision will involve the Board acting on the application by either denying the permit application, granting the permit application as requested, or granting the permit application in part, or partial and, if granted, the issuance of an operating permit is possible with any special provisions, which may be agreed upon by the applicant and the Board.

Leland asked legal counsel, Cole Ruiz, to help facilitate whether protestants have standing to be a party to this case. Cole commented that there is a large number of protestants and requested the public be respectful and have patience as he works through the process.

Cole asked if there was anyone wanting to make a general public comment but not interested in being a party to the case.

John Asbury signed up for public comment. He stated that he has no conflict of interest. He did some research after reading the application. He presented his comments, concerns, and suggestions, then left the hearing (as noted by Dirk).



No other general public comments were received.

Cole explained the criteria for those seeking standing in the case. He addressed each registration submitted. There were 69 applications for standing received. Of those 69, 33 registrants were in attendance and 36 were absent. 30 of the registrants in attendance received standing and 3 were denied standing. The 36 absent registrants did not receive standing. These registrants did not understand that attendance was necessary to establish standing. Therefore, the 36 registrants not in attendance will be afforded an opportunity to establish standing at the December 13<sup>th</sup> Board meeting. Staff will notify the registrants not in attendance. Notification will consist of certified mail, email, and phone calls by the General Manager.

A request for continuance and discovery was submitted by attorney, Eric Allmon. Cole addressed comments and concerns related to the request.

Additional comments and concerns were made by those denied standing. Those comments were addressed by legal counsel and hydrogeologic consultant Mike Keester – RW Harden & Associates.

Cole offered the permit applicant an opportunity to comment on the application. They stated that they would appear and make comments at the future evidentiary phase of the hearing.

Leland requested the Board continue the preliminary phase of the hearing on December 13<sup>th</sup> to allow those absent to appear for the purpose of establishing standing.

The evidentiary phase will not be conducted at the December meeting.

Public hearing paused at 4:23.

**Entered into Executive Session with Legal Counsel for debriefing at 4:43 p.m.**

**Executive Session closed and Regular Board meeting reconvened at 5:07 p.m.**

**5. *Discuss, consider, and take appropriate action, if necessary, to accept the monthly Financial Report for October 2023 (FY23) as presented.***

Board members received the monthly financial report for October 2023 in their Board packet to review prior to the meeting.

Secretary, Gary Young, moved to accept the October 2023 financial report as presented. Director, Jim Brown, seconded the motion.

**Motion carried 5-0.**

**6. *Discuss, consider, and take appropriate action, if necessary, to accept the monthly Investment Fund account report for October 2023 (FY23) as presented.***

Board members received the monthly investment Fund account report for October 2023 in their Board packet to review prior to the meeting.

Director, Scott Brooks, moved to accept the monthly Investment Fund account report for October 2023 as presented. Vice President, Jody Williams, seconded the motion.

**Motion carried 5-0.**

**7. *Discuss, consider, and take appropriate action, if necessary, to approve final FY23 line-item budget amendments as requested.***

Shelly presented the budget line-item amendments as follows:

1. Payroll - adjustments due to “rounding” numbers.
2. Permit Review – Geoscience invoice from RW Harden
3. GMA8 reimbursement to NTGCD for work by INTERA – (Final invoice arrived last week.)
4. In-house adjustments as presented below.



Vendor	Line Item	Invoice Amount	Available Funds	Amount Requested	New Balance	From	Available Funds	New Balance
Bell County		\$50,000.00				Reserve Funds		

Vice President, Jody Williams, moved to approve the FY24 line-item budget amendment as presented. Director, Scott Brooks, seconded the motion.

**Motion carried 5-0.**

**10. General Manager's report concerning office management and staffing related to District Management Plan.**

- Dirk discussed the new staff position and will be working on a job description.
- Dirk presented ideas about reconfiguring the Board room to better fit the needs of staff.
- Dirk updated the Board on the recent theft of district magnetic signs from the truck and suspicious activity around the building. Police were notified.

**11. Review monthly report and possible consideration and Board action on the following:**

- a) *Drought Status Reports*
- b) *Education Outreach Update*
- c) *Monitoring Wells*
- d) *Rainfall Reports*
- e) *Well Registration Update*
- f) *Aquifer Status Report & Non-exempt Monthly Well Production Reports*

(Copies of the Monthly Staff Reports were given to the Board Members to review. No action is required. Information items only.)

**12. Director's comments and reports.**

- **Leland Gersbach:** None
- **Jody Williams:** None
- **Gary Young:** Gary appreciated all the work by Dirk, staff, and consultants related to the Mustang Springs application.
- **Scott Brooks:** None
- **James Brown:** None

**13. Discuss agenda items for the next meeting.**

- Mustang Springs – Preliminary hearing continuation
- Job description for new staff member will be discussed in workshop
- ACA petition

**14. Set the time and place of the next meeting.**

Wednesday, December 13, 2023, 1:30 p.m. (location TBD)

**15. Adjourn.**

**Board meeting closed and Workshop convened with President, Leland Gersbach, at 5:41 p.m.**

**Workshop Item #1: Receive updates related to GMA8 DFC determination, per TWC section 36.108, and plans for the next round.**

Dirk briefed the Board on the latest updates related to the GMA8 DFC determination and plans moving forward.

**Workshop Item #2: Receive updates related to the 2023 Bell County Water Symposium.**

Shelly commented that there were 265 in attendance. That is the largest turnout the district has had. More than 300 registered in advance. Dirk gave a rundown of the day and noted a lot of positive feedback.

**Workshop Item #3: Receive update related to current drought conditions.**

Dirk gave a brief update on current drought conditions.

**Workshop Item #4: Receive update on aquifer status reports.**

Dirk gave a brief update on the aquifer status reports.

**Workshop closed with President, Leland Gersbach, at 5:50 p.m.**

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**Leland Gersbach, President**

**ATTEST:**

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**Gary Young, Secretary or  
Dirk Aaron, Assistant Secretary**

## Workshop - Item #3



[Back](#)

[Add to my calendar](#)

# Boot Camp: Aquifer Science

When **30 Jan 2024**  
8:30 AM - 12:00 PM

Location Embassy Suites by  
Hilton Round Rock

### Registration

- TAGD Member Registration for Boot Camp: Aquifer Science - \$75.00



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[Register](#)

TAGD is pleased to present another training in the GCD Boot Camp series. Join us the morning of January 30 for everything that district staff and board members need to know about aquifer science!

Speakers:

- Gretchen Miller, Ph.D., P.E., Collier Consulting
- Brian Hunt, Research Scientist, UT Bureau of Economic Geology

Here is what you can expect:

- Basic hydrogeology concepts
- Understanding the aquifers of Texas and aquifer characteristics
- Practical application and challenges of hydrogeology in groundwater management

The cost of this training is \$75 per person.

Click [HERE](#) to reserve a room in the TAGD block at the Embassy Suites in Round Rock. The room block will close on January 8 or when filled.

**This registration form is for the GCD Boot Camp ONLY.** The business meeting (separate registration) will begin after the boot camp has concluded. Click [here](#) to register for the Winter 2024 Regular Business Meeting.

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**Any other questions after reading through these details? Contact Annick Maddox at [annick@texasgroundwater.org](mailto:annick@texasgroundwater.org) or 512-596-3101.**

ACA Petition - Item #4



**CUWCD Legal Analysis  
Lloyd Gosselink Attorneys at Law**



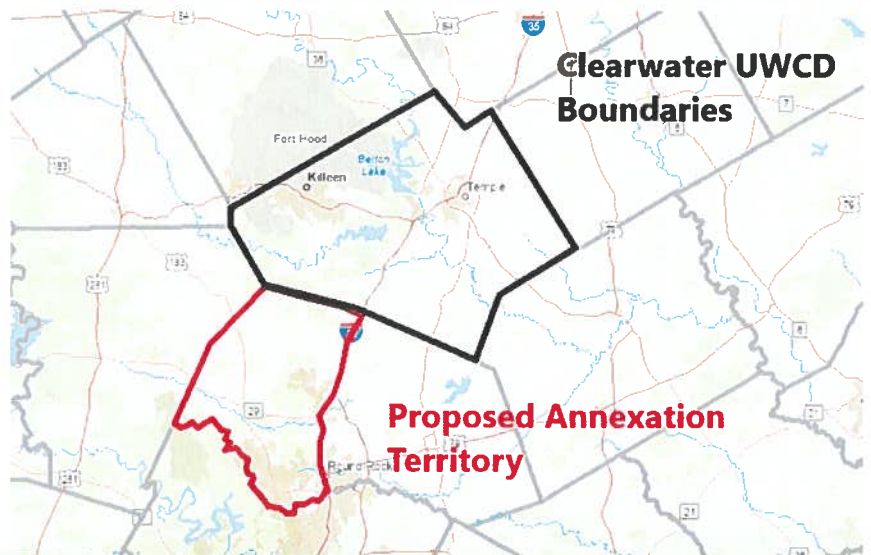
## TWC § 36.325 Annexation Petition Requirements

- Petition must be signed by:
  - A majority of the landowners in the proposed territory to be annexed,
  - At least 50 landowners if the number of landowners is more than 50, **OR**
  - the commissioners court of the county in which the area is located **if** the area is identified as a priority groundwater management area or includes the entire county.
- Petition must describe the land by legal description or by metes and bounds or by lot and block number if there is a recorded plat of the area to be included.



## Clearwater UWCD's Legal Obligations

- After receiving a petition to annex territory, the Board must:
  - Order at least two public hearings, and set the time and for both: one in Bell County, and one in the proposed annexation territory.
  - If after the hearings, the Board believes the proposed annexation would benefit the District, the Board *may* add the territory by resolution.
  - If the Board adds the territory by resolution, it must call for a ratification election.



## Ratification Election

- Annexation is not final until ratified by a majority vote **of the voters in the territory to be added**. An election in the existing District accept the addition of the land is not required.
- Ballot must indicate the property tax rate proposed for the territory.
- Elections may only be held on uniform election dates. The next uniform election date is first Tuesday, May 6, 2023.
- The amount of the tax included in the proposition shall be the **maximum amount that the district is authorized to levy** (.05 cents per \$100 valuation).
- The Board's current tax rate is ~**0.002708** cents/\$100 valuation or \$2.71/yr for a \$100,000 home



## Clearwater UWCD's Annexation Timeline

- November 2022:** Receive Annexation Petition from Landowners in the proposed annexation area.
- December 14, 2022:** Board reviews the petition and sets 2 public hearings as required by Ch. 36.
- January 2023:** Board holds 1 public hearing in Bell County, and 1 public hearing in the proposed annexation territory.  
At its next meeting, Board adopts annexation resolution and calls for an election to ratify the resolution.
- February 17, 2023:** State deadline to call for an election.
- May 6, 2023** Election Day

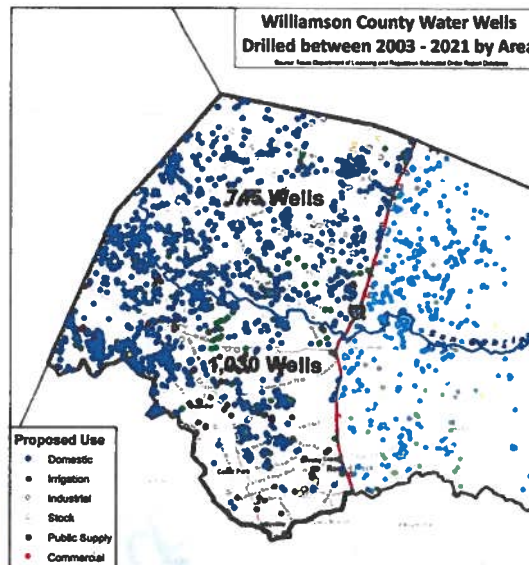


# Groundwater Conservation Districts

*protecting Investment backed expectations*

Ch 36 Texas Water Code Sec. 36.0015

- ...to provide for the conservation, preservation, protection, recharging, and prevention of waste of groundwater, and of groundwater reservoirs...
- ...are the state's preferred method of groundwater management in order to protect property rights, balance the conservation and development of groundwater...





**Exhibit A**  
**Petitioners (Reviewed)**

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**PETITION FOR ANNEXATION  
TO THE  
CLEARWATER UNDERGROUND WATER  
CONSERVATION DISTRICT**

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TO THE HONORABLE BOARD OF DIRECTORS OF THE CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT:

COMES NOW, the undersigned individuals (“*Petitioners*”), and present this Petition for Annexation to the Clearwater Underground Water Conservation District (“*Petition*”), and in support thereof would respectfully show the following:

**I. BACKGROUND & GOVERNING LAW**

1. Pursuant to Texas Water Code (“*TWC*”) § 36.325(a), landowners of a defined area of territory not already in a groundwater conservation district (“*GCD*”) may file with any GCD a petition requesting inclusion in that GCD.
2. The District was created by the 71st Texas Legislature, Regular Session, by the enactment of House Bill 3172, Act of May 27, 1989. The District’s enabling act is codified in Chapter 8877 of the Special District Local Laws Code.
3. The District is a GCD as defined by TWC § 36.001(1) and Special District Local Laws Code § 8877.002.
4. TWC § 36.325(b) provides that a petition requesting inclusion in a GCD must be signed by:
  - i. a majority of the landowners in the territory;
  - ii. at least 50 landowners if the number of landowners is more than 50; or



iii. the commissioners court of the county in which the area is located if the area is identified as a priority groundwater management area or includes the entire county.

5. TWC § 36.325(c) provides that a petition requesting inclusion in a GCD must describe the land by legal description or by metes and bounds or by lot and block number if there is a recorded plat of the area to be included in the GCD.

6. TWC § 36.326 provides that a GCD's board by order shall set the time and place of separate hearings on a petition to include territory in the GCD, and at least one hearing shall be held in the existing GCD and one hearing shall be held in the territory to be added.

7. TWC § 36.327 provides that if the GCD's board finds after the hearings on the petition that the addition of the land would benefit the GCD and the territory to be added, the board may add the territory to the GCD by resolution.

8. An election to ratify the annexation must be called pursuant to TWC §§ 36.328 and 36.329 upon the GCD board adding the territory by resolution. The ballot language is set forth in TWC § 36.328 and requires the ballot to list the maximum tax rate that the District is allowed to assess, even if the GCD's adopted tax rate is less than the maximum allowed by law. Section 8877.151 of the Special District Local Laws Code states that the maximum tax rate the District may assess is five cents (\$0.05) per each \$100 of assessed property valuation.

9. The District's tax rate for Fiscal Year 2023 is \$0.002708 per each \$100 of assessed property valuation.

10. TWC § 36.051(a) provides that the number of directors of a GCD may be changed as determined by the board when territory is annexed by the GCD.



## II. PETITION

11. This Petition meets the statutory criteria for an annexation petition based upon the following:

- a. Petitioners are landowners of a defined area that is not already within a GCD [TWC § 36.325(a)];
- b. Petitioners are comprised of more than 50 landowners [TWC § 36.325(b)(ii)];
- c. Petitioners have signed this Petition and provided verified landowner information attached hereto as **Exhibit A**, which is incorporated herein for all purposes [TWC § 36.325(b)];
- d. Petitioners have attached hereto as **Exhibit B** a legal description of the territory to be included in the annexation, which is incorporated herein for all purposes [TWC § 36.325(c)];

12. The territory to be added in **Exhibit B** includes all of the land in the portion of Williamson County that is west of Interstate Highway 35. This territory is proposed based upon aquifer characteristics in the western portion of Williamson County and along the Interstate Highway 35 area being similar to those in the District and the majority of water wells and groundwater production in the county being in the western portion of Williamson County.

13. Petitioners submit that that the addition of the territory to the District would benefit both the District and the territory to be added for numerous reasons, including but not limited to the following:

- a. Common management of the shared resource;
- b. The economies of scale in sharing the costs of common management of the resource;

- c. Implementing the District's existing regulatory system can be accomplished immediately as opposed to waiting many years for the benefits of groundwater management in the territory to be added;
- d. The combination of the tax bases of the District and the territory to be added can result in better and more efficient management of the shared resource; and
- e. The territory to be added can only be represented at Groundwater Management Area 8 ("GMA 8") if it is in a GCD.

### III. CONCLUSION AND REQUEST

- 14. Petitioners respectfully request that:
  - a. This Petition be accepted for consideration by the District's Board of Directors and deemed properly filed with the District;
  - b. The District's Board of Directors conduct hearings on the Petition as provided under TWC § 36.326;
  - c. The District's Board of Directors find that addition of the territory proposed for annexation would benefit the District and the territory to be added;
  - d. That the District's Board of Directors approve and memorialize the inclusion of the territory to be added by resolution and call for an election as provided under TWC §§ 36.327 and 36.328; and
  - e. That the District's Board of Directors adopt all other orders, resolutions, acts, and procedures as necessary to accept and approve this Petition and for the addition of the territory set forth in **Exhibit B** into the boundaries of the District.

EXHIBIT A

**PETITIONERS**

The undersigned individuals each own real property within the territory proposed to be added in western Williamson County. The undersigned individuals hereby execute and submit this Petition for the express purpose of requesting annexation to the Clearwater Underground Water Conservation District, and each individual signatory certifies and attests that he/she has the authority to execute this Petition. The signatures may be attached to this Petition in multiple counterparts, each of which is an original signature and together constitute one and the same instrument for purposes of meeting the requirements of Texas Water Code § 36.325(b)(ii).

✓ Printed Name: Martin Byhower Signature: [Signature]

Property Address: 105 Silverbell Circle ✓  
Georgetown, TX 78633

✓ Printed Name: Eileen Byhower Signature: Eileen Byhower

Property Address: 105 Silver Bell Cir, Georgetown, TX 78633 ✓

✓ Printed Name: Mary Jo Moore Signature: [Signature]

Property Address: 115 Rolling Hills Rd, Liberty Hill, TX 78642 ✓

Printed Name: Charles Moore Signature: [Signature]

Property Address: 115 Rolling Hills Rd 78642 ✓

Printed Name: Bernice Owens Signature: [Signature]

Property Address: 570 Crockett Loop Georgetown 78633 ✓

Printed Name: Marcia Henderson Signature: [Signature]

Property Address: 331 Verhine Dr, 78133 ✓

Printed Name: Donale S. Neel Signature: [Signature]

Property Address: 118 Crystal Springs Dr ✓  
Georgetown TX 78633



Printed Name: Belinda Avery Signature: Belinda Avery  
Property Address: 112 Whitewing Way Georgetown, TX 78633 ✓

Printed Name: Lara McBride Signature: Lara McBride  
Property Address: 265 Lenham Loop Georgetown 78633 ✓

Printed Name: Linda R. Hagen Signature: LINDA HAGEN  
Property Address: 219 Bonham Loop Georgetown TX 78633 ✓

Printed Name: Ellen Whitmer Signature: Ellen Whitmer  
Property Address: 117 Calhoun Ln Georgetown TX 78632 ✓

Printed Name: Roger Whitmer Signature: Roger Whitmer  
Property Address: 117 Calhoun Ln Georgetown TX 78633 ✓✓

Printed Name: Randall Womack Signature: Randall Womack  
Property Address: 174 Trail Rider Way Georgetown ✓

Printed Name: Ruth Rucker Signature: Ruth Rucker  
Property Address: 104 Klondike Drive Georgetown ✓

Printed Name: Roger Rucker Signature: Roger Rucker  
Property Address: 104 Klondike Dr Georgetown ✓✓

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_  
Property Address: \_\_\_\_\_

**EXHIBIT A**  
**PETITIONERS**

The undersigned individuals each own real property within the territory proposed to be added in western Williamson County. The undersigned individuals hereby execute and submit this Petition for the express purpose of requesting annexation to the Clearwater Underground Water Conservation District, and each individual signatory certifies and attests that he/she has the authority to execute this Petition. The signatures may be attached to this Petition in multiple counterparts, each of which is an original signature and together constitute one and the same instrument for purposes of meeting the requirements of Texas Water Code § 36.325(b)(ii).

Printed Name: BRETT BUCKMAN Signature: [Signature] ✓  
Property Address: 6560 CR 200 LN TX 78642

Printed Name: Dixie MARTIN Signature: Dixie W. Martin ✓  
Property Address: 1001 Rolling Hills Dr. LIBERTY HILL

Printed Name: Jack Martin Signature: [Signature] ✓✓  
Property Address: 1001 Rolling Hills Dr LIBERTY HILL

Printed Name: Joice Hair Signature: Jamie Hair ✓✓  
Property Address: 243 Little Gabriel River Dr. Liberty Hill

Printed Name: Rw Hair Signature: [Signature] ✓  
Property Address: 243 LITTLE GABRIEL RIVER DR, LIBERTY HILL

Printed Name: Valleri Bond Signature: [Signature] ✓  
Property Address: 800 Rolling Hills Drive Liberty Hill TX 78642

Printed Name: Wesley Johannaesa Signature: [Signature] ✓  
Property Address: 811 Rolling Hills Dr. Liberty Hill TX 78642



Printed Name: Mary Jane Barry Signature: Mary Jane Barry ✓  
Property Address: 126 Belfair Dr, Georgetown, TX 78632

Printed Name: Julia Reynolds Signature: J Reynolds ✓  
Property Address: 106 Baylor Mountain Cv. Georgetown TX 78633

Printed Name: JIM REICHEL Signature: James E Reichel ✓  
Property Address: 529 FARM HILL DR. Georgetown, TX 78633

Printed Name: Kathy Hamilton Signature: Kathy Hamilton ✓  
Property Address: 529 Farm Hill Drive Georgetown TX 78633

Printed Name: Nancy Boston Signature: Nancy Boston ✓  
Property Address: 809 Schorb Creek Ln Georgetown

Printed Name: Kerby Boston Signature: Kerby & Boston ✓  
Property Address: 809 Schorb Creek Ln Georgetown

Printed Name: MIRE WHITMORE Signature: Mire Whitmore ✓  
Property Address: 106 Baylor Mtn. Cove Georgetown

Printed Name: Richard Michaels Signature: Richard Michaels ✓  
Property Address: 103 Water Lily Cir. Georgetown

Printed Name: Lynn Mann Signature: Lynn Mann ✓  
Property Address: 115 Sandpiper Cove Georgetown

Printed Name: Kris Weixel Signature: Kristine Weixel

Property Address: 41650 County Road 284, Liberty Hill, TX 78642 ✓

Printed Name: Ken Pearson Signature: [Signature]

Property Address: 153 High River Ranch Dr Liberty Hill, TX 78642 ✓

Printed Name: LINDA LARSEN Signature: [Signature]

Property Address: 680 County Road 284 Liberty Hill, TX 78642 ✓

Printed Name: Seth Holcombe Signature: [Signature]

Property Address: 519 Spring Creek Dr Liberty Hill TX 78642 ✓

Printed Name: HOLLY HODGES Signature: Holly Hodges

Property Address: 111 BULDERWOOD DR LIBERTY HILL, TX. 78642 ✓

Printed Name: Sarah Bolton Signature: [Signature]

Property Address: 4000 FM 3405 Georgetown, TX 78633 ✓

Printed Name: Donnie Bolton Signature: [Signature]

Property Address: 4000 FM 3405 Georgetown, TX 78633 ✓

Printed Name: Rudy Ridolfi Signature: [Signature]

Property Address: 1051 CR 204, Liberty Hill, TEXAS, 78642 ✓

Printed Name: John R. McLamb Signature: [Signature]

Property Address: 725 CAMP SPRING LN GEORGETOWN, TX 78633 ✓



Printed Name: SOHRAB JAFRESHI Signature: [Signature] ✓  
Property Address: 113 GABRIEL WOODS DR. GE. TX 78633

Printed Name: NANCY MORSE Signature: Nancy Morse ✓  
Property Address: 2201 Co. Rd. 281 Leander TX 78641

Printed Name: MARVIN MORSE Signature: [Signature] ✓  
Property Address: 2201 Co. Rd. 281 Leander, TX 78641

Printed Name: DAVE & REGINA O'BRIEN Signature: [Signature] ✓  
Property Address: 770 CR 284, LH 78642

Printed Name: Anne Lichtenstein Signature: Anne Lichtenstein ✓  
Property Address: 102 Alyssa Dr. Georgetown, TX 78633

Printed Name: Harold Lichtenstein Signature: [Signature] ✓  
Property Address: 102 ALYSSA DR. Georgetown TX 78633

Printed Name: Kevin Langford Signature: [Signature] ✓  
Property Address: 219 Quarry Rock Loop Liberty Hill, TX 78642

Printed Name: Eric Hauke Signature: [Signature] ✓  
Property Address: 100E stima Ct, Liberty Hill TX 78642

Printed Name: Susan Becker Signature: Susan Becker ✓  
Property Address: 125 Deer Trail Liberty Hill 78642



Printed Name: Rosa Chumik Signature: Rosa Chumik  
Property Address: 420 Escandido Drive, Georgetown, TX 78633 ✓

Printed Name: MARY JO FOSTA Signature: M J Fosta  
Property Address: 4680 C.R. 289 Liberty Hill TX 78642 ✓

Printed Name: Tom Fosta Signature: Thomas R Fosta II  
Property Address: 4680 CR 289 Liberty Hill TX 78642 ✓

Printed Name: Cliff Edwards Signature: [Signature]  
Property Address: 1055 CR 203 LHTX 78642 ✓

Printed Name: MICHAEL SPANO Signature: [Signature]  
Property Address: 152 SILVERADO DR GEORGETOWN TX 78633 ✓

Printed Name: NICK PAGE Signature: Nick Page  
Property Address: 240 BUCKSTIN BLVD LH 78642 ✓

Printed Name: Linda Walz Signature: Linda Walz  
Property Address: 181 Huling Bend Liberty Hill TX 78642 ✓

Printed Name: Fran Drell Signature: [Signature]  
Property Address: 5215 CR 236 Liberty Hill, TX 78642 Williamson Cnty ✓  
*New purchase address, unknown if Liberty Hill*

Printed Name: Keitha Tam Mitchel Signature: Pamela S Mitchel  
Property Address: 3454 County Road 2884, Liberty Hill, TX 78642 ✓

Printed Name: Thomas Blahnik Signature: [Signature]  
Property Address: 1280 CR 233, Florence, TX 76037 ✓

Printed Name: Laura McFarland Signature: [Signature]  
Property Address: 4650 CR 284 Liberty Hill TX 78642 ✓

Printed Name: MIKE ORTIZ Signature: [Signature]  
Property Address: 1008 RIVER RANCH RD. LIBERTY HILL TX ✓

Printed Name: Ann McFarland Signature: [Signature]  
Property Address: 1003 Archer Ln Georgetown TX (Sun City) ✓

Printed Name: Jerry Fackler Signature: [Signature]  
Property Address: 800 Rolling Hills Dr, Liberty Hill, TX 78642 ✓

Printed Name: Laura Klein PLUNKETT Signature: [Signature]  
Property Address: 622 Deer Meadow Circle, GEORGETOWN TX 78633 ✓

Printed Name: LaVonne Frazier Signature: [Signature]  
Property Address: 152 Joshua Dr; Georgetown TX 78633 ✓

Printed Name: Sheryl Farley Signature: [Signature]  
Property Address: 4000 City Road 200 County Liberty Hill, TX 78642 ✓

Printed Name: William Minor Signature: [Signature]  
Property Address: 1101 CR 284 Liberty Hill ✓



Printed Name: Kendal Holcombe Signature: Kendal Holcombe  
Property Address: 519 Spring Creek Dr Liberty Hill, TX 78642 ✓

Printed Name: William McFarland Signature: William McFarland  
Property Address: 603 Archer Lane, Georgetown TX 78633 ✓

Printed Name: Lora Ortiz Signature: Lora Ortiz  
Property Address: 1008 River Ranch Road LH ✓

Printed Name: William C. Meier Signature: Clark Meier  
Property Address: 321 Post Oak, Liberty Hill, TX 78642 ✓

Printed Name: ROBERT M. CARWELL Signature: Robert M. Carwell  
Property Address: 6600 CR 200, Liberty Hill, TX 78642 ✓


Printed Name: Isabelle CATE Signature: Isabelle Cate  
Property Address: 125 Porter Lane, ~~TX~~ Leander, TX 78641 ✓

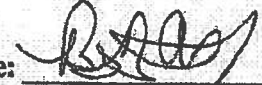
Printed Name: Moises ~~Saira~~ Hernandez Signature: Moises Hernandez  
Property Address: 600 Rolling Hills Dr - Liberty Hill, TX 78642 ✓

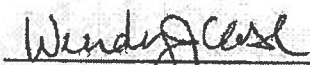
Printed Name: Saira Hernandez Signature: Saira Hernandez  
Property Address: 600 Rolling Hills Dr. Liberty Hill, TX 78642 ✓

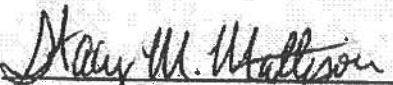
Printed Name: Erin Schubert Signature: Erin Schubert  
Property Address: 3902 CR - 284 2415 NW 7814 ✓

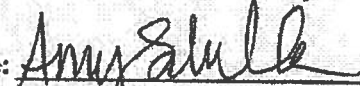


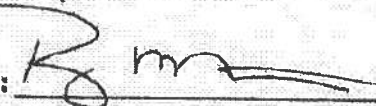
Printed Name: Nicholas SAVO Signature:   
Property Address: 50 IVA BELL LN LIBERTY Hill, TX 78642 ✓

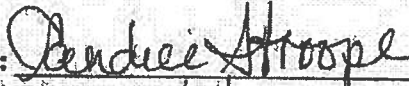
Printed Name: Bret Chilcott Signature:   
Property Address: 519 Spring Creek Dr Liberty Hill, TX 78642 ✓


Printed Name: Wendy Case Signature:  ✓  
Property Address: 330 County Road 284, Liberty Hill TX 78642

Printed Name: Stacy M. MATTISON Signature:   
Property Address: 151 FALON LKS, LIBERTY HILL, TX 78642 ✓

Printed Name: Amy Schiller Signature:  ✓  
Property Address: 304 Charli Circle, Liberty Hill, TX 78642

Printed Name: Roger McAlenar Signature:  ✓  
Property Address: 3100 CR 284 LIBERTY HILL TX

Printed Name: Candice Stroope Signature:  ✓  
Property Address: 200 High Ranch Dr Liberty Hill, TX

Printed Name: CHAD M GILLEY Signature:  ✓  
Property Address: 340 IVA BELL LANE, LIBERTY HILL, TX

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_  
Property Address: \_\_\_\_\_

Printed Name: David Coburn Signature: [Signature]  
Property Address: 300 Camp Springs Ln Georgetown - 78633 ✓

Printed Name: ED LARSEN Signature: [Signature]  
Property Address: 690 COUNTY ROAD 287 LIBERTY HILL TX 78642 ✓

Printed Name: Vincent Clause Signature: [Signature]  
Property Address: 11205 Peralmon Gap Dr. Austin, TX 78717 ✓

Printed Name: Keith Elliston Signature: [Signature]  
Property Address: 152 Iva Bell Lane, Liberty Hill TX 78642 ✓

Printed Name: Brian Wickett Signature: [Signature]  
Property Address: 113 High River Ranch Dr, LH 78642 ✓

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_  
Property Address: \_\_\_\_\_

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Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_  
Property Address: \_\_\_\_\_



Printed Name: PATRICIA S. ESTES Signature: Patricia S. Estes

Property Address: 5411 LIVE OAK COVE, ROUND ROCK, TX 78681 ✓

Printed Name: ARTHUR J. ESTES Signature: Arthur J. Estes

Property Address: 5411 LIVE OAK COVE, ROUND ROCK, TX 78681 ✓

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_

Property Address: \_\_\_\_\_

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Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_

Property Address: \_\_\_\_\_

Printed Name: Gerald Grisak Signature: [Signature] ✓  
Property Address: 2001 Spanish Oak Trail, Round Rock, TX 78681

Printed Name: Elaine Lincoln Signature: [Signature] ✓  
Property Address: 2800 Spanish Oak Tr. Round Rock

Printed Name: Stephen Lincoln Signature: [Signature] ✓✓  
Property Address: 2800 Spanish Oak Tr. Round Rock

Printed Name: MATTHEW PICKENS Signature: [Signature] ✓  
Property Address: 5300 LIVE OAK CV, ROUND ROCK, TX 78681

Printed Name: JENNIFER MAULDIN SMITH Signature: [Signature] ✓  
Property Address: 2005 SPANISH OAK TRAIL, ROUND ROCK, TX 78681

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_  
Property Address: \_\_\_\_\_

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Printed Name: Marcia Blodgett Signature: Marcia Blodgett ✓  
Property Address: 103 Yaupon Lane Georgetown, Tex.

Printed Name: James Mann Signature: JM ✓  
Property Address: 115 Sandpiper Cove, GEORGETOWN

Printed Name: Howard Lange Signature: Howard A Lange ✓  
Property Address: 120 Sunflower 78633 ✓

Printed Name: JoAnn Lange Signature: JoAnn Lange ✓  
Property Address: 120 Sunflower - Georgetown ✓

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_  
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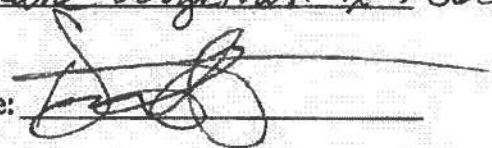
Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_  
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Property Address: \_\_\_\_\_



Printed Name: David Henry Signature:  ✓  
Property Address: 45 Camp Springs Lane Georgetown TX 78633

Printed Name: \_\_\_\_\_ Signature:   
Property Address: \_\_\_\_\_

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Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_  
Property Address: \_\_\_\_\_

Printed Name: Douglas Yates Signature:  ✓  
Property Address: 25 Rocky Top Ranch, Georgetown TX 78633

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_  
Property Address: \_\_\_\_\_

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Property Address: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_  
Property Address: \_\_\_\_\_

Printed Name: JEFF CURREN Signature: [Handwritten Signature]  
Property Address: 148 CAROLAS WAY, GEORGETOWN TX 78633 ✓

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_  
Property Address: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_  
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Property Address: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_  
Property Address: \_\_\_\_\_

Printed Name: Steve Elliott

Signature:  ✓

Property Address: 800 Camp Springs LN Georgetown TX 78633

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_

Property Address: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_

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Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_

Property Address: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_

Property Address: \_\_\_\_\_

Printed Name: JASON ERNST Signature: [Handwritten Signature] ✓

Property Address: 1220 CR 282, LIBERTY HILL, TX 78642

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_

Property Address: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_

Property Address: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_

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Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_

Property Address: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_

Property Address: \_\_\_\_\_

Printed Name: Madcom Terry Signature: Madcom Terry ✓  
Property Address: 317 Barrington, Dr, LH 78642

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_  
Property Address: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_  
Property Address: \_\_\_\_\_

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Property Address: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Signature: \_\_\_\_\_  
Property Address: \_\_\_\_\_



**Exhibit B**  
**Territory to be Annexed**



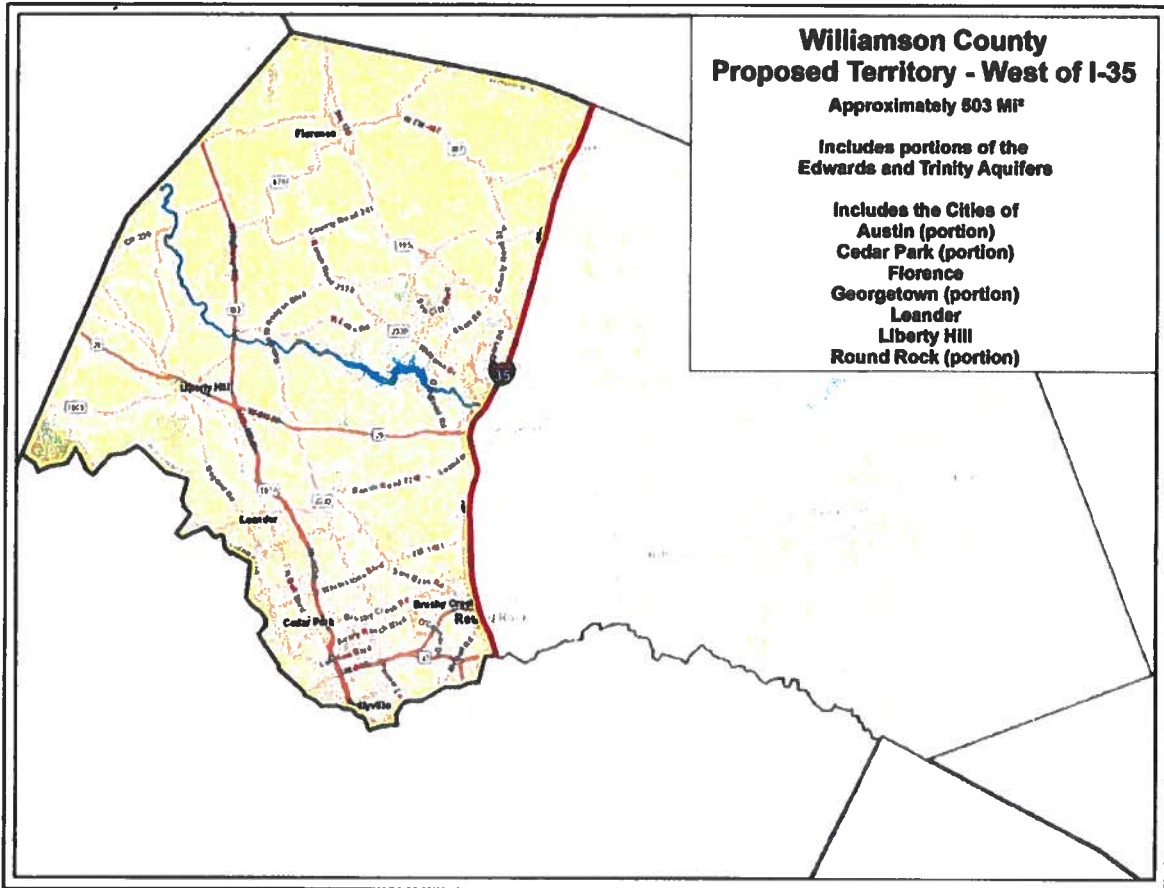
**RECEIVED**  
SEP 26 2023  
BY: *Quik*  
*reSubmitted*

**RECEIVED**  
JAN 02 2023  
BY: *Quik*

**EXHIBIT B**

**TERRITORY TO BE ANNEXED**

That portion of Williamson County west of Interstate Highway 35 depicted as follows:



**Legal Description/Metes and Bounds Description of Territory:**

That territory within Williamson County west of Interstate Highway 35, depicted above, and more particularly described as follows:

Beginning at the point of intersection of the west right-of-way line of Interstate Highway 35 and the northern Williamson County line;

Continuing south along the west right-of-way line of Interstate Highway 35 for approximately 144,940 feet (27.45 miles) to the point of intersection of the west right-of-way line of Interstate Highway 35 and the southern Williamson County line;

Continuing west along the southern boundary of the Williamson County line to the western boundary of the Williamson County line;

Continuing north along the western boundary of the Williamson County line to the northern boundary of the Williamson County line back to the Point of Beginning, and containing 503 square miles of land, more or less.

RECEIVED  
JAN 02 2023  
BY: *[Signature]*

**Exhibit C**  
**Election Cost Analysis**

**Montgomery County Election Costs for November 2022**

Jurisdiction	Election Cost	Annual Budget	% of Budget spent on Election	Lone Star GCD's Cost using same percentage as other jurisdictions
Montgomery County	\$621,606.00	\$328,940,000	0.19%	\$4,705
Montgomery County Hospital District	\$276,876.00	\$46,212,533	0.60%	\$14,918
Lone Star GCD*	\$186,790.00	\$2,490,000	7.50%	\$186,790
Lone Star College System	\$309,510.00	\$426,000,000	0.07%	\$1,809
Cleveland ISD	\$6,762.00	\$94,582,000	0.01%	\$178
Conroe ISD	\$411,335.00	\$672,770,000	0.06%	\$1,522
Magnolia ISD	\$147,578.00	\$175,000,000	0.08%	\$2,100
New Caney ISD	\$76,173.00	\$200,000,000	0.04%	\$948
Splendora ISD	\$25,510.00	\$53,180,000	0.05%	\$1,194
Tomball ISD	\$21,207.00	\$203,000,000	0.01%	\$260
Willis ISD	\$64,753.00	\$81,000,000	0.08%	\$1,991
City of Houston	\$27,099.00	\$6,200,000,000	0.00%	\$11
City of Patton Village	\$11,209.00	\$2,669,947	0.42%	\$10,454
City of Roman Forest	\$6,705.00	\$2,764,361	0.24%	\$6,040
City of Splendora	\$11,209.00	\$2,422,500	0.46%	\$11,521
The Woodlands Township	\$134,013.00	\$157,300,000	0.09%	\$2,121

\*This election only covered half the county, so it's a good compare for western Williamson, but still very skewed compared to others.

**Williamson County, TX November 2022 Election Costs**

Jurisdiction	Election Cost	Annual Budget	Election Cost as % of Annual Budget	Clearwater's Cost using same percentage as other jurisdictions
Williamson County	\$633,978	\$505,381,808	0.13%	\$1,300
Clearwater UWGCD (Estimated)	\$337,044	\$1,000,000	33.70%	\$337,000 ← estimate
City of Austin	\$54,142	\$5,500,000,000	0.00%	\$0
City of Coupland	\$1,315	\$132,950	0.99%	\$9,900
City of Georgetown	\$86,311	\$537,000,000	0.02%	\$200
City of Jarrell	\$3,047	\$3,582,621	0.09%	\$900
City of Pflugerville	\$1,160	\$331,932,950	0.00%	\$0
Austin Community College	\$384,476	\$467,000,000	0.08%	\$800
Coupland ISD	\$2,296	\$8,215,762	0.03%	\$300
Jarrell ISD	\$5,497	-	N/A	N/A
Leander ISD	\$155,841	\$446,000,000	0.03%	\$300
Pflugerville ISD	\$1,158	\$279,800,000	0.00%	\$0
Round Rock ISD	\$229,392	\$518,000,000	0.04%	\$400
Taylor ISD	\$17,915	\$40,681,721	0.04%	\$400
3 B&J MUD	\$1,000	-	N/A	N/A
Anderson Mill Limited District	\$11,138	\$2,464,194	0.45%	\$4,500
Block House MUD	\$7,659	\$5,164,693	0.15%	\$1,500
Highlands at Mayfield Ranch MUD	\$3,673	\$1,428,916	0.26%	\$2,600
Lakeside MUD No. 9	\$1,000	-	N/A	N/A
North Austin MUD No. 1	\$10,980	\$7,717,216	0.14%	\$1,400
Prairie Crossing MUD No. 1	\$1,000	-	N/A	N/A
Prairie Crossing MUD No. 2	\$1,000	-	N/A	N/A
Rancho Cielo MUD	\$1,000	-	N/A	N/A
Siena MUD No. 1	\$5,972	-	N/A	N/A
Siena MUD No. 2	\$3,610	-	N/A	N/A
Williamson County MUD No. 35	\$1,002	-	N/A	N/A
Williamson-Travis County MUD No. 1	\$5,668	-	N/A	N/A
<b>Total</b>	<b>\$1,600,000</b>	<b>-</b>	<b>N/A</b>	<b>N/A</b>

## Bell County Elections Itemized Cost List

**TO: Participating Entities**  
**FROM: Dr. Desi Roberts, Elections Administrator**  
**RE: Estimated cost for the November 8, 2022, Elections**  
**DATE: August 05, 2022**

### ITEMIZED EXPENSES

Description	Unit Price	Amount
Administrative Fee	\$ 1000.00	\$ 1000.00
Poll Presiding and Alternate Judges (14 EV x 12 days)	84 x \$17.00 avg. x wk. Hrs.	\$ 21,420.00
Poll Workers (Clerks) (175 EV, ED 366)	450 x \$15.00 avg. x wk. Hrs.	\$ 37,090.00
On-Site Technicians (for polling sites) (EV & ED)	3 x \$15 avg. x wk. Hrs.	\$ 600.00
<b>ELECTION EQUIPMENT</b>		
Use of DS850 tabulating equipment as per TEC Sec.'s 214.044, 215.002	\$ 5000.00	\$ 5,000.00
<b>ELECTION PROGRAMMING (for 625 election equipment)</b>		
Candidate/Responses @ \$8.40	20	\$ 168.00
ExpressVote ENG Candidates / Yes-No @ \$10.75	4	\$ 43.00
ExpressVote ENG Contest/Issues @ \$17.85	120	\$ 2142.00
ExpressVote SPA Candidates / Yes-No @ \$10.75	120	\$ 2142.00
ExpressVote SPA Contest/Issues @ \$17.85	120	\$ 2142.00
Media Burn: Flashcard @ 5.00 each (250)	250	\$ 600.00
ExpressVote ENG/SPA Props/Amends @ \$42.10	120	\$ 5052.00
Use of DS200 @ \$5.00 each (125)	125	\$ 625.00
Use of Electronic Poll Books @ \$5.00 (400)	400	\$ 2000.00
Technical Support (2 days) (ES&S) for Central Count Station	\$ 5,000.00	\$ 10,000.00
<b>BALLOTS</b>		
Official Election Day Ballots – Absentee (\$ 0.26)	120	\$ 43.00
Official Election Day Ballots - Election Day (\$ 0.26)	120	\$ 43.00
Official Election Day Ballots - Coding (\$ 0.26)	120	\$ 43.00
Official Election Day Ballots – Sample (\$ 0.26)	120	\$ 43.00
Official Election Day Ballots – Test (\$ 0.26)	400	\$ 104.00
Printing Supplies		\$ 2000.00
Shipping & Handling	\$ 300.00	\$ 300.00
	Total:	\$ 82,600.00
	(Divided by 8 Entities)	
	<b>Amount Due:</b>	<b>\$ 10,325.00</b>

**Note: The final amount due for each service will be determined after implementing a cost-sharing approach among all entities. To date, the final number of participating entities has not yet been determined.**

Thank you for your business!



# Williamson County Election Costs

## ITEMIZED COST REPORT

<b>DATE OF ELECTION:</b>	11/02/2021
<b># OF EV POLLING LOCATIONS</b>	17
<b>DAYS OF EARLY VOTING</b>	11
<b># OF ED VOTE CENTERS</b>	52

### LEGAL NOTICE PUBLICATION

Public L&A Test	Wilco Sun				\$ 48.06
Notice of Election	Wilco Sun				\$ 416.00
<b>Total Notices Cost</b>					<b>\$ 464.06</b>

### POLLING LOCATION SITE RENTAL FEES

Sleep Inn & Suites					\$ 53.00
Bethany United Methodist Church					\$ 600.00
Granger Brethren Church					\$ 150.00
Leander Church of Christ					\$ 75.00
Rockbridge Church					\$ 100.00
St. Johns Lutheran Church					\$ 150.00
St Peter's Church of Coupland					\$ 300.00
<b>Total Rental Cost</b>					<b>\$ 1,428.00</b>

### PROFESSIONAL SERVICES

Transport of Voting Equipment	Bouffard				\$ 21,232.50	\$ 21,232.50
Ballot on Demand	ES&S				\$ 712.00	
Site Support	ES&S				\$ 4,675.00	
Postage for Ballot by Mail Kits	Cathedral				\$ 1,169.36	
Ballot by Mail Kits	Fidlar	\$ 3,611.34	\$ 834.95		\$ 4,446.29	\$ 11,002.65
<b>Total Professional Services</b>					<b>\$ 32,235.15</b>	

### FIELD TECH SUPPORT

<b>Fuel for Elections Dept. truck and rental cars</b>					
	Fleet Report-Oct				\$ 648.58
	Fleet Report-Nov				\$ 500.71
<b>Rental Vehicles for EV and ED</b>					
EV Vehicle 1 of 2	Enterprise				\$ 112.00
EV Vehicle 2 of 2	Enterprise				\$ 672.00
ED Vehicle 1 of 10	Enterprise				\$ 155.48
ED Vehicle 2 of 10	Enterprise				\$ 168.00
ED Vehicle 3 of 10	Enterprise				\$ 148.96
ED Vehicle 4 of 10	Enterprise				\$ 148.96
ED Vehicle 5 of 10	Enterprise				\$ 148.96
ED Vehicle 6 of 10	Enterprise				\$ 138.32
ED Vehicle 7 of 10	Enterprise				\$ 167.44
ED Vehicle 8 of 10	Enterprise				\$ 138.32
ED Vehicle 9 of 10	Enterprise				\$ 167.44
ED Vehicle 10 of 10	Enterprise				\$ 167.44
Toll charges	Enterprise				\$ 8.72
Toll charges	Enterprise				\$ 71.31
Toll charges	Enterprise				\$ 5.45
<b>Mileage reimbursement for FTs/Staff</b>					
Chris Davis					\$ 65.92
<b>Total Field Tech Support Cost</b>					<b>\$ 3,634.01</b>

### ELECTION SUPPLIES

	Vendor	Fee per Unit	# EV Units	EV Total	# ED Units	ED Total
Ballot Card Stock	ES&S	0.1050	22930	\$ 2,407.65	24065	\$ 2,526.83
Flat Fee for Supply Kits	WilCo	75.00	17	\$ 1,275.00	51	\$ 3,825.00
				<b>\$ 3,682.65</b>		<b>\$ 6,351.83</b>
<b>Total EV Equipment Seals Cost</b>						<b>\$ 10,034.48</b>

### INTERNET SERVICE FOR ELECTRONIC POLL BOOKS

T-Mobile Hot Spot					\$ 842.44
Verizon USB MiFi (EV)					\$ -
<b>Total Internet Service</b>					<b>\$ 842.44</b>

**INTERNET SERVICE FOR ELECTRONIC POLL BOOKS**

T-Mobile Hot Spot					\$ 842.44
Verizon USB MiFi (EV)					\$ -
<b>Total Internet Service</b>					<b>\$ 842.44</b>

**PRINTING FEES**

Sample Ballot - Sets & Composite	Safeguard				\$ 1,250.00
Test Deck	ES&S (Balotar)				\$ -
Training Guides	D&L Printing				\$ 1,340.07
<b>Total Printing Cost</b>					<b>\$ 2,590.07</b>

**EQUIPMENT RENTAL FEES**

	Vendor	Fee per Unit	# EV Units	EV Total	# ED Units	ED Total
DS200	ES&S	400.00	17	\$ 6,800.00	51	\$ 20,400.00
Express Vote BMD	ES&S	250.00	135	\$33,750.00	327	\$ 81,750.00
DS850	ES&S	6,000.00	1	\$ 6,000.00	1	\$ 6,000.00
Electronic Pollbook	TENEX	250.00	68	\$17,000.00	204	\$ 51,000.00
				<b>\$63,550.00</b>		<b>\$159,150.00</b>
<b>Total Equipment Rental Fees</b>						<b>\$222,700.00</b>

**SUBTOTAL \$306,163.36**

## ITEMIZED COST REPORT

**DATE OF ELECTION:**

May 1, 2021

**# OF EV POLLING LOCATIONS**

15

**DAYS OF EARLY VOTING**

8

**# OF ED VOTE CENTERS**

27

### LEGAL NOTICE PUBLICATION

Public L&A Test	Wilco Sun	\$	47.25	
			<b>Total Notices Cost</b>	<b>\$ 47.25</b>

### POLLING LOCATION SITE RENTAL FEES

Georgetown Housing Authority		\$	400.00	
First Baptist Church of Georgetown		\$	100.00	
			<b>Total Rental Cost</b>	<b>\$ 500.00</b>

### PROFESSIONAL SERVICES

Transport of Voting Equipment	Bouffard		\$	9,867.00
Election Day Site Support	ES&S		\$	4,675.00
Ballot-on-Demand (BOD)	ES&S		\$	745.00
Ballot-by-Mail (VBM)	Fidlar	\$ 621.62	\$ 2,012.47	\$ 2,634.09
Ballot-by-Mail (VBM-Postage)	Cathedral		\$	1,118.45
			<b>Total Professional Services</b>	<b>\$ 19,039.54</b>

### FIELD TECH SUPPORT

<b>Fuel for Elections Dept. truck and rental cars</b>				
	Fleet Report		\$	542.40
<b>Rental Vehicles for EV and ED</b>				
Early Voting Vehicle	Enterprise		\$	560.00
Election Day Vehicle 1	Enterprise		\$	168.00
Election Day Vehicle 2	Enterprise		\$	168.00
Election Day Vehicle 3	Enterprise		\$	168.00
Rental Vehicle Tolls	Enterprise		\$	40.00
<b>Mileage reimbursement for FTs</b>				
			<b>Total Field Tech Support Cost</b>	<b>\$ 1,646.40</b>

### ELECTION SUPPLIES

Ballot Card Stock	ES&S				\$	4,114.43
Flat Fee for Supply Kits	WilCo	75.00	15	\$ 1,125.00	27	\$ 2,025.00
			<b>\$ 1,125.00</b>		<b>\$ 6,139.43</b>	
					<b>Total EV Equipment Seals Cost</b>	<b>\$ 7,264.43</b>

### INTERNET SERVICE FOR ELECTRONIC POLL BOOKS

T-Mobile Hot Spot				\$	348.60	
Verizon USB MiFi (EV)				\$	113.97	
					<b>Total Internet Service</b>	<b>\$ 462.57</b>

### PRINTING FEES

Sample Ballots	Safeguard				\$	1,290.00
	Safeguard				\$	193.75
Test Deck	ES&S				\$	335.14
Training Guides	D&L Printing				\$	731.15
					<b>Total Printing Cost</b>	<b>\$ 2,550.04</b>

**EQUIPMENT RENTAL FEES**

DS200  
Express Vote BMD  
DS850  
Electronic Pollbook

Vendor	Fee per Unit	# EV Units	EV Total	# ED Units	ED Total
ES&S	400.00	15	\$ 6,000.00	27	\$ 10,800.00
ES&S	250.00	124	\$ 31,000.00	220	\$ 55,000.00
ES&S	6,000.00	0	\$ -	1	\$ 6,000.00
TENEX	250.00	60	\$ 15,000.00	228	\$ 57,000.00
			<b>\$ 52,000.00</b>		<b>\$ 128,800.00</b>
<b>Total Equipment Rental Fees</b>					<b>\$180,800.00</b>

**SUBTOTAL    \$212,310.23**



## Financial Reports - Item #6

**Clearwater Underground Water Conservation**  
**Balance Sheet**  
As of November 30, 2023

	Nov 30, 23
<b>ASSETS</b>	
<b>Current Assets</b>	
<b>Checking/Savings</b>	
10005 · Cash-Reg Operating	91,267.32
10500 · Cash-TexPool Prime	547,361.57
10505 · Cash - TexPool	538,984.15
<b>Total Checking/Savings</b>	1,177,613.04
<b>Accounts Receivable</b>	
11000 · Accounts Receivable	9,078.00
<b>Total Accounts Receivable</b>	9,078.00
<b>Other Current Assets</b>	
11005 · Accounts Receivable - Taxes	17,804.11
<b>Total Other Current Assets</b>	17,804.11
<b>Total Current Assets</b>	1,204,495.15
<b>Fixed Assets</b>	
15005 · Land	29,059.21
15010 · Leasehold Improvements	19,000.00
15015 · Building	306,734.08
15016 · Storage Building	104,382.03
15018 · Monitor Wells	92,938.18
15019 · Mobile Classroom Trailer	90,688.85
15020 · Field Equipment	17,243.55
15023 · Vehicles	6,920.00
15025 · Office Equipment	71,574.04
15030 · Accumulated Depreciation	-269,388.11
<b>Total Fixed Assets</b>	469,151.83
<b>TOTAL ASSETS</b>	1,673,646.98
<b>LIABILITIES &amp; EQUITY</b>	
<b>Liabilities</b>	
<b>Current Liabilities</b>	
<b>Other Current Liabilities</b>	
21000 · Deferred Tax Revenue	17,804.11
21050 · Compensated Absences Accrued	19,128.60
<b>Total Other Current Liabilities</b>	36,932.71
<b>Total Current Liabilities</b>	36,932.71
<b>Total Liabilities</b>	36,932.71
<b>Equity</b>	
31000 · Unappropriated Fund Balance	928,746.29
32000 · *Retained Earnings	76,701.74
33000 · Investment in Fixed Assets	469,151.83
34000 · Fund Balance	-50,000.00
<b>Net Income</b>	212,114.41
<b>Total Equity</b>	1,636,714.27
<b>TOTAL LIABILITIES &amp; EQUITY</b>	1,673,646.98





**Clearwater Underground Water Conservation  
Profit & Loss Budget vs. Actual  
October through November 2023**

12:35 PM

12/07/2023

Accrual Basis

	Nov '23	Oc '23 thru Nov '23	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget
<b>Ordinary Income/Expense</b>					
<b>Income</b>					
40005 · Application Fee Income	150.00	150.00	50,000.00	50,000.00	-49,850.00
40007 · Administrative Fees	300.00	300.00	500.00	500.00	-200.00
40010 · Bell CAD Current Year Tax	303,352.49	303,352.49	837,331.00	837,331.00	-533,978.51
40015 · Bell CAD Delinquent Tax	2,739.16	2,739.16	10,000.00	10,000.00	-7,260.84
40020 · Interest Income	4,399.95	8,874.66	60,000.00	60,000.00	-51,125.34
40030 · Transport Fee Income	0.00	0.00	1,500.00	1,500.00	-1,500.00
40035 · Civil Penalties	0.00	0.00	0.00	0.00	0.00
<b>Total Income</b>	<b>310,941.60</b>	<b>315,416.31</b>	<b>959,331.00</b>	<b>959,331.00</b>	<b>-643,914.69</b>
<b>Gross Profit</b>	<b>310,941.60</b>	<b>315,416.31</b>	<b>959,331.00</b>	<b>959,331.00</b>	<b>-643,914.69</b>
<b>Expense</b>					
<b>50000 · Administrative Expenses</b>					
50100 · Audit	0.00	0.00	8,200.00	8,200.00	-8,200.00
50200 · Conferences & Prof Development	0.00	0.00	6,500.00	6,500.00	-6,500.00
50250 · Contingency Fund	0.00	0.00	47,175.00	47,175.00	-47,175.00
<b>50300 · Director Expenses</b>					
50305 · At Large	28.52	28.52	1,500.00	1,500.00	-1,471.48
50310 · Pct. 1	28.52	28.52	1,500.00	1,500.00	-1,471.48
50315 · Pct. 2	28.52	28.52	1,500.00	1,500.00	-1,471.48
50320 · Pct. 3	28.52	28.52	1,500.00	1,500.00	-1,471.48
50325 · Pct. 4	28.52	28.52	1,500.00	1,500.00	-1,471.48
<b>Total 50300 · Director Expenses</b>	<b>142.60</b>	<b>142.60</b>	<b>7,500.00</b>	<b>7,500.00</b>	<b>-7,357.40</b>
<b>50400 · Director Fees</b>					
50405 · At Large	150.00	300.00	2,550.00	2,550.00	-2,250.00
50410 · Pct. 1	0.00	0.00	2,550.00	2,550.00	-2,550.00
50415 · Pct. 2	150.00	300.00	2,550.00	2,550.00	-2,250.00
50420 · Pct. 3	150.00	300.00	2,550.00	2,550.00	-2,250.00
50425 · Pct. 4	0.00	0.00	2,550.00	2,550.00	-2,550.00
<b>Total 50400 · Director Fees</b>	<b>450.00</b>	<b>900.00</b>	<b>12,750.00</b>	<b>12,750.00</b>	<b>-11,850.00</b>
50500 · Dues & Memberships	0.00	2,316.00	5,000.00	5,000.00	-2,684.00
50550 · Election Expense	0.00	0.00	0.00	0.00	0.00
<b>50600 · GMA 8 Expenses</b>					
50605 · Technical Committee	0.00	0.00	5,000.00	5,000.00	-5,000.00
50610 · Administration	0.00	0.00	2,500.00	2,500.00	-2,500.00
50615 · GAM Development	0.00	0.00	22,000.00	22,000.00	-22,000.00
<b>Total 50600 · GMA 8 Expenses</b>	<b>0.00</b>	<b>0.00</b>	<b>29,500.00</b>	<b>29,500.00</b>	<b>-29,500.00</b>
50700 · Meals	0.00	0.00	1,000.00	1,000.00	-1,000.00
50800 · Mileage Reimbursements	0.00	0.00	5,000.00	5,000.00	-5,000.00
50900 · Travel & Hotel	843.46	843.46	5,175.00	5,175.00	-4,331.54
<b>Total 50000 · Administrative Expenses</b>	<b>1,436.06</b>	<b>4,202.06</b>	<b>127,800.00</b>	<b>127,800.00</b>	<b>-123,597.94</b>

	Nov '23	Oc '23 thru Nov '23	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget
<b>52000 · Salary Costs</b>					
52005 · Administrative Assistant	4,999.08	9,998.16	59,989.00	59,989.00	-49,990.84
52010 · Educational Coord/Support Tech	4,463.42	8,926.84	53,561.00	53,561.00	-44,634.16
52015 · Manager	8,926.92	17,853.84	107,123.00	107,123.00	-89,269.16
52016 · Assistant General Manager	0.00	0.00	75,000.00	75,000.00	-75,000.00
52020 · Part Time/Intern	0.00	0.00	4,500.00	4,500.00	-4,500.00
52025 · Office Assistant/Field Tech	4,195.67	8,391.34	50,348.00	50,348.00	-41,956.66
52040 · Health Insurance	2,944.62	7,533.86	45,204.00	45,204.00	-37,670.14
52045 · Payroll Taxes & Work Comp	1,827.20	3,654.43	27,552.00	27,552.00	-23,897.57
52050 · Retirement	932.89	1,865.78	12,399.00	12,399.00	-10,533.22
52055 · Payroll Expenses	72.63	97.63	565.00	565.00	-467.37
52060 · Freshbenies	44.00	88.00	792.00	792.00	-704.00
<b>Total 52000 · Salary Costs</b>	<b>28,406.43</b>	<b>58,409.88</b>	<b>437,033.00</b>	<b>437,033.00</b>	<b>-378,623.12</b>
<b>53000 · Operating Expenses</b>					
53010 · Bank Service Charges	0.00	0.00	350.00	350.00	-350.00
53020 · Advertisement	848.00	1,321.60	4,000.00	4,000.00	-2,678.40
53030 · Appraisal District	0.00	0.00	9,000.00	9,000.00	-9,000.00
53100 · Clearwater Studies					
53105 · Trinity Studies					
53105.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53105.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53105.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53105.4 · GAM Run	0.00	0.00	0.00	0.00	0.00
53105.5 · Mgmt Options	0.00	0.00	0.00	0.00	0.00
53105.6 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00
<b>Total 53105 · Trinity Studies</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
53110 · Edwards BFZ Studies					
53110.1 · Pumping Distribution	0.00	0.00	0.00	0.00	0.00
53110.2 · Pumping Test	0.00	0.00	0.00	0.00	0.00
53110.3 · Synoptic	0.00	0.00	0.00	0.00	0.00
53110.4 · Spring Shed (Baylor)	0.00	0.00	36,675.00	36,675.00	-36,675.00
53110.5 · Water Quality Studies	0.00	0.00	0.00	0.00	0.00
53110.6 · GAM Calibration	0.00	0.00	0.00	0.00	0.00
<b>Total 53110 · Edwards BFZ Studies</b>	<b>0.00</b>	<b>0.00</b>	<b>36,675.00</b>	<b>36,675.00</b>	<b>-36,675.00</b>
53115 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
53120 · Endangered Species					
53120.1 · Coalition	0.00	17,355.00	17,355.00	17,355.00	0.00
53120.2 · Reimburseable Order	0.00	0.00	0.00	0.00	0.00
53120.3 · 4(d) rule	0.00	0.00	0.00	0.00	0.00
53120.4 · DPS Petition	0.00	0.00	0.00	0.00	0.00
<b>Total 53120 · Endangered Species</b>	<b>0.00</b>	<b>17,355.00</b>	<b>17,355.00</b>	<b>17,355.00</b>	<b>0.00</b>
53125 · Environmental Flows	0.00	0.00	0.00	0.00	0.00

	Nov '23	Oc '23 thru Nov '23	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget
<b>53130 · General Consulting</b>					
53130.1 · DFC Process	0.00	0.00	7,500.00	7,500.00	-7,500.00
53130.2 · Eval of Rules	0.00	0.00	0.00	0.00	0.00
53130.3 · Eval. Hydrogeologic Report	0.00	0.00	0.00	0.00	0.00
53130.4 · Investigations	311.50	311.50	8,000.00	8,000.00	-7,688.50
53130.5 · Geo Logging	0.00	0.00	5,000.00	5,000.00	-5,000.00
53130.6 · Aquifer Monitor Well Tool	0.00	0.00	0.00	0.00	0.00
53130.7 · ASR Study	0.00	0.00	0.00	0.00	0.00
53130.8 · Data Release	0.00	0.00	0.00	0.00	0.00
<b>Total 53130 · General Consulting</b>	<b>311.50</b>	<b>311.50</b>	<b>20,500.00</b>	<b>20,500.00</b>	<b>-20,188.50</b>
<b>53135 · Monitor Well Construction</b>	0.00	0.00	20,000.00	20,000.00	-20,000.00
<b>53140 · Monitor Wells Expenses</b>	2,624.65	4,095.33	10,000.00	10,000.00	-5,904.67
53141 · Weather Station Expense	0.00	0.00	2,000.00	2,000.00	-2,000.00
53145 · Spring Flow Gauge	0.00	0.00	0.00	0.00	0.00
53150 · Water Quality	251.76	251.76	4,500.00	4,500.00	-4,248.24
53155 · 3-D Visualization	0.00	0.00	5,000.00	5,000.00	-5,000.00
<b>Total 53100 · Clearwater Studies</b>	<b>3,187.91</b>	<b>22,013.59</b>	<b>116,030.00</b>	<b>116,030.00</b>	<b>-94,016.41</b>
<b>53200 · Spring Flow Gage System</b>					
53205 · Op. & Maintenance	0.00	0.00	16,377.00	16,377.00	-16,377.00
53210 · Installation	0.00	0.00	0.00	0.00	0.00
<b>Total 53200 · Spring Flow Gage System</b>	<b>0.00</b>	<b>0.00</b>	<b>16,377.00</b>	<b>16,377.00</b>	<b>-16,377.00</b>
<b>53300 · GIS Managemet/Analytics</b>					
53305 · Enhancements - Data Base	0.00	0.00	20,500.00	20,500.00	-20,500.00
53306 · Hosting - Data Base	0.00	0.00	500.00	500.00	-500.00
53310 · Hosting - PDI	0.00	0.00	0.00	0.00	0.00
53311 · Hosting - Website	25.00	50.00	300.00	300.00	-250.00
53312 · Enhancements - Website	0.00	0.00	0.00	0.00	0.00
53315 · IT Network Sustainment	650.00	1,300.00	7,800.00	7,800.00	-6,500.00
53317 · Management Tool Sustainment	0.00	0.00	2,200.00	2,200.00	-2,200.00
<b>Total 53300 · GIS Managemet/Analytics</b>	<b>675.00</b>	<b>1,350.00</b>	<b>31,300.00</b>	<b>31,300.00</b>	<b>-29,950.00</b>
<b>53400 · Computer Licenses/Virus Prtctn</b>	159.00	318.00	1,908.00	1,908.00	-1,590.00
<b>53450 · Computer Repairs and Supplies</b>	0.00	0.00	2,000.00	2,000.00	-2,000.00
<b>53500 · Computer Software &amp; Hardware</b>	595.38	595.38	5,000.00	5,000.00	-4,404.62
<b>53550 · Copier/Scanner/Plotter</b>	0.00	0.00	6,350.00	6,350.00	-6,350.00
<b>53600 · Educational Outreach/Marketing</b>					
53603 · Sponsorships	1,000.00	1,000.00	8,000.00	8,000.00	-7,000.00
53605 · Event Cost	4,188.20	-3,061.80	5,000.00	5,000.00	-8,061.80
53615 · Promotional Items	0.00	0.00	5,000.00	5,000.00	-5,000.00
53620 · Supplies & Equipment	0.00	0.00	2,500.00	2,500.00	-2,500.00
53625 · Curriculum	0.00	0.00	0.00	0.00	0.00
<b>Total 53600 · Educational Outreach/Marketing</b>	<b>5,188.20</b>	<b>-2,061.80</b>	<b>20,500.00</b>	<b>20,500.00</b>	<b>-22,561.80</b>
<b>53650 · Furniture &amp; Equipment</b>	0.00	0.00	2,500.00	2,500.00	-2,500.00

	Nov '23	Oc '23 thru Nov '23	FY24 Original Budget	FY24 Amended Budget	\$ Over Budget
<b>53700 · Legal</b>					
53701 · Drought Contingency Plan	0.00	0.00	0.00	0.00	0.00
53702 · Endangered Species	0.00	0.00	15,000.00	15,000.00	-15,000.00
53703 · General (rules/accountability)	0.00	0.00	10,000.00	10,000.00	-10,000.00
53704 · Legislative Research/Analysis	0.00	0.00	5,000.00	5,000.00	-5,000.00
53705 · Legislative Services	0.00	0.00	0.00	0.00	0.00
53706 · GMA/DFC/MAG support	0.00	0.00	10,000.00	10,000.00	-10,000.00
<b>Total 53700 · Legal</b>	<b>0.00</b>	<b>0.00</b>	<b>40,000.00</b>	<b>40,000.00</b>	<b>-40,000.00</b>
<b>53720 · Office Supplies</b>	<b>633.14</b>	<b>764.79</b>	<b>4,500.00</b>	<b>4,500.00</b>	<b>-3,735.21</b>
<b>53730 · Permit Reviews</b>					
53731 · Geoscience	1,785.00	1,785.00	25,000.00	25,000.00	-23,215.00
53732 · Legal Evaluation	0.00	0.00	25,000.00	25,000.00	-25,000.00
<b>Total 53730 · Permit Reviews</b>	<b>1,785.00</b>	<b>1,785.00</b>	<b>50,000.00</b>	<b>50,000.00</b>	<b>-48,215.00</b>
<b>53740 · Postage</b>	<b>1,179.04</b>	<b>1,179.04</b>	<b>2,875.00</b>	<b>2,875.00</b>	<b>-1,695.96</b>
<b>53750 · Printing</b>	<b>527.60</b>	<b>527.60</b>	<b>2,500.00</b>	<b>2,500.00</b>	<b>-1,972.40</b>
<b>53760 · Reserve for Uncollected Taxes</b>	<b>0.00</b>	<b>0.00</b>	<b>20,000.00</b>	<b>20,000.00</b>	<b>-20,000.00</b>
<b>53780 · Subscriptions</b>	<b>48.99</b>	<b>48.99</b>	<b>1,200.00</b>	<b>1,200.00</b>	<b>-1,151.01</b>
<b>53785 · Mobile Classroom Expense</b>	<b>0.00</b>	<b>0.00</b>	<b>2,000.00</b>	<b>2,000.00</b>	<b>-2,000.00</b>
<b>53790 · Vehicle Expense</b>	<b>1,301.82</b>	<b>1,406.87</b>	<b>5,600.00</b>	<b>5,600.00</b>	<b>-4,193.13</b>
<b>Total 53000 · Operating Expenses</b>	<b>16,129.08</b>	<b>29,249.06</b>	<b>343,990.00</b>	<b>343,990.00</b>	<b>-314,740.94</b>
<b>54000 · Facility Costs</b>					
<b>54100 · Insurance</b>					
54101 · Liability	0.00	2,382.38	2,431.00	2,431.00	-48.62
54102 · Property	0.00	2,444.12	2,494.00	2,494.00	-49.88
54103 · Surety Bonds	200.00	200.00	1,300.00	1,300.00	-1,100.00
54104 · Worker's Comp	0.00	958.00	1,000.00	1,000.00	-42.00
54105 · Liability - Vehicle	0.00	1,100.54	1,123.00	1,123.00	-22.46
54106 · Liability - Cyber Security	0.00	171.50	175.00	175.00	-3.50
<b>Total 54100 · Insurance</b>	<b>200.00</b>	<b>7,256.54</b>	<b>8,523.00</b>	<b>8,523.00</b>	<b>-1,266.46</b>
<b>54200 · Building Repairs/Maintenance</b>	<b>854.00</b>	<b>1,599.00</b>	<b>23,000.00</b>	<b>23,000.00</b>	<b>-21,401.00</b>
<b>54300 · Janitorial Service</b>	<b>450.00</b>	<b>900.00</b>	<b>6,000.00</b>	<b>6,000.00</b>	<b>-5,100.00</b>
<b>54400 · Janitorial Supplies</b>	<b>0.00</b>	<b>0.00</b>	<b>1,000.00</b>	<b>1,000.00</b>	<b>-1,000.00</b>
<b>54500 · Lawn Maintenance/Service</b>	<b>450.00</b>	<b>450.00</b>	<b>3,000.00</b>	<b>3,000.00</b>	<b>-2,550.00</b>
<b>54600 · Security</b>	<b>59.90</b>	<b>89.85</b>	<b>375.00</b>	<b>375.00</b>	<b>-285.15</b>
<b>Total 54000 · Facility Costs</b>	<b>2,013.90</b>	<b>10,295.39</b>	<b>41,898.00</b>	<b>41,898.00</b>	<b>-31,602.61</b>
<b>55000 · Utilities</b>					
55200 · Electricity	305.39	305.39	2,500.00	2,500.00	-2,194.61
55300 · Internet	140.56	140.56	1,350.00	1,350.00	-1,209.44
55400 · Phone	203.90	407.80	2,460.00	2,460.00	-2,052.20
55500 · Water/Garbage	291.76	291.76	2,300.00	2,300.00	-2,008.24
<b>Total 55000 · Utilities</b>	<b>941.61</b>	<b>1,145.51</b>	<b>8,610.00</b>	<b>8,610.00</b>	<b>-7,464.49</b>
<b>Total Expense</b>	<b>48,927.08</b>	<b>103,301.90</b>	<b>959,331.00</b>	<b>959,331.00</b>	<b>-856,029.10</b>
<b>Net Ordinary Income</b>	<b>262,014.52</b>	<b>212,114.41</b>	<b>0.00</b>	<b>0.00</b>	<b>212,114.41</b>



	<b>Nov '23</b>	<b>Oc '23 thru Nov '23</b>	<b>FY24 Original Budget</b>	<b>FY24 Amended Budget</b>	<b>\$ Over Budget</b>
<b>Other Income/Expense</b>					
<b>Other Income</b>					
61000 · Reserve Funds-Special Projects	50,000.00	50,000.00	0.00	50,000.00	0.00
61110 · Reserve funds ASR Project WCID1	0.00	0.00	0.00	0.00	0.00
<b>Total Other Income</b>	<b>50,000.00</b>	<b>50,000.00</b>	<b>0.00</b>	<b>50,000.00</b>	<b>0.00</b>
<b>Other Expense</b>					
65102 · Bell County Boardroom	50,000.00	50,000.00	0.00	50,000.00	0.00
<b>Total Other Expense</b>	<b>50,000.00</b>	<b>50,000.00</b>	<b>0.00</b>	<b>50,000.00</b>	<b>0.00</b>
<b>Net Other Income</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Net Income</b>	<b>262,014.52</b>	<b>212,114.41</b>	<b>0.00</b>	<b>0.00</b>	<b>212,114.41</b>



**Clearwater Underground Water Conservation**  
**A/P Aging Detail**  
As of December 6, 2023

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<u>Type</u>	<u>Date</u>	<u>Num</u>	<u>Name</u>	<u>Due Date</u>	<u>Aging</u>	<u>Open Balance</u>
<b>Current</b>						
Total Current						
<b>1 - 30</b>						
Total 1 - 30						
<b>31 - 60</b>						
Total 31 - 60						
<b>61 - 90</b>						
Total 61 - 90						
<b>&gt; 90</b>						
Total > 90						
<b>TOTAL</b>						





## Clearwater Underground Water Conservation Profit & Loss Detail November 2023

12/07/23

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
<b>Ordinary Income/Expense</b>						
<b>Income</b>						
<b>40005 · Application Fee Income</b>						
Invoice	11/01/2023	212	Sutton	Permit Applic...	150.00	150.00
Total 40005 · Application Fee Income					150.00	150.00
<b>40007 · Administrative Fees</b>						
Invoice	11/28/2023	213	Ken Baumgardner	Encumbranc...	150.00	150.00
Invoice	11/28/2023	213	Ken Baumgardner	Shared Well ...	150.00	300.00
Total 40007 · Administrative Fees					300.00	300.00
<b>40010 · Bell CAD Current Year Tax</b>						
Deposit	11/03/2023			Deposit	129,525.39	129,525.39
Deposit	11/03/2023			Deposit	4.11	129,529.50
Deposit	11/03/2023			Deposit	-106.01	129,423.49
Deposit	11/03/2023			Deposit	30.99	129,454.48
Deposit	11/14/2023			Deposit	97,538.37	226,992.85
Deposit	11/14/2023			Deposit	0.89	226,993.74
Deposit	11/22/2023			Deposit	76,356.03	303,349.77
Deposit	11/22/2023			Deposit	2.72	303,352.49
Total 40010 · Bell CAD Current Year Tax					303,352.49	303,352.49
<b>40015 · Bell CAD Deliquent Tax</b>						
Deposit	11/03/2023			Deposit	2,168.74	2,168.74
Deposit	11/03/2023			Deposit	-375.72	1,793.02
Deposit	11/03/2023			Deposit	1.12	1,794.14
Deposit	11/14/2023			Deposit	443.36	2,237.50
Deposit	11/22/2023			Deposit	501.66	2,739.16
Total 40015 · Bell CAD Deliquent Tax					2,739.16	2,739.16
<b>40020 · Interest Income</b>						
Deposit	11/30/2023			Deposit	2,266.89	2,266.89
Deposit	11/30/2023			Deposit	2,133.06	4,399.95
Total 40020 · Interest Income					4,399.95	4,399.95
Total Income					310,941.60	310,941.60
Gross Profit					310,941.60	310,941.60
<b>Expense</b>						
<b>50000 · Administrative Expenses</b>						
<b>50300 · Director Expenses</b>						
<b>50305 · At Large</b>						
Bill	11/14/2023		Card Service Center	Regional Wtr...	28.52	28.52
Total 50305 · At Large					28.52	28.52
<b>50310 · Pct. 1</b>						
Bill	11/14/2023		Card Service Center	Regional Wtr...	28.52	28.52
Total 50310 · Pct. 1					28.52	28.52
<b>50315 · Pct. 2</b>						
Bill	11/14/2023		Card Service Center	Regional Wtr...	28.52	28.52
Total 50315 · Pct. 2					28.52	28.52
<b>50320 · Pct. 3</b>						
Bill	11/14/2023		Card Service Center	Regional Wtr...	28.52	28.52
Total 50320 · Pct. 3					28.52	28.52

## Clearwater Underground Water Conservation Profit & Loss Detail November 2023

12/07/23

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
		<b>50325 - Pct. 4</b>				
Bill	11/14/2023		Card Service Center	Regional Wtr...	28.52	28.52
		Total 50325 - Pct. 4			28.52	28.52
		Total 50300 - Director Expenses			142.60	142.60
		<b>50400 - Director Fees</b>				
		<b>50405 - At Large</b>				
Bill	11/29/2023	Nov2023	James Brown	Board Mtg N...	150.00	150.00
		Total 50405 - At Large			150.00	150.00
		<b>50415 - Pct. 2</b>				
Bill	11/29/2023	Nov2023	Gary Young	Board Mtg N...	150.00	150.00
		Total 50415 - Pct. 2			150.00	150.00
		<b>50420 - Pct. 3</b>				
Bill	11/29/2023	Nov2023	Jody Williams	Board Mtg N...	150.00	150.00
		Total 50420 - Pct. 3			150.00	150.00
		Total 50400 - Director Fees			450.00	450.00
		<b>50900 - Travel &amp; Hotel</b>				
Bill	11/14/2023		Card Service Center	TWCA - Chri...	271.96	271.96
Bill	11/14/2023		Card Service Center	TWCA conf	571.50	843.46
		Total 50900 - Travel & Hotel			843.46	843.46
		Total 50000 - Administrative Expenses			1,436.06	1,436.06
		<b>52000 - Salary Costs</b>				
		<b>52005 - Administrative Assistant</b>				
Paycheck	11/29/2023	DD1414	Shelly Chapman	Direct Deposit	4,885.46	4,885.46
Paycheck	11/29/2023	DD1414	Shelly Chapman	Direct Deposit	113.62	4,999.08
		Total 52005 - Administrative Assistant			4,999.08	4,999.08
		<b>52010 - Educational Coord/Support Tech</b>				
Paycheck	11/29/2023	DD1415	Tristin S Smith	Direct Deposit	4,260.54	4,260.54
Paycheck	11/29/2023	DD1415	Tristin S Smith	Direct Deposit	202.88	4,463.42
		Total 52010 - Educational Coord/Support Tech			4,463.42	4,463.42
		<b>52015 - Manager</b>				
Paycheck	11/29/2023	DD1413	Richard E Aaron	Direct Deposit	8,926.92	8,926.92
		Total 52015 - Manager			8,926.92	8,926.92
		<b>52025 - Office Assistant/Field Tech</b>				
Paycheck	11/29/2023	DD1412	Corey C Dawson	Direct Deposit	4,004.96	4,004.96
Paycheck	11/29/2023	DD1412	Corey C Dawson	Direct Deposit	0.00	4,004.96
Paycheck	11/29/2023	DD1412	Corey C Dawson	Direct Deposit	190.71	4,195.67
		Total 52025 - Office Assistant/Field Tech			4,195.67	4,195.67
		<b>52040 - Health Insurance</b>				
Paycheck	11/29/2023	DD1412	Corey C Dawson	Direct Deposit	650.00	650.00
Paycheck	11/29/2023	DD1413	Richard E Aaron	Direct Deposit	650.00	1,300.00
Paycheck	11/29/2023	DD1414	Shelly Chapman	Direct Deposit	0.00	1,300.00
Paycheck	11/29/2023	DD1414	Shelly Chapman	Direct Deposit	822.31	2,122.31
Paycheck	11/29/2023	DD1414	Shelly Chapman	Direct Deposit	-822.31	1,300.00
Paycheck	11/29/2023	DD1415	Tristin S Smith	Direct Deposit	0.00	1,300.00
Paycheck	11/29/2023	DD1415	Tristin S Smith	Direct Deposit	822.31	2,122.31
Paycheck	11/29/2023	DD1415	Tristin S Smith	Direct Deposit	-822.31	1,300.00
Check	11/30/2023	SWHP-Dec23	Scott & White Health Pl...	Employee he...	1,644.62	2,944.62
		Total 52040 - Health Insurance			2,944.62	2,944.62

## Clearwater Underground Water Conservation Profit & Loss Detail November 2023

12/07/23

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
<b>52045 · Payroll Taxes &amp; Work Comp</b>						
Paycheck	11/29/2023	DD1412	Corey C Dawson	Direct Deposit	300.44	300.44
Paycheck	11/29/2023	DD1412	Corey C Dawson	Direct Deposit	70.26	370.70
Paycheck	11/29/2023	DD1412	Corey C Dawson	Direct Deposit	0.00	370.70
Paycheck	11/29/2023	DD1413	Richard E Aaron	Direct Deposit	593.77	964.47
Paycheck	11/29/2023	DD1413	Richard E Aaron	Direct Deposit	138.86	1,103.33
Paycheck	11/29/2023	DD1413	Richard E Aaron	Direct Deposit	0.00	1,103.33
Paycheck	11/29/2023	DD1414	Shelly Chapman	Direct Deposit	309.94	1,413.27
Paycheck	11/29/2023	DD1414	Shelly Chapman	Direct Deposit	72.48	1,485.75
Paycheck	11/29/2023	DD1414	Shelly Chapman	Direct Deposit	0.00	1,485.75
Paycheck	11/29/2023	DD1415	Tristin S Smith	Direct Deposit	276.73	1,762.48
Paycheck	11/29/2023	DD1415	Tristin S Smith	Direct Deposit	64.72	1,827.20
Paycheck	11/29/2023	DD1415	Tristin S Smith	Direct Deposit	0.00	1,827.20
Total 52045 · Payroll Taxes & Work Comp					1,827.20	1,827.20
<b>52050 · Retirement</b>						
Paycheck	11/29/2023	DD1412	Corey C Dawson	Direct Deposit	218.06	218.06
Paycheck	11/29/2023	DD1413	Richard E Aaron	Direct Deposit	430.96	649.02
Paycheck	11/29/2023	DD1414	Shelly Chapman	Direct Deposit	149.97	798.99
Paycheck	11/29/2023	DD1415	Tristin S Smith	Direct Deposit	133.90	932.89
Total 52050 · Retirement					932.89	932.89
<b>52055 · Payroll Expenses</b>						
Bill	11/14/2023		Card Service Center	Oct	21.65	21.65
Bill	11/14/2023		Card Service Center	Nov	25.98	47.63
Check	11/24/2023	HSAfeeNov23	Wex	Admin fee	25.00	72.63
Total 52055 · Payroll Expenses					72.63	72.63
<b>52060 · Freshbenies</b>						
Check	11/20/2023	Nov23-SC	New Benefits Ltd - Fres...		22.00	22.00
Check	11/20/2023	Nov23-TS	New Benefits Ltd - Fres...		22.00	44.00
Paycheck	11/29/2023	DD1414	Shelly Chapman	Direct Deposit	22.00	66.00
Paycheck	11/29/2023	DD1414	Shelly Chapman	Direct Deposit	-22.00	44.00
Paycheck	11/29/2023	DD1415	Tristin S Smith	Direct Deposit	22.00	66.00
Paycheck	11/29/2023	DD1415	Tristin S Smith	Direct Deposit	-22.00	44.00
Total 52060 · Freshbenies					44.00	44.00
Total 52000 · Salary Costs					28,406.43	28,406.43
<b>53000 · Operating Expenses</b>						
<b>53020 · Advertisement</b>						
Bill	11/29/2023	Inv 2023-22...	Salado Village Voice	Ad - Water S...	848.00	848.00
Total 53020 · Advertisement					848.00	848.00
<b>53100 · Clearwater Studies</b>						
<b>53130 · General Consulting</b>						
<b>53130.4 · Investigations</b>						
Bill	11/14/2023		Card Service Center	recording fees	97.00	97.00
Bill	11/14/2023		Card Service Center	Warranty dee...	3.00	100.00
Bill	11/29/2023	Inv 24462	LRE Water, LLC	Inv 24462	211.50	311.50
Total 53130.4 · Investigations					311.50	311.50
Total 53130 · General Consulting					311.50	311.50
<b>53140 · Monitor Wells Expenses</b>						
Bill	11/08/2023	Inv 6331	Eno Scientific LLC	Inv 6331	2,598.28	2,598.28
Bill	11/14/2023		Card Service Center		26.37	2,624.65
Total 53140 · Monitor Wells Expenses					2,624.65	2,624.65

## Clearwater Underground Water Conservation Profit & Loss Detail November 2023

Type	Date	Num	Name	Memo	Amount	Balance
<b>53150 · Water Quality</b>						
Bill	11/08/2023	Inv 13786231	HACH Company	Inv 13786231	212.10	212.10
Bill	11/14/2023		Card Service Center		39.66	251.76
Total 53150 · Water Quality					251.76	251.76
Total 53100 · Clearwater Studies					3,187.91	3,187.91
<b>53300 · GIS Managemet/Analytics</b>						
<b>53311 · Hosting - Website</b>						
Bill	11/08/2023	Inv 20968	Engineer Austin, LLC		25.00	25.00
Total 53311 · Hosting - Website					25.00	25.00
<b>53315 · IT Network Sustainment</b>						
Bill	11/08/2023	Inv 20968	Engineer Austin, LLC		650.00	650.00
Total 53315 · IT Network Sustainment					650.00	650.00
Total 53300 · GIS Managemet/Analytics					675.00	675.00
<b>53400 · Computer Licenses/Virus Prtctn</b>						
Bill	11/08/2023	Inv 20968	Engineer Austin, LLC		159.00	159.00
Total 53400 · Computer Licenses/Virus Prtctn					159.00	159.00
<b>53500 · Computer Software &amp; Hardware</b>						
Bill	11/14/2023		Card Service Center	QB payroll	595.38	595.38
Total 53500 · Computer Software & Hardware					595.38	595.38
<b>53600 · Educational Outreach/Marketing</b>						
<b>53603 · Sponsorships</b>						
Bill	11/08/2023	Annual Spo...	Bell County Master Gar...	Annual Spon...	1,000.00	1,000.00
Total 53603 · Sponsorships					1,000.00	1,000.00
<b>53605 · Event Cost</b>						
Bill	11/08/2023	Inv 16687916	Temple Daily Telegram	Inv 16687916...	617.50	617.50
Bill	11/14/2023		Card Service Center	Breakfast me...	73.85	691.35
Bill	11/29/2023	Inv 10890	Cadence Bank Center	Water Symp...	3,384.50	4,075.85
Bill	11/29/2023	Reimburse...	Tristin Smith (R)	Reimburse...	112.35	4,188.20
Total 53605 · Event Cost					4,188.20	4,188.20
Total 53600 · Educational Outreach/Marketing					5,188.20	5,188.20
<b>53720 · Office Supplies</b>						
Bill	11/08/2023	Inv IN-1527...	Perry Office Plus	Inv IN-1527252	278.22	278.22
Bill	11/14/2023		Card Service Center		354.92	633.14
Total 53720 · Office Supplies					633.14	633.14
<b>53730 · Permit Reviews</b>						
<b>53731 · Geoscience</b>						
Bill	11/08/2023	Inv 9745	Mustang Creek	Mustang Spi...	1,732.50	1,732.50
Bill	11/08/2023	Inv 9745	Moffact WSC	MWSC	52.50	1,785.00
Total 53731 · Geoscience					1,785.00	1,785.00
Total 53730 · Permit Reviews					1,785.00	1,785.00
<b>53740 · Postage</b>						
Bill	11/08/2023	Inv 14281	INTEG	postage	1,135.38	1,135.38
Bill	11/14/2023		Card Service Center	Certified mail	43.66	1,179.04
Total 53740 · Postage					1,179.04	1,179.04
<b>53750 · Printing</b>						
Bill	11/08/2023	Inv 14281	INTEG	News letter f...	527.60	527.60
Total 53750 · Printing					527.60	527.60



## Clearwater Underground Water Conservation Profit & Loss Detail November 2023

12/07/23

Accrual Basis

Type	Date	Num	Name	Memo	Amount	Balance
<b>53780 · Subscriptions</b>						
Bill	11/14/2023		Card Service Center	American St...	15.98	15.98
Bill	11/14/2023		Card Service Center	Drop Box	17.03	33.01
Bill	11/14/2023		Card Service Center	American Sta...	15.98	48.99
Total 53780 · Subscriptions					48.99	48.99
<b>53790 · Vehicle Expense</b>						
Bill	11/08/2023	Inv 10998	Johnson Brothers Ford	Inv 10998 - B...	244.45	244.45
Check	11/08/2023	Cefco-Oct23	CEFCO	ACH Approv...	230.73	475.18
Bill	11/14/2023		Card Service Center		16.19	491.37
Bill	11/29/2023	Inv 11859	Johnson Brothers Ford	Inv 11859	810.45	1,301.82
Total 53790 · Vehicle Expense					1,301.82	1,301.82
Total 53000 · Operating Expenses					16,129.08	16,129.08
<b>54000 · Facility Costs</b>						
<b>54100 · Insurance</b>						
<b>54103 · Surety Bonds</b>						
Bill	11/30/2023	SI1126960	Victor Insurance Manag...	Director's bo...	200.00	200.00
Total 54103 · Surety Bonds					200.00	200.00
Total 54100 · Insurance					200.00	200.00
<b>54200 · Building Repairs/Maintenance</b>						
Bill	11/08/2023	Inv 23-320	Tanner Roofing Inc.	Inv 23-320	775.00	775.00
Bill	11/29/2023	Inv 64029	American Fire & Sefety,...	Inv 64029	79.00	854.00
Total 54200 · Building Repairs/Maintenance					854.00	854.00
<b>54300 · Janitorial Service</b>						
Bill	11/29/2023	Inv 3238-9391	Fish Window Cleaning	Inv 3238-9391	50.00	50.00
Bill	11/30/2023	Nov2023	Veronica Torres	Nov2023	400.00	450.00
Total 54300 · Janitorial Service					450.00	450.00
<b>54500 · Lawn Maintenance/Service</b>						
Bill	11/08/2023	Inv 23425	Greeson Lawn Services...	Inv 23425	225.00	225.00
Bill	11/29/2023	Inv 23570	Greeson Lawn Services...	Inv 23570	225.00	450.00
Total 54500 · Lawn Maintenance/Service					450.00	450.00
<b>54600 · Security</b>						
Bill	11/08/2023	Inv 116672	Progressive Protection	Inv 116672	29.95	29.95
Bill	11/29/2023	Inv 117058	Progressive Protection	Inv 117058	29.95	59.90
Total 54600 · Security					59.90	59.90
Total 54000 · Facility Costs					2,013.90	2,013.90
<b>55000 · Utilities</b>						
<b>55200 · Electricity</b>						
Check	11/07/2023	FreePtOct23	Freepoint Energy Soluti...	ACH Approv...	305.39	305.39
Total 55200 · Electricity					305.39	305.39
<b>55300 · Internet</b>						
Check	11/08/2023	Spect-Oct23	Spectrum (Charter Com...	Ach Approve...	140.56	140.56
Total 55300 · Internet					140.56	140.56
<b>55400 · Phone</b>						
Bill	11/08/2023	Inv 49521	Folkerson Communicati...	Inv 49521	203.90	203.90
Check	11/08/2023	Spect-Oct23	Spectrum (Charter Com...		0.00	203.90
Total 55400 · Phone					203.90	203.90

## Clearwater Underground Water Conservation Profit & Loss Detail November 2023

Type	Date	Num	Name	Memo	Amount	Balance
<b>55500 - Water/Garbage</b>						
Bill	11/08/2023		City of Belton		95.33	95.33
Bill	11/30/2023		City of Belton		196.43	291.76
Total 55500 - Water/Garbage					291.76	291.76
Total 55000 - Utilities					941.61	941.61
Total Expense					48,927.08	48,927.08
Net Ordinary Income					262,014.52	262,014.52
<b>Other Income/Expense</b>						
<b>Other Income</b>						
<b>61000 - Reserve Funds-Special Projects</b>						
Bill	11/30/2023	CUWCD-23-...	Bell County	Board Room ...	50,000.00	50,000.00
Total 61000 - Reserve Funds-Special Projects					50,000.00	50,000.00
Total Other Income					50,000.00	50,000.00
<b>Other Expense</b>						
<b>65102 - Bell County Boardroom</b>						
Bill	11/30/2023	CUWCD-23-...	Bell County	Board Room ...	50,000.00	50,000.00
Total 65102 - Bell County Boardroom					50,000.00	50,000.00
Total Other Expense					50,000.00	50,000.00
Net Other Income					0.00	0.00
<b>Net Income</b>					<b>262,014.52</b>	<b>262,014.52</b>

Investment Fund - Item #7

TexPool Participant Services  
 1001 Texas Avenue, Suite 1150  
 Houston, TX 77022



## Summary Statement

**CLEARWATER UNDERGROUND WCD**  
**ATTN DIRK AARON**  
**PO BOX 1989**  
**BELTON TX 76513-5989**

**Statement Period 11/01/2023 - 11/30/2023**  
**Customer Service 1-866-TEX-POOL**  
**Location ID 000079358**

**GENERAL FUND - 0793580001**

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average Balance
TexPool	\$451,851.09	\$85,000.00	\$0.00	\$2,133.06	\$538,984.15	\$491,588.86
TexPool Prime	\$460,094.68	\$85,000.00	\$0.00	\$2,266.89	\$547,361.57	\$499,836.91
Total Dollar Value	\$911,945.77	\$170,000.00	\$0.00	\$4,399.95	\$1,086,345.72	

**ACCOUNT TOTALS**

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance
TexPool	\$451,851.09 ✓	\$85,000.00 ✓	\$0.00 ✓	\$2,133.06 ✓	\$538,984.15
TexPool Prime	\$460,094.68 ✓	\$85,000.00 ✓	\$0.00 ✓	\$2,266.89 ✓	\$547,361.57
Total Dollar Value	\$911,945.77	\$170,000.00	\$0.00	\$4,399.95	\$1,086,345.72

12/4/23



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12/06/23

**Clearwater Underground Water Conservation**  
**Reconciliation Summary**  
10505 · Cash - TexPool, Period Ending 11/30/2023

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	Nov 30, 23
<b>Beginning Balance</b>	451,851.09
<b>Cleared Transactions</b>	
Deposits and Credits - 2 items	87,133.06
<b>Total Cleared Transactions</b>	87,133.06
<b>Cleared Balance</b>	<u>538,984.15</u>
<b>Register Balance as of 11/30/2023</b>	538,984.15
<b>Ending Balance</b>	538,984.15

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12/06/23

**Clearwater Underground Water Conservation**  
**Reconciliation Summary**  
10500 · Cash-TexPool Prime, Period Ending 11/30/2023

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	Nov 30, 23
<b>Beginning Balance</b>	460,094.68
<b>Cleared Transactions</b>	
Deposits and Credits - 2 items	87,266.89
<b>Total Cleared Transactions</b>	<u>87,266.89</u>
<b>Cleared Balance</b>	<u><b>547,361.57</b></u>
<b>Register Balance as of 11/30/2023</b>	547,361.57
<b>Ending Balance</b>	547,361.57

2024 Calendar Dates - Item #9

**Board Meeting  
December 13, 2023**

**Agenda Item #9  
Proposed Calendar Dates for 2024**

**Agenda Item #9:** Discuss, consider and take appropriate action if necessary, to set calendar dates for 2024.

1. **Narrative:** Staff looked at the calendar to set dates for **2024** Board meetings. The proposed dates include regular Board meetings, tentative dates in August to approve FY24 budget/tax rate, and tentative date for Bell County Water Symposium. Dates proposed are as follows:

Board Meeting	Wednesday	January 10, 2024	
Board Meeting	Wednesday	February 14, 2024	
Board Meeting	Wednesday	March 13, 2024	
Board Meeting	Wednesday	April 10, 2024	
Board Meeting	Wednesday	May 8, 2024	
Board Meeting	Wednesday	*June 19, 2024	(3 <sup>rd</sup> Wednesday)
Board Meeting	Wednesday	July 10, 2024	
Board Meeting	Wednesday	August 14, 2024	
Water Summit	Wednesday	Aug 20 – Aug 24, 2024	San Antonio
Tax Rate Hearing	Wednesday	August 28, 2024	
Board Meeting	Wednesday	September 11, 2024	
Board Meeting	Wednesday	October 9, 2024	
Board Meeting	Wednesday	November 13, 2024	
Water Symposium	Wednesday	November 20, 2024	Tentative - TBD
Board Meeting	Wednesday	December 11, 2024	

(\* Special dates to avoid conflicts with TWCA & TAGD)

2. **Narrative:** Staff looked at the Holiday Schedule of State and Local Government Entities. State and Local Government Entities currently receive 14 standard holidays per year.

New Year's Day	Labor Day
Martin Luther King Day	Columbus Day
President's Day	Veteran's Day
Good Friday	Thanksgiving (2 days)
Memorial Day	Christmas (2 days)
Juneteenth National Independence Day	

Staff recommends the Clearwater UWCD **2024 holiday** schedule reflect 8 standard holidays.

New Year's Day	Monday	January 1, 2024
Memorial Day	Monday	May 27, 2024
Independence Day	Wednesday	July 4, 2023
Labor Day	Monday	September 2, 2024
Thanksgiving Day	Thursday	November 28, 2024
Thanksgiving	Friday	November 29, 2024
Christmas Day	Wednesday	December 25, 2024
Christmas Holiday	Thursday	December 26, 2024