Permit Hearing - Item #9a
Lake Thomas RV Resort

CUWCD Executive Summary

Staff Report

Application for Drilling Permit
N3-24-002P

Applicant/Owner: Seven Custom Homes
c/o William Gamblin, P.E.
19125 Adrian Way
Jonestown, TX 78645 Phone: 512-851-8740

Location of Wells:

Location description: The proposed Drilling Permit is for one public water supply well to serve a future new RV Resort on a 33-acre tract, off Lower Troy Road and HK Dodgen Loop between the cities of Temple and Troy.

Management Zone: Eastern Management Zone

Well #1: (N3-24-002P) Latitude 31.140158° Longitude -97.316438°

Proposed Annual Withdrawal:	**Proposed Beneficial Use**	**Source Aquifer:**	**Nearest Registered & Existing Wells:**
Well #1: **Initial Rate:** 150-gpm **Column Pipe**: 4-inch **Horsepower Rating:** 50 **Proposed Withdrawal:** **Well #N3-24-002P** Proposed Production: 16.8 acre-feet/year or 5,474,297 gallons/year ***No production can be authorized with this application, per District Rules 6.9.1 & 6.9.2, until all special conditions are met, and operating permits are presented to the District at a later date pursuant to all future prescribed public hearings.***	Public Water Supply System for Lake Thomas RV Resort **Development:** 250 RV connections 50 gallons per day per connection	Hosston Layer of the Trinity Aquifer (Lower)	**Well #N3-24-002P** has 3 wells within ½ mile. 3-Austin Chalk 0-Upper Trinity 0- Middle Trinity 0- Edwards BFZ

General Information

William Gamblin, Gamblin Engineering Group LLC, on behalf of David Lyne, owner of the proposed Lake Thomas RV Resort, has submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on February 20, 2024, for a drilling permit to complete a new well (N3-24-002P) for a proposed future operating permit of 16.8 acre-feet/year or 5,474,297 gallons/year.

This permit will only authorize the drilling and completion of a public water supply well in the Lower Trinity Aquifer (Hosston Layer) in the Eastern Management Zone with a maximum 4-inch column pipe, not to exceed 150-gpm, on a 33-acre tract located in northeastern Bell County near Lower Troy Rd. and HK Dodgen Loop between Temple and Troy, Texas, Latitude 31.140158°/Longitude -97.316438° (well# N3-24-002P).

This well application states they will need to produce groundwater for a TCEQ-approved public water supply system in the proposed RV park. Prior to drilling of the well the TCEQ approval will be sent to the district. Upon completion of the well, a formal well completion report must be submitted to CUWCD to support a future operating permit.

This drilling permit will not authorize any production of groundwater other than what is necessary for the prescribed aquifer pumping test.

Per Rules 6.9 and 6.10

In deciding whether or not to issue a permit, the Board must consider the following:

1) **Does the application contain all the information requested, is the application accurate? Does it meet spacing and production limitations identified by District Rules, and does it conform to all application requirements which include public notification and accompanied by the prescribed fees? TWC 36.116(a)(1), TWC 36.113(d)(1), Rule 6.9.1(a)(b)(1)(2), Rule 6.9.2(a)-(f), Rule 6.10.24(a)(b), and Rule 9.5.1-2.**

   The application has been deemed administratively complete and the requested information necessary to proceed is as follows:

   - The application does meet the tract size requirements (minimum of 20 acres) associated with district Rule 9.5.2 for wells completed to the Lower Trinity with a maximum 4-inch column pipe in the Eastern Management Zone.
   - This applicant demonstrated (letter submitted) that they have attempted to attain public water meters from the Little Elm Valley WSC c/o Robert Jekel and have been denied the request for two meters. Testimony to verify this denial is required at the public hearing.
   - The application fee of $577.00 for the drilling permit has been received.
   - The applicant and their representative have conducted all notification requirements in a proper manner per District Rules.

2) **Is the proposed use of water dedicated to a beneficial use? (TWC 36.113(d)(3), District Rule 6.10.24(d), and District Rule 9.5.2 authority to serve as a public water supply per PUC and TCEQ requirements.**

The proposed production of groundwater is for public water supply and is deemed a "beneficial use" if the applicant can demonstrate they have full authority as a public water supply for the 33-acre tract. TCEQ design and authority as a public water supply must be attained prior to drilling the proposed well. The applicant must also construct the wells in a manner preapproved by TCEQ for public water supply.

3) **Has the applicant agreed to avoid waste and achieve water conservation? (TWC 36.113(d)(6) and Rule 6.10.24(f)**

The applicant *should testify* they understand per District Rule 6.10.24(f) that by signing the application form the applicant and their representative agreed to and states they will comply with the District's Management Plan and District Rules in effect on October 11, 2023.

The applicant or his representative should testify to the importance of water conservation measures. The district hopes that the applicant states in testimony they do not intend to utilize the groundwater for extensive landscape purposes and agrees to describe that their use of the groundwater will not be deemed a waste in landscape applications.

4) **Has the applicant agreed that reasonable diligence will be used to protect groundwater quality and that the applicant will follow well plugging guidelines at the time of well closure? (TWC 36.113(d)(7) and Rule 6.10.24(g)) and Rule 9.3.1 Special Standards of Completion for wells in TX Grid 58-03-06 related to Glen Rose Layer head pressure and injurious water concerns.**

The applicant (*by signing the application form*) should offer testimony that if the well deteriorates over time or becomes damaged in such a way that the well is inoperable, state law and district rules require such a well to be plugged before a replacement well can be drilled.

5) **Will the proposed water well comply with the spacing and production limitations identified in our rules? (TWC 36.116(a)(1-2), TWC 36.116(c)&(d) and Rule 6.10.24(b)), Rule 7.1 and Rule 9.5.2.**

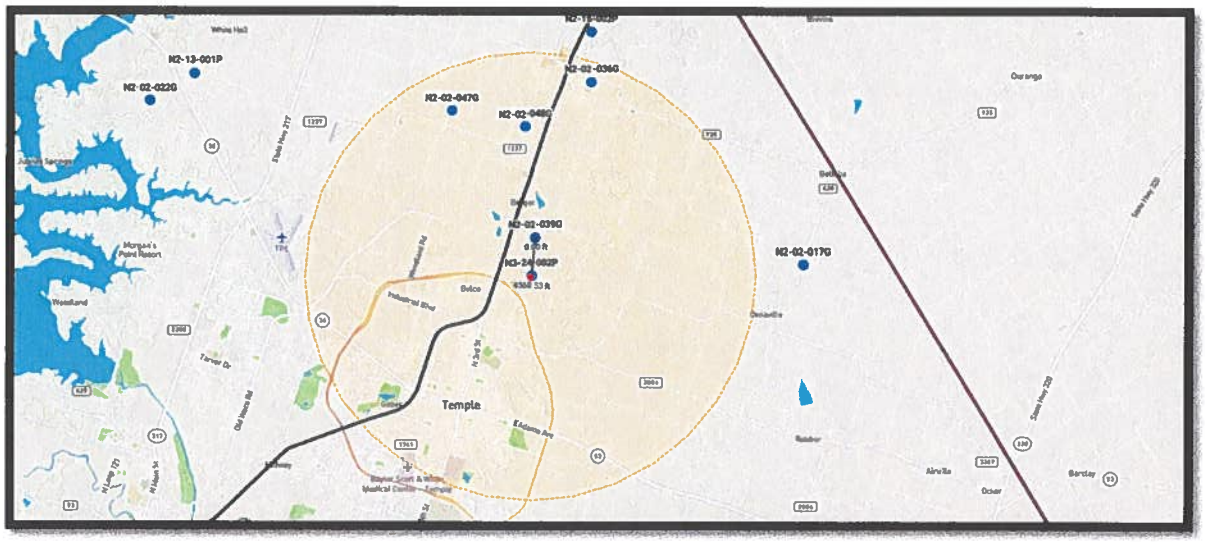
The proposed well is located in the *Eastern Management Zone* described in *District Rule 7.1* and will have a maximum column pipe size not to exceed 4-inches as declared in the applications. If the future operating permit applications for an operating permit, supported by known aquifer conditions affording the applicant improved conditions, they may pursue a maximum column pipe size not to exceed 6-inches because the tract of land exceeds the 30-acres of land necessary for the larger column pipe size.

Based on column pipe size, a minimum size tract of *30-acres* is required, with a *1,320-foot* spacing requirement from other wells completed to the same layer of the Trinity Aquifer. The 75-foot setback requirement from adjacent property lines be met for this proposed well. Note the parcel of land is 33-acres and has not been formally subdivided into small tracts.

Per District Rule 9.5.2, as it relates to Spacing and Tract Size Requirements, the applicant or their representative must testify that they will adhere to all spacing requirements.

The figure below illustrates that we have four active public water supply wells within a five-mile radius, and the closest active Lower Trinity well is owned by Little Elm WSC and is approximately 4,569 feet from the proposed well.

The district's rules require that we impose a production limit based on acre-feet/year and described gallons/year. The proposed amount has been determined by the applicant for this review of the drilling permit is for no more than:



16.8 acre-feet/year or 5,474,297 gallons/year

The applicant and/or their representative need to understand that the district will only deliberate on the future operating permits for groundwater production and those deliberations will be based on the elements of the future Operating Permit Application and the required Well Completion Report per

District Rule 6.9.2(e)(2)(3)&(f) require the following:
Operating Permit Applications:

- Requests to Operate a Non-exempt annual maximum permitted use of 5 acre-feet or more; or
- Requests to modify to increase production or production capacity of a Public Water Supply, Municipal, Commercial, Industrial, Agricultural, or Irrigation Well if such increase is 5 acre-feet or more per year and/or the Board determines that such report is warranted based on aquifer conditions, type of modification, status of adjacent Wells, local water use trends, and other aquifer management considerations.

Well Completion Reports shall include:

1) A lithology log based on the cuttings collected during Drilling.

2) For a new well, chip trays containing samples of the formation cuttings collected during Drilling with depth intervals for each sample clearly marked.
3) Geophysical log with the Well name, location, depth, and Drilling fluid properties recorded on the log header.
4) Well completion diagram identifying (as applicable) the open and cased intervals, casing and screen type and size, filter pack interval, cement interval, pump and motor (model number, pump bowls, horsepower, etc.), pump setting, column pipe type and size, pump head, and other pertinent information related to the Well construction.
5) Pump curve for the final or proposed pump.
6) Data and analysis from a minimum 24-hour pumping test.
7) Water quality analysis results from a NELAP certified laboratory; and
8) Predicted impacts of the proposed production from the Well,

If the proposed future operating permits cause an unacceptable level of decline in the water quality of the aquifer and/or artesian pressure, then the board may require production at levels necessary to reduce said depletion or degradation of the aquifer.

In addition, the Board may reduce production necessary to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or the reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence.

More specifically these issues are considered in Items 6 & 7 below and with staff recommendations to address potential concerns of adjacent property owners and well owners within the potential radius of influence from future production.

6) Will the proposed use of water unreasonably affect existing groundwater and surface water resources or existing permit holders?

Based upon available information, there are the following number of wells as defined for domestic & Livestock use and completed, and active from the Austin Chalk minor formation.

3 wells are within ½ mile radius of the proposed well,
3-Austin Chalk/Shallow Minor Formation
0-Upper Trinity (Glen Rose)
0-Middle Trinity (Hensell)
0-Edwards BFZ (Hosston)

Mike Keester, KT Groundwater, has reviewed the application, determined the anticipated drawdown, and provided the *attached MK report*.

Keester states in his conclusions and recommendations the following:

"There is only one reported Lower Trinity Aquifer well within 2 miles of the proposed well. Based on our current understanding of the local Lower Trinity Aquifer, we expect less than 1 foot of drawdown in N2-02-039G due to the proposed annual production

with about 3 feet of drawdown due to the instantaneous rate after 24 hours of pumping. Due to the limited number of Lower Trinity monitoring wells in the region, additional water-level monitoring will aid in assessing the long-term effects of cumulative groundwater production in the area and informing local users of the groundwater availability. However, based on our current understanding of the local aquifer conditions, the proposed well will not inhibit the ability of other user to access groundwater from the Lower Trinity Aquifer."

Additionally, the District, to the extent possible, must issue permits up to the point the total volume of exempt and permitted groundwater production will achieve the applicable Desired Future Condition (DFC) per **TWC 36.1132(a)(b) and Rule 6.10.25(a)(b)(c)(d)(e).**

7) **Is the proposed use of groundwater consistent with the District's Groundwater Water Management Plan related to the approved DFC and the defined available groundwater for permitting?**

The District's Management Plan reflects a groundwater availability figure in the Lower (Hosston Layer) Trinity Aquifer of **7,900 ac-ft/year Modeled Available Groundwater** (then reserve 178 ac-ft/year for exempt well use) thus **7,722 ac-ft/year is the Managed Available Groundwater for permitting established by the district.**

The Board, per the District Management Plan, has evaluated groundwater available for permitting the Lower Trinity Aquifer and most recently evaluated the available groundwater for permitting (*consistent with the management plan as stated on pages 9-10*).

The requested permit amount relative to the modeled available groundwater MAG determined by the Texas Water Development Board (TWDB) based on the desired future conditions (DFCs) established by the District for the Lower Trinity Aquifer was set by CUWCD based on 330-ft of drawdown over 60-yrs. This was reviewed and again approved by the board in January 2022. To achieve this DFC, the TWDB used a model that indicated the MAG was equal to 7,900 acre-feet per year from the Lower Trinity.

A summary of YTD 2023 permit production, HEUP & OP Permit Analysis, pending applications, issued drilling permits and *Exempt Well Reservations for the Lower Trinity, per District Report illustrates current Lower Trinity Aquifer permits total 5,059.31 ac-ft/year. Currently, the District has no other pending permits, thus available for permitting is only 2,840.69 ac-ft/year. *(See attached Lower Trinity Aquifer Status Report, (March 11, 2024).*

8) **What are the Modeled Available Groundwater calculations determined by the Executive Administrator of the Texas Water Development Board?**

Refer to #7 above. The modeled available groundwater will not be exceeded by granting this permit. *(See attached Lower Trinity Aquifer Status Report, March 11, 2024).*

9) **What has the Executive Administrator of the Texas Water Development Board's estimate of the current and projected amount of groundwater produced under the exemptions in District Rule 6.3?**

Refer to #7 above. Reservation of Modeled available groundwater for **exempt well** use will not be exceeded by granting this permit. 178 ac-ft/year vs 60 ac-ft estimated to be used annually from the *Lower Trinity. (See 2023 district exempt use report*).

10) **What is the amount of groundwater authorized under permits previously issued by the District?**

Refer to #7 above. Existing permits do not exceed the managed available groundwater (*modeled available groundwater – reserved exempt well use = Managed Available Groundwater)* for the Lower Trinty Aquifer which is 7,722 ac-ft per year.

11) **What is the reasonable estimate of the amount of groundwater that is produced annually under existing non-exempt permits issued by the District?**

The total permitted amounts for non-exempt wells in the Lower Trinity Aquifer in 2023 was **4,506.39 ac-feet/yr.** and the actual production in 2023 was **1,860.31 ac-ft/yr. (41%)** of the permitted amount. (*Figures are based upon monthly production reports submitted to Clearwater by the permit holders in 2023*).

12) **Yearly precipitation and production patterns.**

Clearwater is currently in "No Drought" based on the PDI system (average running total annual rainfall) as of April 2, 2024. The PDI for the Trinity Aquifer in the District is currently at **32.369** inches of rain received in the last 365 days (as of 4/2/2024) thus 98.09% of annual expected rainfall of 33 inches. The Trinity Aquifer permit holders in all of 2023 have used 37% of the total permitted amounts in the Aquifer. Permit holders did not exceed their total permitted amounts in 2020, 2021, 2022, and 2023.

The gravity of the current drought is reminiscent of the epic drought of 2011-2013, the significant drought in 2018, 2020, and again in 2022-23. The current drought trends do necessitate the need for all permit applications to be evaluated based on conservative needs and usage that are not contradicted by the current trends and the need for voluntary drought contingency relationships with permit holders.

The applicant should agree to take extreme conservation strategies to increase efficient and conservative groundwater use by the RV resort. Testimony as to their planned Direct Reuse of wastewater for landscape needs by their on-site system for each lot in the RV resort and their commitment to not use groundwater for extensive landscape would help the district and provide a positive precedent of groundwater conservation preferred by the district.

Conclusions and Recommendations:

1) District GM recommends that the Board approve the drilling permit for the well for future public water supply contingent upon approval by TCEQ for construction as a public water supply well. No groundwater production is allowed under this drilling permit other than that necessary for the completion of the well and the prescribed aquifer test (*Well Completion Report*)

2) District GM recommends that the following special conditions for the well be completed prior to drilling and completion of the well:

   - Well design must be approved by TCEQ under their statutory authority. Documentation to the District by TCEQ is required before drilling commences. *"As-Built" requests of TCEQ for an already constructed well is not sufficient nor should the district agree to this strategy.*

   - The District is to be notified before any drilling commences on the proposed site.

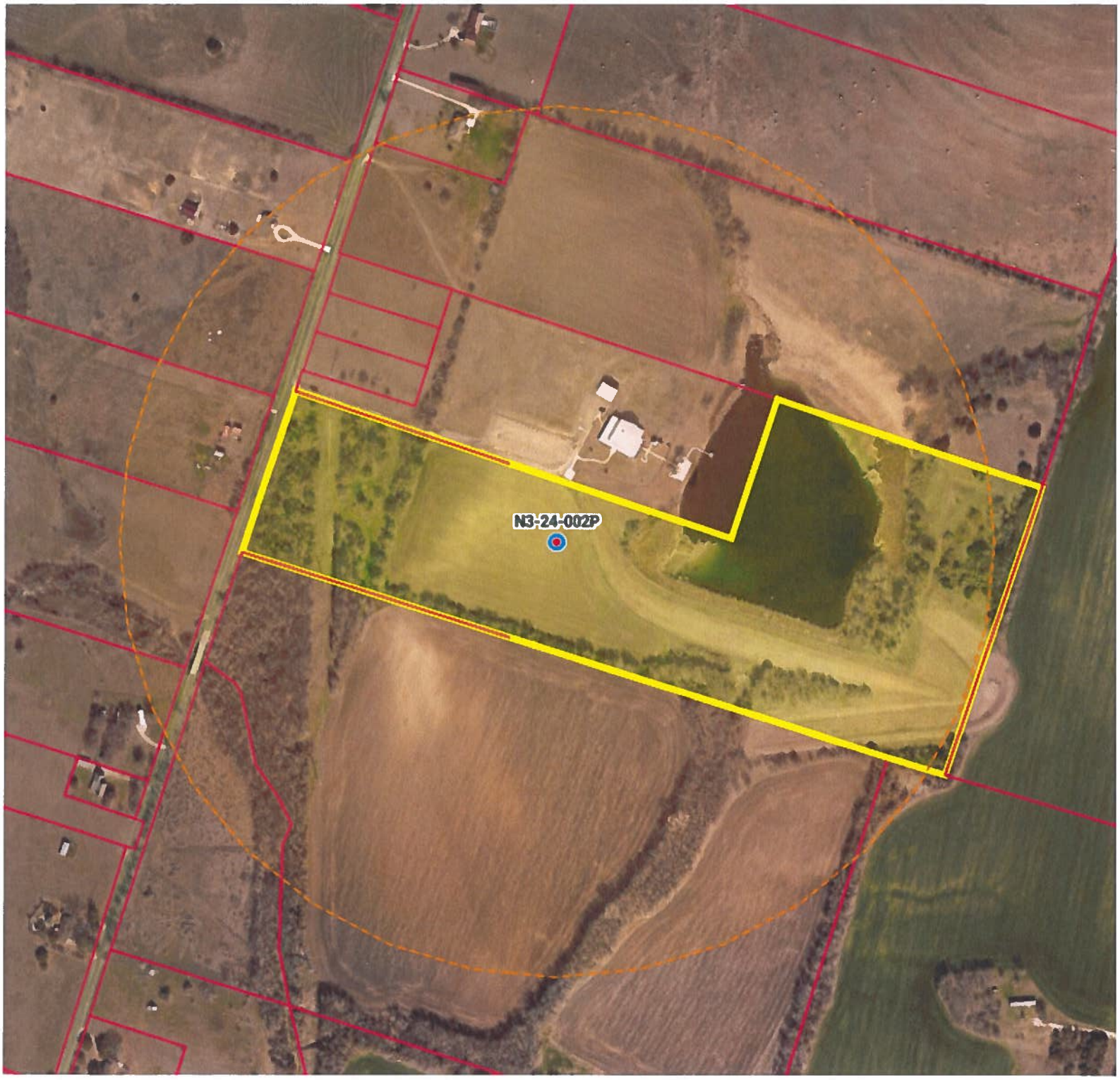
   - To assess actual changes in water levels due to pumping from the proposed well and regional water level declines, the pump installer shall install a measuring tube alongside the column pipe to allow for monthly or continuous measurement system of the water level using an e-line or other direct measurement method as needed by District Staff.

   - The District requires that the pump installer shall install a metering device for future monthly online reporting of production to confirm the applicant does not utilize the groundwater beyond the current needs for the aquifer testing per District Rule 6.9.2(f)(1-8) prior to submitting the well completion report with the prescribed operating permit application for an amount to be approved in the future.

   - For the Well Completion Report:
     - The geophysical log should include, at a minimum, gamma ray, spontaneous potential, resistivity, and borehole deviation of the open borehole. Provide a copy of the log in digital format (TIF and/or PDF) along with the log data in LAS format.
     - Lithologic samples should be collected at no more than 20-foot intervals.
     - The pumping test should be consistent with Texas Commission on Environmental Quality requirements for public water supply wells.
     - The water quality analysis should be consistent with Texas Commission on Environmental Quality requirements for public water supply wells with the inclusion of Ca, Mg, Na, K, Cl, HCO3, SO4, SiO2, and total dissolved solids along with field measurements of pH and temperature at the time of sample collection.

Attachments are as follows:

Keester PG Technical Memorandum	*04/03/2024*
CUWCD Trinity Aquifer Status Report	*03/11/2024*
CUWCD 2023 Exempt Well Estimate of Use Report	*12/31/2023*
CUWCD Site Maps	*See Attached*
Applications, Fees, and Notification Affidavits	*See Attached*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Trinity Aquifer Status Report – March 2024

DFC Analysis Over Time (2000-Present) Modeled Available Groundwater			*HEUP and OP Permit Analysis* Relative to the Modeled Available Groundwater			*2024 YTD Total Prod.* Jan - Feb 128.68 ac-ft 4.62%		*Pending Applications*		*Exempt Well Reservations*		
Trinity Aquifer (by layer)	**DFC Adopted *** **Average Drawdown** (by layer)	**MAG **** Ac-ft Current	**HEUP Ac-ft** (by layer)	**OP Ac-ft** (by layer)	**Total Permitted Ac-ft** (by layer)	**2023 YTD Prod.** (by layer)	**2024 YTD Prod.** (by layer)	**Available for Permitting Ac-ft** (by layer)	**Pending Applications Ac-ft** (by layer)	**Exempt Well Reserve Ac-ft** (by layer)	**2023 Exempt Well Use Estimate Ac-ft** (by layer)	**Available Exempt Use Ac-ft** (by layer)
Pawluxy	NA	0	0	0	**0**	0	0	0	0			0
Glen Rose (upper)	**-1.38 ft/yr** -83 ft/60 yrs	275	61.9	72.73	**134.63**	35.94	0.82	0	0	140.37	190	0
Hensell (middle)	**-2.28 ft/yr** -137 ft/60 yrs	1100	259.3	208.44	**467.74**	44.70	5.37	84.26	0	548	534	14
Hosston (lower)	**-5.50 ft/yr** -330 ft/60 yrs	7900	1181.4	3324.99	**4506.39**	1860.31	229.84	3215.61	***552.80	178	60	118
Total		**9275**	1502.6	3606.16	**5108.76**	1940.95 (37.99%)	236.02 (4.62%)	3299.75	**552.92**	866.37	784	132

**Desired Future Conditions (DFC) is the description of how the aquifer should look in the future (60 years).*

***The Modeled Available Groundwater (MAG) is the estimated amount of water available for permitting assigned to Clearwater UWCD by the Executive Administrator of TWDB.*

****Pending applications*

City of Temple N3-23-004P (239 ac-ft/yr)
UMHB N3-23-005P (64 ac-ft/yr)
Mustang Springs N3-23-010P & N3-23-011P (249.8 ac-ft/yr)
NS Retail Holdings, LLC N3-24-001P (0.12 ac-ft/yr)

CUWCD Exempt Well Use Summary

As of: 2/12/2024

Aquifer	Total Active Registered Exempt Wells[3]	Registered Domestic Wells	Estimated Domestic Use Gallons/Day[1,2]	Estimated Domestic Use Ac-ft/Year[1,2]	Registered Stock Wells	Estimated Stock Use Gallons/Day[4]	Estimated Stock Use Ac-ft/Year[4]	Total Estimated Use Gallons/Day[7]	Total Estimated Exempt Well Use Ac-ft/Year[7]	MAG Reserved Exmpt Well Use
Glen Rose (Upper Trinity)	*428*	*350*	*102,396*	*115*	*78*	*67,392*	*75*	*169,788*	*190*	
Hensell (Middle Trinity)	*993*	*931*	*423,297*	*474*	*62*	*53,568*	*60*	*476,865*	*534*	
Hosston (Lower Trinity)	*162*	*151*	*44,177*	*49*	*11*	*9,504*	*11*	*53,681*	*60*	
Trinity (Total)[5]	1,583	1,432	569,870	638	151	130,464	146	700,334	784	1,419
Edwards BFZ	855	723	211,521	237	132	114,048	128	325,569	365	825
Edwards Equivalent	485	386	112,928	126	99	85,536	96	198,464	222	
Buda	28	15	4,388	5	13	11,232	13	15,620	17	
Lake Waco	8	3	878	1	5	4,320	5	5,198	6	
Austin Chalk	226	141	41,251	46	85	73,440	82	114,691	128	
Ozan	161	114	33,352	37	47	40,608	45	73,960	83	
Pecan Gap	67	44	12,873	14	23	19,872	22	32,745	37	
Kemp	15	11	3,218	4	4	3,456	4	6,674	7	
Alluvium	585	377	110,295	124	208	179,712	201	290,007	325	
Other[5]	1,575	1,091	319,183	358	484	418,176	468	737,359	826	
CUWCD Total Active	**4,013**	**3,246**	**1,100,574**	**1,233**	**767**	**662,688**	**742**	**1,763,262**	**1,975**	

1. Domestic use estimate assumes 106 gallons/person per day (USGS estimate of domestic use outside of a municipal water system) and 2.76 persons/household (U.S. Census Bureau, Population Estimates Program (PEP) July 1, 2019)

2. Benjamin G. Wherley, Ph.D. Associate Professor- Turfgrass Science & Ecology Dept. of Soil and Crop Sciences Texas A&M University estimate of 2,000ft² warm season turfgrass requires 38,855gal/yr/lawn or 106gal/day/lawn; "Ranchette" Avg. lawn size is 13,042ft² , 6.5X larger; 6.5 X 106gal/day/lawn= 689gal/day/lawn; ~217 "Ranchette" Middle Trinity Wells; 689 X 217=an additional 150,924gal/day/lawn; ***490ac-ft/yr or an 89% increase in Middle Trinity exempt well use from the 2018 estimate of 258ac-ft/yr.***

3. Exempt well use estimate factors out all plugged, capped, monitor and inactive wells in the database.

4. Source of stock water estimates is Texas Agrilife Extension @ 18 gallons water per day per cow. Livestock water use estimates are based on the 2017 Census of Agriculture, USDA National Agricultural Statistics Service. 36,868 cows / 771 stock wells= 48 cows/stock well; 48* 18gpd= 846 gal/day/stock well, ***747ac-ft/yr or a 34% increase in annual stock use from the 2018 estimate of 556ac-ft/yr.***

5. The "Other" designation is the total of minor aquifer and alluvium source designation of the exempt wells.

6. Trinity Aquifer wells registered with unknown depth are assigned to the Middle Trinity per Board decision.

7. All estimates of groundwater use by exempt well owners is based on assumptions and scientific data, but by no means are they to be interpreted as recommended practices by CUWCD.

KT Groundwater Technical Memorandum

KT GROUNDWATER
A Well of Expertise

2804 Paradise Ridge Cove
Round Rock, Texas 78665
(512) 621-7237
KTGroundwater.com
TBPG Firm No. 50705

Technical Memorandum

To: Mr. Dirk Aaron, General Manager –
Clearwater Underground Water Conservation District

From: Michael R. Keester, P.G.

Date: April 3, 2024

Subject: Hydrogeologic Evaluation of the Lake Thomas RV Resort Well (N3-24-002P) Drilling Permit Application

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Proposed Well ID: *N3-24-002P*

Well Owner Name: *David Lyne*

Tract Size: *33 Acres*

Column Pipe Size: *4 inches*

Aquifer: *Lower Trinity*

Management Zone: *Eastern*

Proposed Annual Production: *16.8 Acre-Feet per Year (5,474,297 gallons per year)*

Proposed Instantaneous Pumping Rate: *150 Gallons per Minute*

According to information provided by the applicant's engineer, the proposed well is intended to serve as a Public Water Supply to an RV Park consisting of 250 RV lots. Based on the number of units and the Texas Commission on Environmental Quality requirement of 0.6 gallons per minute (gpm) of capacity per unit, the well is designed to produce at an instantaneous rate of 150 gpm. The applicant's engineer also indicated an anticipated annual production of 16.8 acre-feet per year assuming 50 gallons per RV lot per day with an additional 2.8 acre-feet per year for incidental usage.

The identified source for the proposed use is the Lower Trinity Aquifer in the Eastern Management Zone. The application indicates the driller will screen the well from 1,775 to 1,975 feet below ground level. The CUWCD virtual bore indicates the Lower Trinity is about 1,775 feet below ground level and about 200 feet thick. Site specific conditions encountered while drilling will determine the final design of the well and completion interval. We recommend conducting geophysical logging of the open borehole (including: natural gamma, resistivity, spontaneous potential, and borehole deviation) for accurate delineation of the subsurface geologic units.

Based on data from District monitoring well N2-03-001G located about 5 miles south of the proposed well and the CUWCD Aquifer Data Analysis Tool, the depth to water in the Lower

Trinity is currently about 440 feet below ground level and is declining by about 5.4 feet per year at the proposed well site. These data indicate water levels are currently more than 1,300 feet above the top of the aquifer with regional water level decline of 50 to 60 feet per decade The applicant anticipates completing the proposed well to the bottom of the Lower Trinity and setting the pump at approximately 650 feet below ground level providing for more than 200 feet of submergence. The proposed pump setting should provide sufficient submergence for several years under current conditions.

Projected Effect on Existing Wells

The potential effects of the proposed production on local water levels in the aquifer are calculated using the Theis equation[1] which relates water level decline (that is, drawdown) to the pumping rate of a well and properties of the aquifer. While the equation does not account for aquifer conditions which may affect the calculation of long-term water level declines (for example: aquifer recharge, faulting, or changes in aquifer structure), it does provide a very good, reliable, and straightforward method for estimating relatively short-term drawdown in and near a well due to pumping. To assess the potential effects from the proposed production, the equation uses values from the Clearwater Groundwater Management Model (CGMM)[2].

The CGMM indicates at the proposed wellsite the Lower Trinity Aquifer transmissivity is about 15,700 gallons per day per foot (gpd/ft) with a storage coefficient of 0.0000262. We used these values to assess the potential drawdown at the proposed well and at the existing Lower Trinity well located nearly one mile from the proposed well (Figure 1).

Table 1Table 1 presents the calculated drawdown at the proposed well and the nearby well completed in the same aquifer. For 1-Day Drawdown, we applied the proposed instantaneous pumping rate for a period of 24 hours. For 30-Day Drawdown, we assumed peak pumping during the summer of about 15 percent more than the average monthly amount (that is, the proposed annual production rate divided by 12 then multiplied by 1.15). For 1-Year Drawdown, we used the proposed annual production amount.

[1] Theis, C.V., 1935, The Relation Between the Lowering of the Piezometric Surface and the Rate and Duration of Discharge of a Well Using Ground-Water Storage: American Geophysical Union Transactions, v. 16, p. 519-524.
[2] Keester, Michael R.; Webster, Philip; Beach, James; Chen, Ye Hong, 2023, Clearwater Groundwater Management Model, Report prepared for the Clearwater Underground Water Conservation District, 56 p.

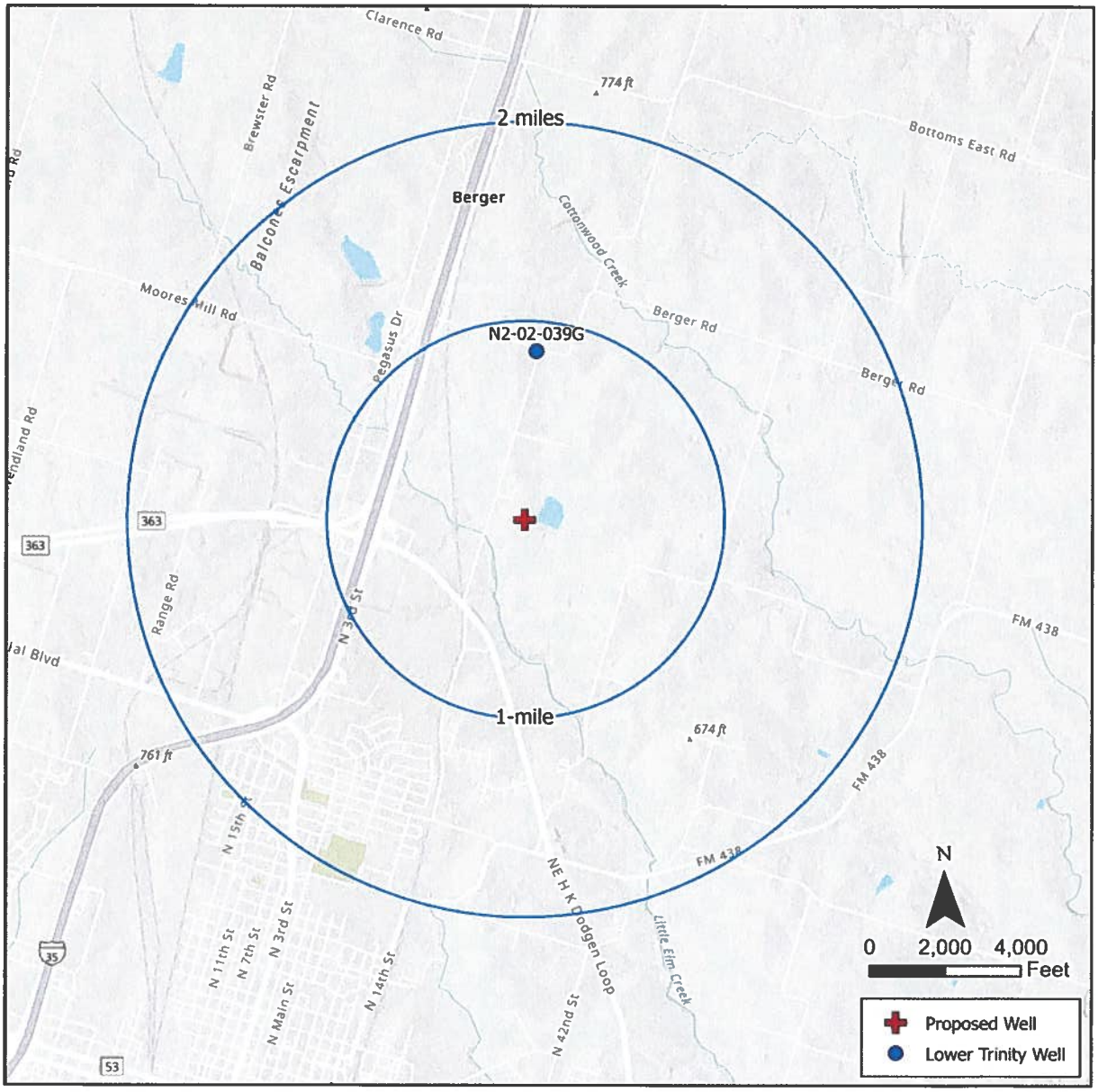


Figure 1. Proposed well and existing Lower Trinity well.

Table 1. Calculated drawdown at the proposed well and nearby Lower Trinity well based on an annual production rate of 16.8 acre-feet per year from the proposed well and instantaneous production of 150 gallons per minute.

CUWCD Well ID	Distance from Proposed Well (feet)	1-Day Drawdown (feet)	30-Day Drawdown (feet)	1-Year Drawdown (feet)
N3-24-002P (Proposed)	—	21	2	2
N2-02-039G	4,385	3	*negligible*	*negligible*

The predicted drawdown presented above is based on our current understanding of the aquifer hydraulic properties and the estimated production from the proposed well. The predicted drawdown values presented do not include the effects from other wells pumping near the proposed well. Predicted drawdown of less than one foot is considered negligible for analysis purposes due to inherent uncertainty in the aquifer hydraulic characteristics, modeling limitations, and limited effect the drawdown would have on existing groundwater users.

As part of the public water supply well approval by the Texas Commission on Environmental Quality, the applicant will conduct a 36-hour pumping test and collect water samples for lab analysis. Due to the high degree of uncertainty in water level, aquifer coefficients, and local water quality, the results of the aquifer test and sampling will be beneficial in the analysis of the potential effects of production associated with the anticipated future operating permit application.

Conclusions and Recommendations

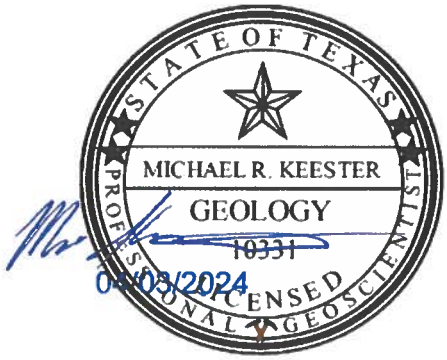
There is only one reported Lower Trinity Aquifer well within 2 miles of the proposed well. Based on our current understanding of the local Lower Trinity Aquifer, we expect less than 1 foot of drawdown in N2-02-039G due to the proposed annual production with about 3 feet of drawdown due to the instantaneous rate after 24 hours of pumping. Due to the limited number of Lower Trinity monitoring wells in the region, additional water-level monitoring will aid in assessing the long-term effects of cumulative groundwater production in the area and in informing local users of the groundwater availability. However, based on our current understanding of the local aquifer conditions, the proposed well will not inhibit the ability of other user to access groundwater from the Lower Trinity Aquifer.

Regarding the drilling permit for the proposed well, we recommend approval. To aid in the Board's future permit considerations, possible conditions associated with the drilling permit may include the following items or specifications of for the well completion report to be submitted with the operating permit application:

- To assess actual changes in water levels due to pumping from the proposed well and regional water level declines, the pump installer shall install a measuring tube alongside the column pipe to allow for measurement of the water level using an e-line or other direct measurement method.
- The geophysical log should include, at a minimum, gamma ray, spontaneous potential, resistivity, and borehole deviation of the open borehole. Provide a copy of the log in digital format (TIF and/or PDF) along with the log data in LAS format.
- Lithologic samples should be collected at no more than 20-foot intervals.
- The pumping test should be consistent with Texas Commission on Environmental Quality requirements for public water supply wells.
- The water quality analysis should be consistent with Texas Commission on Environmental Quality requirements for public water supply wells with the inclusion of Ca, Mg, Na, K, Cl, HCO_3, SO_4, SiO_2, and total dissolved solids along with field measurements of pH and temperature at the time of sample collection.

Geoscientist Seal

The signature and seal appearing on this document was authorized by Michael R. Keester, P.G. on April 3, 2024.



Application

Gamblin Engineering Group, LLC
Texas P.E. Firm # F-22202

19125 Adrian Way, Suite 100
Jonestown, TX 78645
512-484-2033
WGamblin@Gamblineng.com

RECEIVED
FEB 20 2024
BY:
not admin yet
Admin Complete 3/18/24

Mr. Dirk Aaron
General Manager
Clearwater Underground Water Conservation District
700 Kennedy Court
Belton, TX 76513
Phone: 254.933.0120; Email: daaron@cuwcd.org

Subject: **Drilling Permit Application for Proposed Non-Exempt Well – Lake Thomas RV Park, Bell County, Texas.**

Dear Mr. Aaron:

Gamblin Engineering Group, LLC (Gamblin Engineering) is pleased to present this Drilling Permit Application to the Clearwater Underground Water Conservation District (CUWCD) to install a proposed Public Water Supply Well to service the Lake Thomas RV Park Resort.

BACKGROUND

Lake Thomas RV Park Resort is a planned development near Lower Troy Rd and HK Dodgen Loop between Temple and Troy (Bell County), Texas on 33 acres (Parcel #232085) (see **Figure 1**). The planned water source for the RV Park is a proposed Public Water Supply well to be permitted with the CUWCD and the Texas Commission on Environmental Quality (TCEQ) which will be drilled to produce from the Lower Trinity (Hosston formation). The proposed Lake Thomas RV Park Resort well (LTRV-1) is a proposed Non-Exempt, Well Classification 3 (N3) well. The property is owned by Seven Custom Homes, Inc. (Owned by David Lyne) and lies in the City of Temples's CCN. Groundwater allocated to this project will be utilized to service a proposed RV Park which will entail approximately 250 RV lots. Funding for the project is being provided through private sources.

PRELIMINARY DESIGN

An estimate of the expected Geology below the site was obtained by downloading a "Virtual Bore" (**Appendix B**) from the CUWCD website. The Hosston formation is anticipated to be approximately 1,775 feet below the ground surface (bgs) to approximately 1,973 feet bgs. A preliminary well design is included (**Figure 2**) which details the expected borehole and casing/screen diameters and depths.

The proposed well (LTRV-1) is designed to target the Lower Trinity (Hosston formation) and utilization of the groundwater from the well will be for public use in compliance with Title 30, Part I, Chapter 290, Subchapter D of the Texas Administrative Code (TAC).

Texas Commission on Environmental Quality (TCEQ) dictates minimum water capacity requirements for water systems based on the type of usage. The well capacity requirement for LTRV-1 can be found in TAC Title 30, Part I, Chapter 290, Subchapter D, Rule §290.45, c, 1, B.

TITLE 30	ENVIRONMENTAL QUALITY
PART 1	TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
CHAPTER 290	PUBLIC DRINKING WATER
SUBCHAPTER D	RULES AND REGULATIONS FOR PUBLIC WATER SYSTEMS
RULE §290.45	MINIMUM WATER SYSTEM CAPACITY REQUIREMENTS

(c) Noncommunity water systems serving transient accommodation units. The following water capacity requirements apply to noncommunity water systems serving accommodation units such as hotel rooms, motel rooms, travel trailer spaces, campsites, and similar accommodations.

(1) Groundwater supplies must meet the following requirements.

(B) For systems serving fewer than 100 accommodation units with ground storage or serving 100 or more accommodation units, the system must meet the following requirements:

(i) a well capacity of 0.6 gpm per unit;

Lake Thomas RV Park Resort plans to develop 250 RV spaces. The TCEQ minimum well capacity requirement for LTRV-1 is 250 units x 0.6 gpm/unit = **150 gpm**.

The LTRV-1 well will be designed to supply 150 gpm of well capacity, however, actual long-term usage will be intermittent. To be consistent with on-site sewage capacity estimates, it is anticipated that each unit will average 50 gallons of water use per day. While the well will be built out with a short-term capacity to meet the TCEQ requirement (150 gpm), the expected long-term average usage is estimated by taking into account sewage capacity requirements of 50 gallons per unit per day and applying a contingency factor of 1.2.

(50 gpd / unit) x 250 units = 12,500 gpd (365 days) = 4,562,500 gallons per year (1 acre-ft/325,851 gal) = 14 acre-feet (1.2 contingency for incidental usage) = **16.8 acre-feet per year**

By CUWCD Rules, the proposed public water supply well is defined as a Non-Exempt N3 Level III well. The project will be located in the Eastern Management Zone and the target aquifer will be the Lower Trinity (Hosston Formation). The column pipe to deliver groundwater from the submersible pump to the surface is anticipated to be 4 inches in diameter. Per District Rules, the minimum distance the well should be from a property line is 60 feet. As displayed in **Figure 3,** the nearest property line to the proposed well location is approximately 180 feet north.

.

NEEDS ASSESSMENT

Lake Thomas RV Park Resort has explored a public water supply service connections with nearby water providers. As displayed on **Figure 4**, the property is within the City of Temple's Certificate of Convenience and Necessity (CCN #20539) area, the nearest pipelines appear to be the Little Elm Valley WSC (CCN #10050) two-inch diameter pipelines which appear to encircle the area where Lake Thomas RV Park Resort is located. Lake Thomas RV Park Resort applied for service from the Little Elm Valley WSC and received the attached (**Appendix C**) denial of service letter stating: "residential meter installations for the purpose of an RV park in the requested location are unavailable".

Lake Thomas RV Park Resort also applied for service from the City of Temple and the attached Meeting Record (**Appendix D**) documents the requirements from the City of Temple for a service connection which includes annexation into the City, rezoning, and "cost sharing" for a minimum 6" water line. The City Engineer's estimate for Lake Thomas RV Park Resort's cost for a pipeline was over a million dollars, plus connection and service fees. The projected initial costs and long-term usage fees make the City of Temple's water supply option cost and schedule prohibitive.

Lake Thomas RV Park Resort will comply with CUWCD's Management Plan and comply with all of the District's rules as well as all groundwater use permits and plans promulgated pursuant to the District's rules.

Gamblin Engineering appreciates the opportunity to submit this application for review. We welcome any questions or comments you may have concerning this Drilling Permit Application. Please call us at 512.484.2033 or by email at wgamblin@gamblineng.com.

Kind regards,

William Gamblin, P.E.

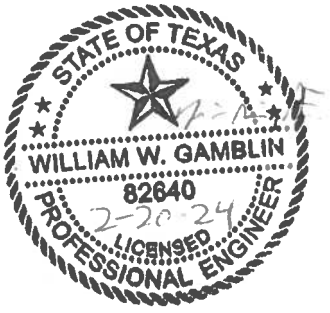
William Gamblin, P.E.
Principal Engineer

Figures:

1. Site Location Map
2. Preliminary Well Design
3. Facility Layout Map
4. CCN Map

Appendices:

Appendix A – Class 3 Level III Non Exempt Well Drilling Permit Application
Appendix B – Virtual Bore
Appendix C – Little Elm Valley WSC Denial of Service
Appendix D – City of Temple Meeting Record



Figures

Figure 1
Site Location Map

STATE OF TEXAS
WILLIAM W. GAMBLIN
82640
2-20-24
LICENSED
PROFESSIONAL ENGINEER

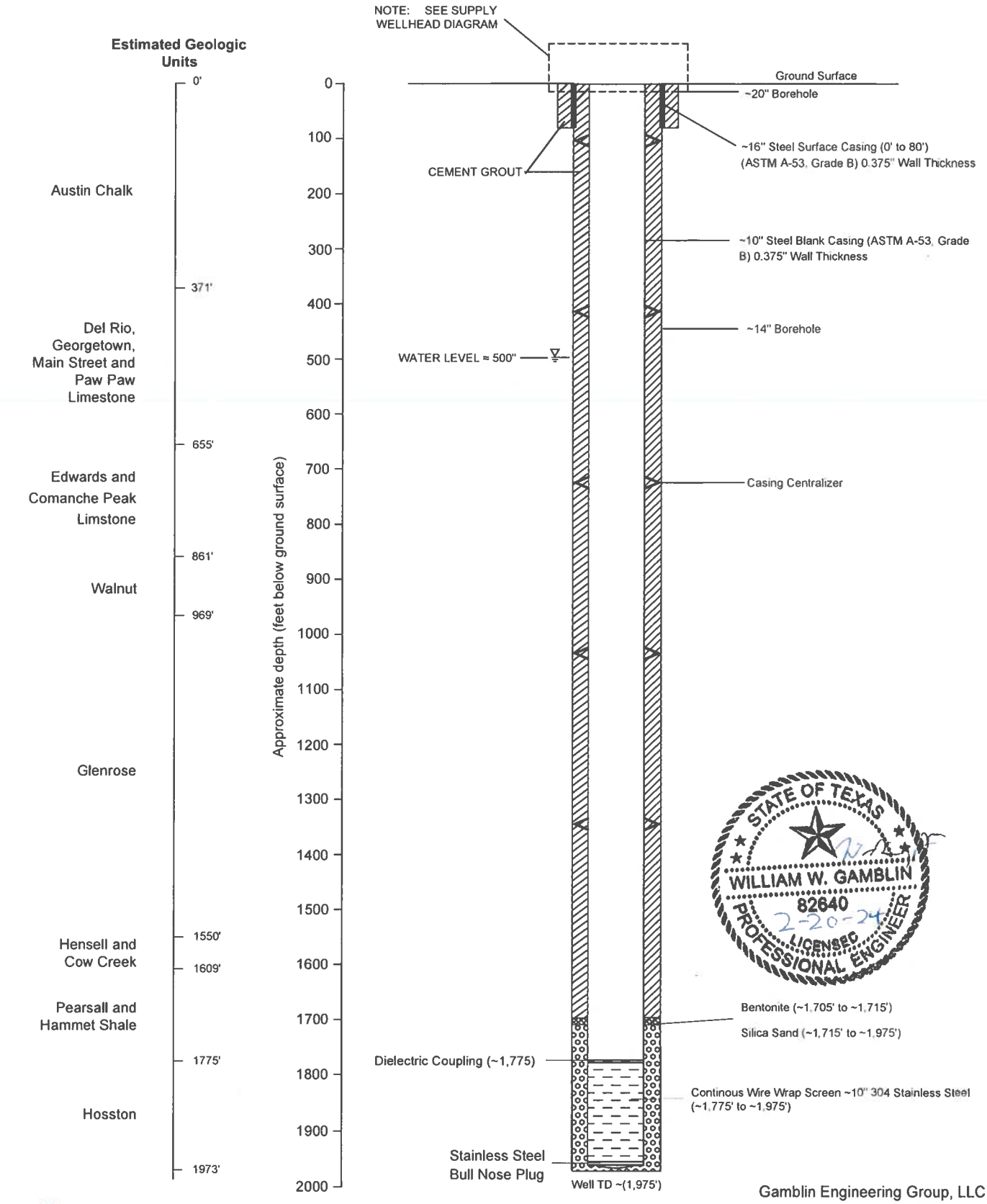
Gamblin Engineering Group, LLC
Texas P.E. Firm #22202

Gamblin Engineering Group, LLC

Not to scale

Lake Thomas RV Resort

Figure 2: Preliminary Well Design



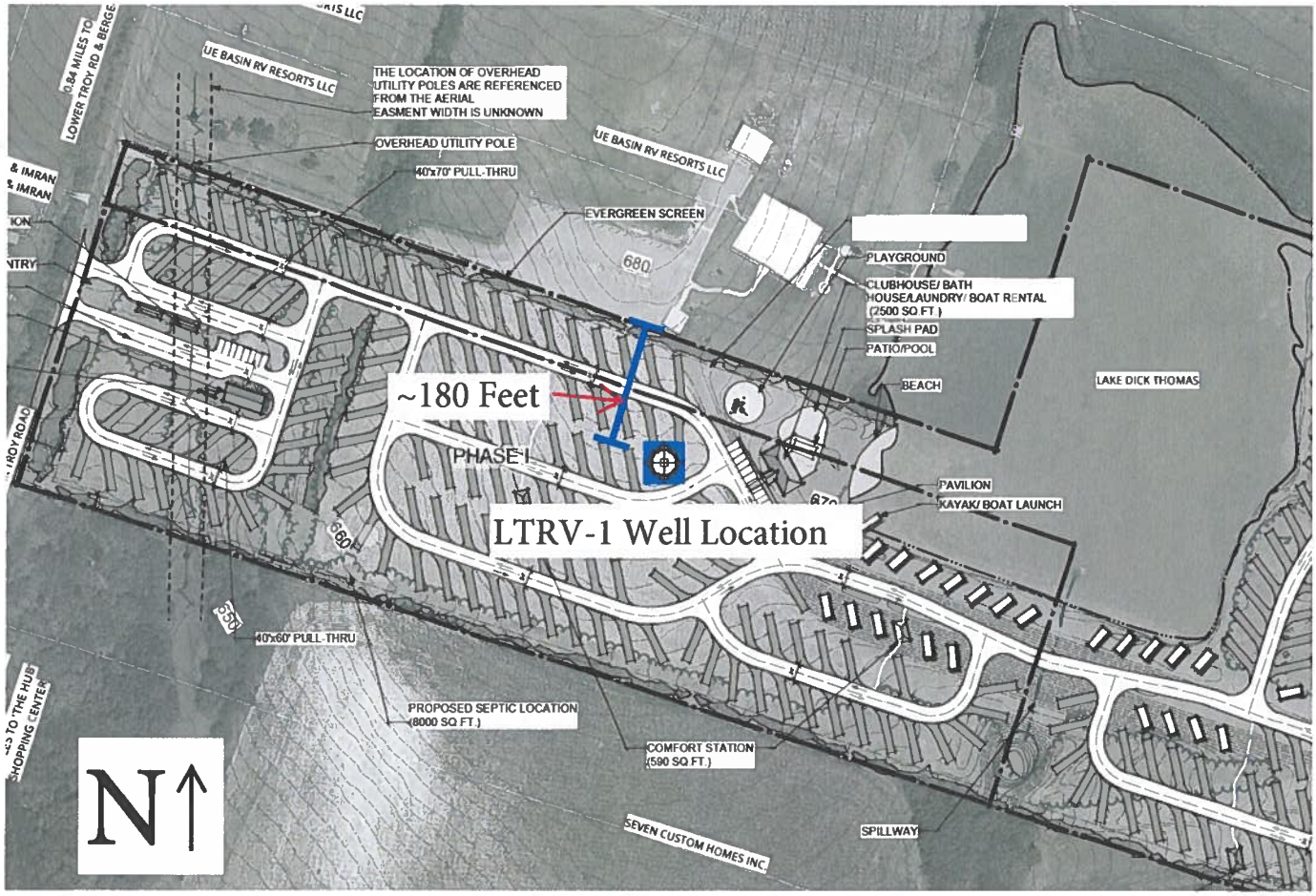
Gamblin Engineering Group, LLC

Not to scale

Gamblin Engineering Group, LLC
Texas P.E. Firm #22202

Lake Thomas RV Resort

Figure 3
Facility Layout Map



STATE OF TEXAS
WILLIAM W. GAMBLIN
82640
2-20-24
LICENSED PROFESSIONAL ENGINEER

Gamblin Engineering Group, LLC
Texas P.E. Firm #22202

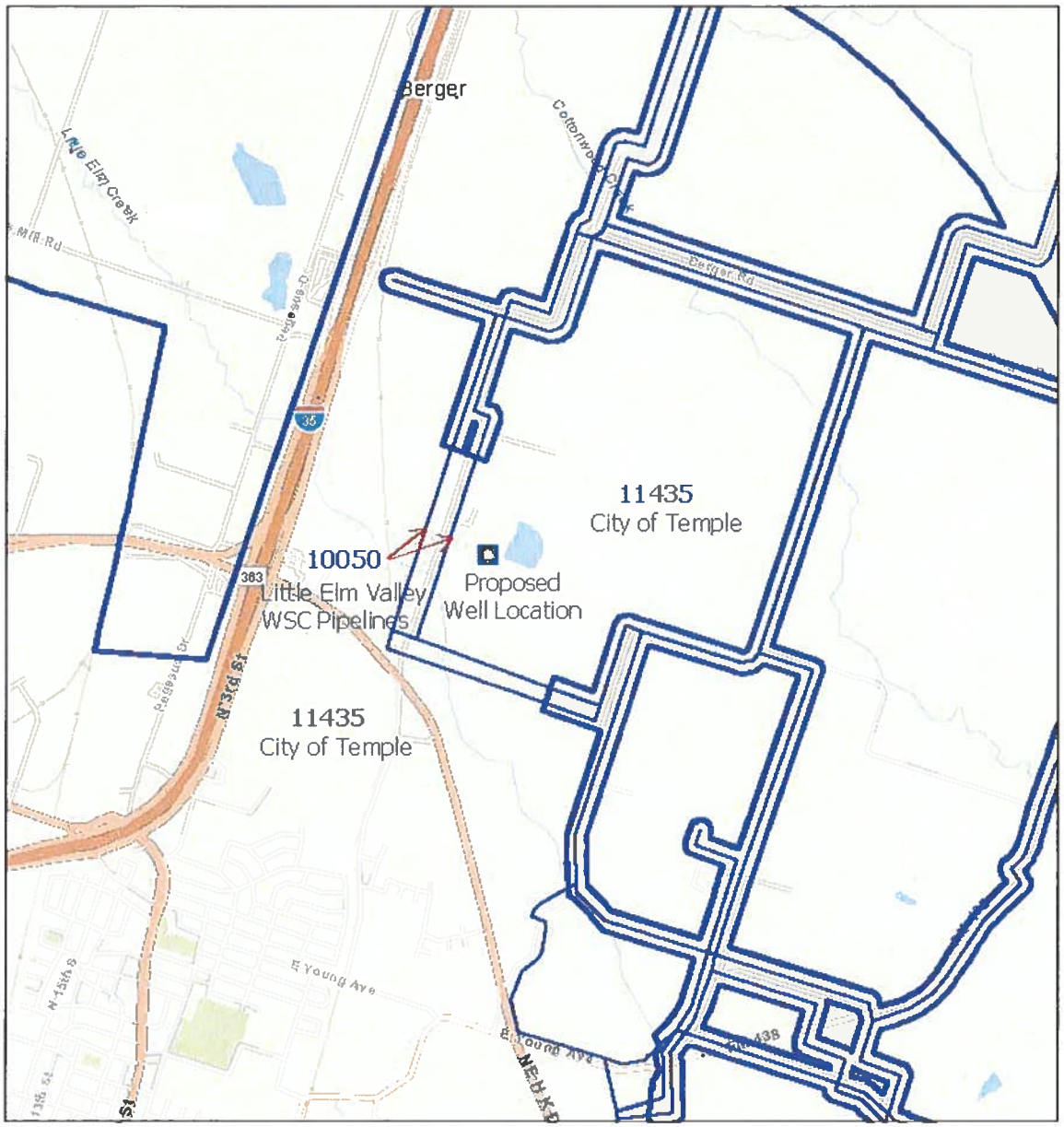
Gamblin Engineering Group, LLC

Not to scale

Lake Thomas RV Resort

Figure 4

CCN Map



Water CCN Facility Lines

Water CCN Service Areas

1:36,418

0 0.28 0.55 1.1 mi

0 0.42 0.85 1.7 km

Baylor University, Texas Parks & Wildlife, CONANP, Esri, TomTom, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, EPA, NPS, USDA, USFWS

STATE OF TEXAS
WILLIAM W. GAMBLIN
82640
2-20-24
LICENSED PROFESSIONAL ENGINEER

Not to scale

Gamblin Engineering Group, LLC

Gamblin Engineering Group, LLC
Texas P.E. Firm #22202

Lake Thomas RV Resort

APPENDIX A

Clearwater Underground Water Conservation District

Phone: 254 933-0120 Fax: 254 933-8196
P.O. Box 1989, Belton, TX 76513

Every drop counts!

Application for Non-Exempt Well Classification 3

Check one of the following:	Answer the following:		
○ COMBINATION PERMIT	Is this for a New Well?	◉ Yes	○ No
◉ DRILLING PERMIT	Is this for a Replacement Well?	○ Yes	◉ No
○ OPERATING PERMIT	Do you plan to Export Water Outside District?	○ Yes	◉ No
○ PERMIT AMENDMENT	Are you modifying a Drilling Permit?	○ Yes	◉ No
	Are you modifying an Operating Permit?	○ Yes	◉ No

1. **Owner Information**
   Well Owner: David Lyne **Email:** dlyne@me.com **Telephone:** 512-662-1340
   Address (Street/P.O. Box, City, State, ZIP): 312 Medical Parkway Bldg. B, Austin, Texas 78738
   Contact Person (if other than owner): William Gamblin (Consultant) **Telephone:** (512) 484-2033
   If ownership of Well has changed, name the previous owner: N/A State Well #: _____

2. **Property Location & Proposed Well Location**
   Owner of Property (if different from Well Owner): same
   The well is located in Management Zone: Eastern
   Acreage: 33 **Bell CAD Property ID #:** Parcel#232085 **Latitude:** 31.140158 N **Longitude:** 97.316438

3. **Well Description** (Submit if State of Texas Well Report is Available)
   a. Proposed use of well and estimated amount of water, **in acre-feet**, to be used for each purpose:
   _____ *Domestic; _____ Livestock/Poultry; _____ Agricultural/Irrigation;
   16.8 ** Public Supply; _____ Industrial _____ Other
   *Total number of houses to be serviced by the well 250 RV.
   ** Applicant is required to give notice to TCEQ to obtain or modify a Certificate of Convenience and Necessity to provide water or wastewater service with water obtained pursuant to the requested permit.
   b. Estimated distance, **in feet**, from the nearest:
   ~180 ft N / S Property Line; ~930 feet E / W Property Line; >200 feet Existing Septic Leach Field
   ~350 ft River, Stream, or Lake; ~920 feet Existing Water Well; >200 feet Livestock Enclosure;
   _____ Other Source of Contamination (cemetery, pesticide mixing/loading, petroleum storage tank, etc.)
   c. **Estimated Rate of Withdrawal (GPM):** 150
   d. **Is the Property subject to flooding?** Yes ☑
   e. **Is there another well on the property?** No ☑ ; If YES, how many wells? _____
   f. **Is the well part of a multi-well aggregate system?** No ☑
   If YES, list the State or District Well Numbers: _____

REQUIRED BY LAW: Pump Installer / Well Driller Information

Name: _____ Street Address: _____
TDLR Pump Installer License #: _____ City, State, ZIP: _____
TDLR Well Driller License #: _____ Phone: _____ Fax: _____
Email: _____

Name of Consultant preparing Application (if applicable): _____
Con. Phone: _____ Con. Fax: _____ Con. Email: _____

4. **Completion Information**

Provide the following information to the extent known and available at the time of application:

Proposed Total Depth of Well: 1,975 ft;

Borehole Diameter (Dia): 14 inches (in) from 0 to 1975;

Dia (2) N/A in from _____ to _____;

Casing Material: Steel; Inside Diameter (ID): 10 in;

Screen Type: Stainless Steel; Screen Dia. 10 in from 1775 to 1975; # of Packers: 0

Pump Type: Submersible; **Power:** Electric; **Horsepower Rating:** ~50;

Pump Depth: ~650; **Column Pipe ID:** 4 in.

Date Completed: _____

Proposed Water Bearing Formation: Lower Trinity; **Management Zone:** Eastern

5. **Operating Permit**

Number of contiguous acres owned or leased on which water is to be produced: 33 acres

Total annual production requested with this operating permit: 16.8 acre-feet

If exporting water, what is the annual volume requested for export out of the District: N/A Gallons

What is the annual volume requested for export as a % of total pumpage: _____%

If modifying an operating permit, what is the current, permitted annual production: N/A ac-ft

What is the requested amount of annual production: _____ac-ft

6. **Attachments**

Include a statement/documentation explaining your requested production.

If amending an existing permit, explain the requested amendment and the reason for the amendment in a signed and dated letter, attached to this application.

If requesting operating permits or permit renewals for multiple wells, please attach a separate sheet with the information requested in Section 5 for each well.

If applicant plans to export water outside the District, address the following in an attachment and provide documents relevant to these issues:

- The availability of water in the District and in the proposed receiving area during the period requested
- The projected effect of the proposed export on aquifer conditions, depletion, subsidence, or effects on existing permit holders or other groundwater users within the District
- How the proposed export is consistent with the approved regional water plan and certified District Management Plan

For more attachments that may be needed, please see the *Full Summary of the Permit Application Process* document.

7. **Certification**

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief. I certify to abide by the terms of the District Rules, the District Management Plan, and orders of the Board of Directors. I agree to comply with all District well plugging and capping guidelines as stated in the District Rules.

Typed Name of the Owner or Designee: William Gamblin (Consultant)

Signature: William Gamblin Digitally signed by William Gamblin Date: 2024.02.20 11:46:57 -06'00' Date: 2/20/24

APPENDIX B

CUWCD VIRTUAL BORE

Latitude: 31.140153

Longitude: -97.316329

Approximate Ground Surface Elevation: 666.54

Top Elev. (ft)	Bottom Elev. (ft)		Depth to Formation (ft)*	Formation Thickness (ft)*	Formation (Geologic Unit)
666.01	294.79		0	371.22	Austin Chalk
294.79	10.91		371.22	283.88	Del Rio, Georgetown, Main Street & Paw Paw Limestone
10.91	-195.44		655.1	206.35	Edwards & Commanche Peak Limestone
-195.44	-302.74		861.45	107.3	Walnut
-302.74	-883.93		968.75	581.18	Glen Rose
-883.93	-942.79		1549.93	58.87	Hensell & Cow Creek Limestone
-942.79	-1108.62		1608.8	165.83	Pearsall & Hammett Shale
-1108.62	-1306.53		1774.63	197.91	Hosston

*Depths / Thicknesses are not to scale

Disclaimer: This product is for informational purposes only and has not been prepared for or suitable for legal, engineering, or other purposes. All representations in this virtual bore represent only the approximate relative depths and thicknesses based on geological interpretation and extrapolation of available well data. Additional data may modify one or more of these formation surfaces. The Clearwater Underground Water Conservation District expressly disclaims any and all liability in connection herewith.

APPENDIX C

LITTLE ELM VALLEY WSC
P.O. DRAWER 150
CAMERON, TEXAS 76520
HYDRAULIC INVESTIGATION REPORT
(254) 697-4016

Seven Custom Homes Inc.
1921 Lohmans Crossing Rd # 100
Austin, TX 78734

RE: Water Service- Lower Troy Rd

DATE: March 28, 2023

The board of directors has decided that 2 residential meter installations for the purpose of an RV park in the requested location are unavailable. If you have any questions, please call our office at 254-697-4016.

Little Elm Valley WSC
Management

Robert Jekel

"This institution is an equal opportunity provider and employer"

APPENDIX D

CITY OF TEMPLE
PLANNING & DEVELOPMENT

Preliminary Development Meeting

Location: Virtual via Teams **Date:** 2-28-2023 **Time:** 4:00 p.m.

Meeting conducted by: Lynn Barrett **PURPOSE:** RV Park and Storage

SUBJECT: Two properties, one in city limits (52 ac) and one in ETJ (33 ac)

Address/area discussed: Tax ID 232085 (ETJ) & 4445 Lower Troy Rd (city limits)

Issues covered:

1. RV Park Ord Chapter 31 applies in city limits; allowed in AG with CUP. In ETJ, county regs apply.
2. Sanitary sewer not available to site; septic systems are subject to approval by BCPHD.
3. Area in COT water CCN; Little Elm Valley (LEV) has facility line along Lower Troy Rd - 2".
4. If COT water is needed, annexation required and min 6" line extension; cost sharing of water line tbd.
5. RV storage use requires rezoning - Planned Development with site plan recommended.
6. Subd. plat required; consider larger area for RV park and smaller area for storage.
7. Lower Troy Rd is a community collector; future community collector adjacent to property along south side.
8. ROW dedication for roadways tbd with plat.

Decisions/Outcomes:

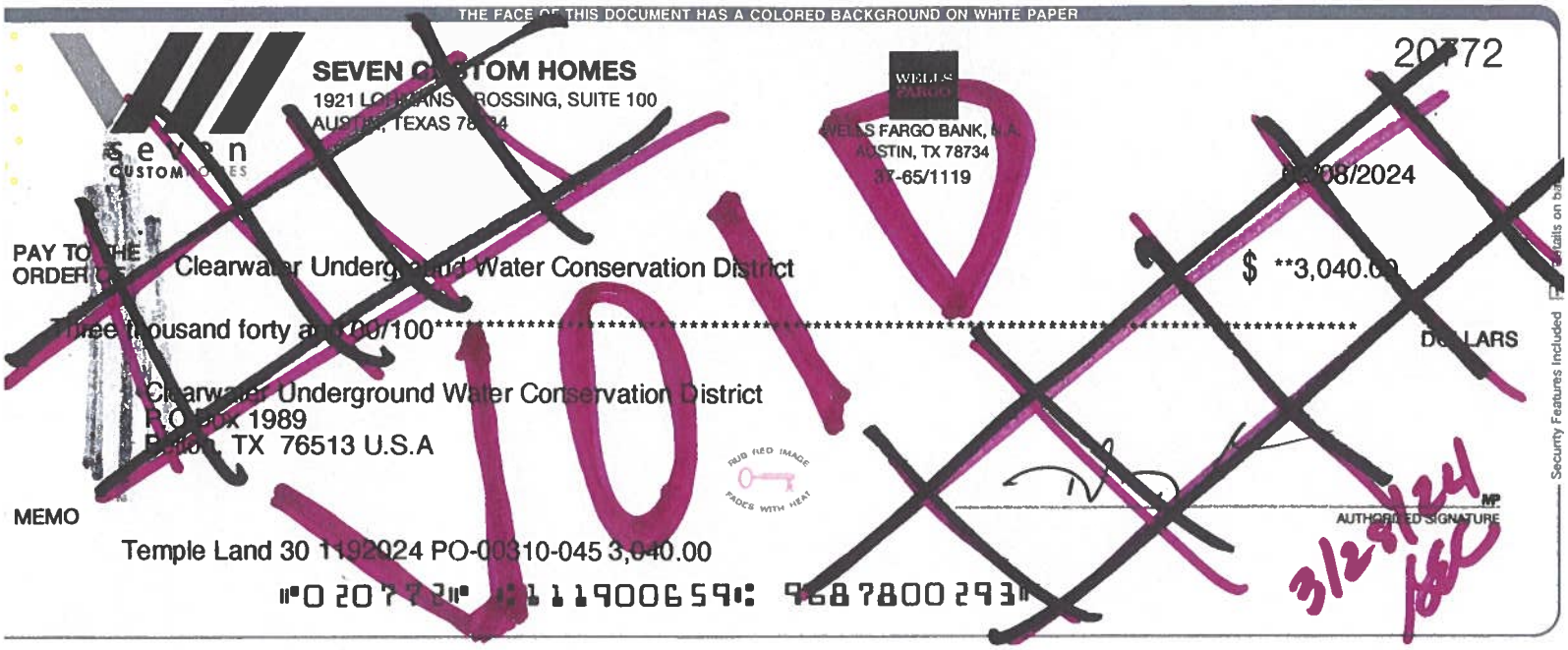
1. Annexation required if COT water is needed - Mark Baker is point of contact (4 - 6 mo process)
2. Rezoning required for RV Park and RV Storage (10 week process after annexation)
3. Subd Plat required prior to development; may run concurrently with rezoning.

Actions Needed:

Action	By Whom	Timeframe
Send link to Chp 31 and annex process	Lynn & Mark	following mtg
Discuss water availability with LEV	Applicant	when ready

Attendee	Rick Hubbell (applicant)	**Email**	fredrickhubbell@sbcglobal.net
	City Staff: Lynn Barrett/Brian Chandler		lbarrett@templetx.gov/bchandler@templetx.gov
	Mark Baker/Cheryl Maxwell		mbaker@templetx.gov/cmaxwell@templetx.gov
	Jason Deckman		jdeckman@templetx.gov
	Nancy Whetstone		nwhetstone@templetx.gov
	Debbie Mason		dmason@templetx.gov
	Kyle Nuttall		knuttall@templetx.gov

*** NOTE: This form represents an account of topic and subject matter covered related to a preliminary conceptual review and does not constitute an obligation to approve or recommend approval of a project. A thorough review will follow formal application submittal.**


THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND ON WHITE PAPER
SEVEN CUSTOM HOMES
1921 LOHMANS CROSSING, SUITE 100
AUSTIN, TEXAS 78734
WELLS FARGO BANK, N.A.
AUSTIN, TX 78734
37-65/1119
20772
3/28/2024
PAY TO THE ORDER OF
Clearwater Underground Water Conservation District
$ **3,040.00
Three thousand forty and 00/100**********
DOLLARS
Clearwater Underground Water Conservation District
P.O. Box 1989
Belton, TX 76513 U.S.A
MEMO
Temple Land 30 1192024 PO-00310-045 3,040.00
AUTHORIZED SIGNATURE
VOID
3/28/24
Security Features Included

Clearwater Underground Water Conservation
PO Box 1989
Belton, TX 76513

COPY

Invoice

Invoice #: 225
Invoice Date: 3/28/2024
Due Date: 3/28/2024
Project:
P.O. Number:

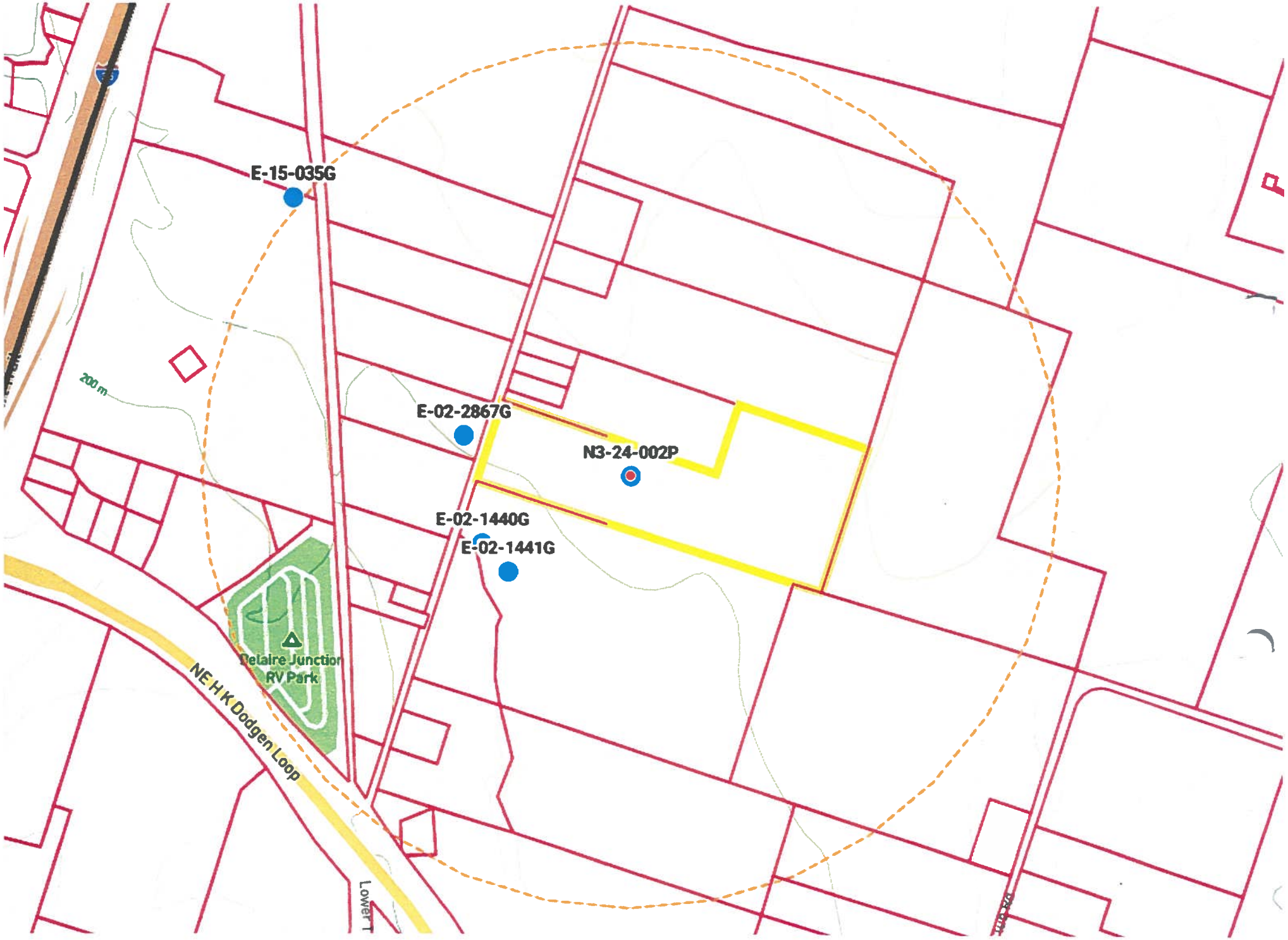
Bill To:

Lake Thomas RV Resort
(Seven Custom Homes)
1921 Lohmans Crossing #100
Austin, TX 78734

Date	Description	Amount
3/28/2024	Permit Application Fee	577.00

Total	$577.00
Payments/Credits	$0.00
Balance Due	$577.00

Notification


E-15-035G
200 m
E-02-2867G
N3-24-002P
E-02-1440G
E-02-1441G
Delaire Junction RV Park
NE H K Dodgen Loop
Lower T

Mailing List

Name	Address	City	State	Zip
Seven Custom Homes Inc	1921 Lohmans Crossing Suite 100	Austin	TX	78734
Edward & Glenda Hesse	4414 Lower Troy Rd	Temple	TX	76501
Sanam & Imran Khan	531 Morning Drive	Temple	TX	76504
Noe Cabrera	1520 Shady Loop	Killeen	TX	76549
UE Basin RV Resorts LLC	2005 Birdcreek Dr Unit 100	Temple	TX	76502
Kibbie Saxon	4530A Gun Club Rd	Temple	TX	76501
Honorato & Jonathan Sanchez	960 George Wilson	Belton	TX	76513

N3-23-013G Contact List

Wells 1/2 Mile

Prop ID	Name	Address	City	State	Zip	Well #	Status	Depth	Aquifer	Use	Distance
13158	Sanam & Imran Khan	531 Morning Drive	Temple	TX	76504	E-02-2867G	Active	unknown	Austin Chalk	Not Used	1056 ft
510586	Seven Custom Homes Inc	1921 Lohmans Crossing Suite 100	Austin	TX	78734	E-02-1440G	Inactive	unknown	Austin Chalk	Not Used	1001 ft
510586	Seven Custom Homes Inc	1921 Lohmans Crossing Suite 100	Austin	TX	78734	E-02-1441G	Inactive	unknown	Austin Chalk	Not Used	952 ft

Adjacent Property

510586	Seven Custom Homes Inc	1921 Lohmans Crossing Suite 100	Austin	TX	78734
186945	Edward & Glenda Hesse	4414 Lower Troy Rd	Temple	TX	76501
13158	Sanam & Imran Khan	531 Morning Drive	Temple	TX	76504
148969	Noe Cabrera	1520 Shady Loop	Killeen	TX	76549
199828	UE Basin RV Resorts LLC	2005 Birdcreek Dr Unit 100	Temple	TX	76502
16245	Kibbie Saxon	4530A Gun Club Rd	Temple	TX	76501
16249	Kibbie Saxon	4530A Gun Club Rd	Temple	TX	76501
199829	Honorato & Jonathan Sanchez	960 George Wilson	Belton	TX	76513

Publisher's Affidavit

State of Texas
County of Bell

Before Me, The Undersigned Authority, this day personally appeared Jane Moon after being by me duly sworn, says that she is the Classified Manager Inside Sales of the Temple Daily Telegram, a newspaper published in Bell County, Texas and that the stated advertisement was published in said newspaper on the following date(s):

March 27, 2024

For: Gamblin Engineering Group LLC
Seven Custom Homes
Ad #: 16691632
Cost: $161.85
Times Published:

Jane Moon
Classified Manager Inside Sales

Subscribed and sworn to before me,
this day: March 27, 2024

Teri Zamora
Notary Public in and for
Bell County, Texas

(Seal)

TERI ZAMORA
My Notary ID # 10837339
Expires November 5, 2027

NOTICE OF APPLICATION FOR A DRILLING PERMIT FROM CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

William Gamblin, Gamblin Engineering Group LLC, on behalf of Seven Custom Homes, owner of the proposed Lake Thomas RV Resort, has submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on February 20, 2024, for a drilling permit to complete a new well (N3-24-002P) for a proposed future operating permit of 16.8 ac-ft/year or 5,474,297 gallons per year.

This permit will only authorize the drilling and completion of the well in the Lower Trinity Aquifer (Hosston Layer) in the Eastern Management Zone with a maximum 4-inch column pipe, not to exceed 50 gpm, on a 33-acre tract located in northeastern Bell County near Lower Troy Rd. and HK Dodgen Loop between Temple and Troy, Texas. Latitude 31.140158°/Longitude -97.316438° (well# N3-24-002P). This well will produce groundwater for a TCEQ-approved public water supply system in the proposed RV park. Upon completion of the well, a formal hydrogeologic report must be submitted to CUWCD to support a future operating permit. This drilling permit will not authorize any production of groundwater other than what is necessary for the prescribed aquifer pumping test.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant's representative, William Gamblin, may be contacted at 19125 Adrian Way, Suite 100, Jonestown TX 78645, or by phone at 512-484-2033.

CROSSWORD

By THOMAS JOSEPH

ACROSS
1 Unexciting
5 The Milky Way, e.g.
11 Shortly, in poems
12 Infant outfit
13 Poker game
14 Select on the radio dial
15 Model buy
16 Triangular sails
17 Half of Hispaniola
19 Urgent call
22 Boring
24 Cone fill
26 River to the Severn
27 Greek liqueur
28 Ceases
30 Sacred song
31 Pub pint
32 Suppress
34 Supply with cash
35 Young seal
38 Luau setting
41 Tedious fellow
42 "King of the Trumpet"
43 Radius partner
44 Newscast segment
45 Cubicle fixture

DOWN
1 Chore
2 Opposed to
3 Ski mask feature
4 Purpose
5 "I understand"
6 Jackal-headed god
7 Microscope part
8 Enzyme suffix
9 Noon, on a clock
10 Desire
16 Huck's friend
18 Pop's sister
19 Low point, of a sort
20 Seep
21 Location
22 "Very funny!"
23 Track shape
25 Dove calls
29 Use a water pistol
30 Enraged
33 Feet and meters
34 Ump's call
36 Coffee dispensers
37 Summit
38 Possesses
39 Swiss summit
40 Question of identity
41 Future flower

ACME SHIPS
CHATS HIMOM
TAKEATUMBLE
ONE BAT ILL
REMARK ABET
LEVEE LENS
OSAGE
GNAW TORSO
ROWS UTTERS
ANA PRO RIO
TAKEANUMBER
EMEND TAINT
SENDS PATS

Yesterday's answer

3-27

(254) 778-4444
10 South 3rd Street
Temple, Texas 76501

TEMPLE DAILY TELEGRAM

su|do|ku

©Puzzles by Pappocom

7		6						1
5		3						2
		1		3	8			6
6	4						1	3
				1				5
	1		6	2		7		4
1	3	7			9		2	8
			2		1	6	3	
2	6				4	1		

Difficulty: ★★★ 3/27

How to Play:

Using the numbers provided, complete the grid so that every row, column, and 3x3 square contains the numbers 1-9 without duplications. Find solutions, tips, and computer program at www.sudoku.com

5	4	9	7	3	8	2	1	6
3	7	6	1	4	2	5	9	8
1	8	2	9	5	6	7	3	4
6	9	7	8	2	3	1	4	5
2	1	5	6	9	4	3	8	7
4	8	3	5	1	7	9	6	2
7	3	4	2	6	1	8	5	9
9	2	1	4	8	5	6	7	3
8	6	5	3	7	9	4	2	1

Yesterday's Solution

AXYDLBAAXR
is LONGFELLOW

One letter stands for another. In this sample, A is used for the three L's, X for the two O's, etc. Single letters, apostrophes, the length and formation of the words are all hints. Each day the code letters are different.

3-27 CRYPTOQUOTE

YCT'P YP ALDYOEPXZD PU EMFL XBYLTAC HURYTO XBUR MXMB? — HEYTLCL KBUFLBS

Yesterday's Cryptoquote: ONE IS LOVED BECAUSE ONE IS LOVED. NO REASON IS NEEDED FOR LOVING. — PAULO COELHO

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index

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AD INDEX

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DEADLINE
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www.tdtnews.com

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Apartments Furnished 9

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Houses Unfurnished 14

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Business Property 20

Commercial Bldgs FAKERS Service Shop Sales [illegible] 254-760-8152 254-760-1090

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Notices

NOTICE OF APPLICATION FOR AN AMENDMENT OF BENEFICIAL USE TO CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

Victory Rock Texas LLC, c/o Jon Taliaferro as Senior Consultant with Trinity Consultants, has made an application to the Clearwater Underground Water Conservation District (CUWCD) on March 1, 2024, for an amendment to their current operating permit. The current operating permit does authorize production of groundwater not to exceed 30-ac-ft (9,775,[illegible] gallons) per year from a well (N2-21-001P) completed in the Hensel Layer of Trinity aquifer. This application does not contemplate any additional groundwater production beyond the current operating amount of 30-ac-ft/year.

The current operating permit is to produce groundwater for a defined beneficial use for a dual purpose specifically for dust suppression and mining/crushing aggregates on continuous tracts of land known as PID [illegible] and PID [illegible] of approximately 303-acres.

Victory Rock Texas LLC is proposing an amendment to the permit to add an additional tract of land PID [illegible] totaling 110.73-acres to their contiguous property leased from Byron Goode. The proposed additional beneficial use is to include a Concrete Batch Plant Facility known as Five Star Concrete, LLC.

CUWCD well N2-21-001P is located in the Stillhouse Hollow Management Zone and is completed to 1205 feet below land surface, screened in the Hensel Layer of the Trinity Aquifer at approximately 1036 to 1160 feet below land surface. The well is currently equipped with a maximum 1 ½ inch column pipe equipped with a 7 ½ HP submersible pump rated at 14 gallons per minute on the 303-acre tract located at 7170 Salado Ranch Rd., Salado TX 76571. Latitude 30.[illegible], Longitude -97.[illegible] currently producing groundwater for the sole purpose of mining and crushing aggregates and dust suppression.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact CUWCD at 700 Kennedy Court (PO Box 1989), Belton, Texas 76513, 254-933-0120. L. the applicant's representative, Mr. Jon Taliaferro may be contacted at 5727 Great Hills Trail, Ste 345, Austin TX 78759, or by calling (361)215-9994.

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TEMPLE DAILY TELEGRAM

Announcements

Public Notices & Legals 30

THE STATE OF TEXAS Citation By Publication-Civil
Cause No. 23DCV343115

To: The Unknown Heirs at Law of Vicki Hatton

Greetings:
You are hereby commanded to appear by filing a written answer to the PLAINTIFF'S ORIGINAL PETITION at or before 10 o'clock AM of the first Monday after the expiration of 42 days from the date of issuance of this Citation, the same being Monday, at or before 10 o'clock AM, before the Honorable 146th Judicial District Court, Bell County, Texas to be held at the Bell County District Courts Building in Belton, Texas. Said PLAINTIFF'S ORIGINAL PETITION was filed in said court on December 06, 2023.

The file number of said suit being No. 23DCV343115. The names of the parties in said suit are:

THE BANK OF NEW YORK MELLON VS. MICHAEL HATTON, ALISHA MAE SEIGMAN AKA ALISHA M. HATTON, SHAUN HATTON, CHEYENNE LEIGH HATTON, TERESA HATTON, THE UNKNOWN HEIRS AT LAW OF VICKI HATTON

The nature of said suit being substantially as follows, to wit:

Plaintiff The Bank of New York Mellon F/K/A The Bank of New York as successor in interest to JP Morgan Chase Bank, N.A. as Indenture Trustee for Newcastle Mortgage Securities Trust 2006-1, by and through its attorney of record, William A. Morphis of Codilis & Moody, P.C., 20405 State Highway 249, Ste. 170, Houston, Texas 77070, brought suit under Cause No 23DCV343115 in the 146th Judicial District Court of Bell County, Texas, for enforcement and foreclosure of Deed of Trust Lien on the following described real property of which Defendants, THE UNKNOWN HEIRS AT LAW OF VICKI HATTON, are potential parties in interest:

BEING 1.34 ACRES OF THE J. JACKSON SURVEY, ABST. NO. 482 IN BELL COUNTY, TEXAS, AND BEING PART OF A 7.64 ACRE TRACT OF LAND DESCRIBED IN A DEED FROM BENNY R. BROWN TO JACK HALTOM, ET AL, DATED APRIL 2, 2002, AS RECORDED IN VOL. 4665, PAGE 534 OF THE OFFICIAL PUBLIC RECORDS OF BELL COUNTY, TEXAS; SAID 1.34 ACRES AND BEING MORE PARTICULARLY DESCRIBED BY EXHIBIT A ATTACHED HERETO AND MADE A PART HEREOF FOR ALL PURPOSES.

Commonly known as 905 Hatton Drive, Killeen, Texas 76542.

This was issued at the request of attorney:
WILLIAM A. MORPHIS
20405 STATE HIGHWAY 249, SUITE 170
HOUSTON, TX 77070

NOTICE TO DEFENDANT: You have been sued. You may employ an attorney. If you or your attorney do not file a written answer with the clerk who issued this citation by 10:00 AM on Monday next following the expiration of forty-two days after you were served this citation and petition, a default judgment may be taken against you. In addition to filing a written answer with the clerk, you may be required to make initial disclosures to the other parties of this suit. These disclosures generally must be made no later than 30 days after you file your answer with the clerk. Find out more at TexasLawHelp.org.

Issued and given under my hand and the seal of said Court at office in Belton, Texas on February 21, 2024

Joanna Staton
District Clerk
Bell County, Texas
P.O. Box 909
1201 Huey Road
Belton, Texas 76513
By: /s/ C Chase
Deputy Clerk

Public Notices & Legals 30

THE STATE OF TEXAS Citation By Publication-Civil
Cause No. 23DCV342[illegible]

To: SIERRA N'GAOJIA

Greetings:
You are hereby commanded to appear by filing a written answer to the PLAINTIFF'S ORIGINAL PETITION at or before 10 o'clock AM of the first Monday after the expiration of 42 days from the date of issuance of this Citation, the same being Monday, at or before 10 o'clock AM, before the Honorable 169th Judicial District Court, Bell County, Texas to be held at the Bell County District Courts Building in Belton, Texas. Said PLAINTIFF'S ORIGINAL PETITION was filed in said court on October 12, 2023.

The file number of said suit being No. 23DCV342[illegible].
The names of the parties in said suit are:

WILMINGTON SAVINGS FUND SOCIETY, FSB, AS TRUSTEE OF STANWICH MORTGAGE LOAN TRUST F
vs.
QUR'AN N'GAOJIA, SIERRA N'GAOJIA, AND THE UNKNOWN HEIRS AT LAW OF YOLANDA L. N'GAOJIA, DECEASED

The nature of said suit being substantially as follows, to wit:

This is an In Rem action relating to a secured interest encumbering real property commonly known as 5612 Capricorn Lane, Killeen, TX 76542, which is described legally as:
LOT 45, BLOCK 1, MEADOWS OF TRIMMIER, AN ADDITION TO THE CITY OF KILLEEN, BELL COUNTY, TEXAS, ACCORDING TO THE PLAT THEREOF RECORDED IN CABINET D, SLIDE 140-D, PLAT RECORDS, BELL COUNTY, TEXAS

The whereabouts of Defendant Sierra N'Gaojia, whose last four numbers of her Social Security Number is [illegible], are unknown.

This was issued at the request of attorney:
CRETEKNIE ZOKAIE
101 E. PARK BLVD # 600
PLANO, TX 75074

NOTICE TO DEFENDANT: You have been sued. You may employ an attorney. If you or your attorney do not file a written answer with the clerk who issued this citation by 10:00 AM on Monday next following the expiration of forty-two days after you were served this citation and petition, a default judgment may be taken against you. In addition to filing a written answer with the clerk, you may be required to make initial disclosures to the other parties of this suit. These disclosures generally must be made no later than 30 days after you file your answer with the clerk.
Find out more at TexasLawHelp.org.

Issued and given under my hand and seal of said Court at office in Belton, Texas, on March 05, 2024

Joanna Staton
District Clerk
Bell County, Texas
1201 Huey Road
P.O. Box 909
Belton, Texas 76513
By: /s/ C Chase
C. Chase, Deputy Clerk

CALL CLASSIFIED (254) 778-4444

Public Notices & Legals 30

Notice of Public Sale:
Self-storage Unit contents of the following customers containing household and other goods will be sold for cash by SmartStop Self Storage® - Temple, at Pryors Creek Cir, Temple, TX, 76504 to satisfy a lien on Apr 16, 2024 at approx. 11AM online at www.storagetreasures.com
•Ronnie Koo
•Paula Harren

Notice of Public Sale of property to satisfy landlords lien. Sale is to be held online at www.storageauctions.com beginning 3/29 at 9am and to conclude on 4/12 at 9am. All sales to the highest bidder subject to add'l terms on site. Moore Ridge Storage 5465 TX Hwy 317 Temple, TX 76502. Tenant name: Bryan Borghaal – household items, furniture, ice chest, boxes, mattress, luggage etc.

NOTICE

The below described vehicle(s) is abandoned at

WARD'S TOWING, LTD
4852 EAST STATE HWY 53
TEMPLE, TEXAS 76501
(254) 773-7464
VSF License Number
[illegible]

2014 JCB MINI EXCAVATOR
VIN [illegible]
Total Charges as of [illegible] Are $[illegible]
INVOICE [illegible]

The owner & or lien holder has 30 days to reclaim vehicle or it will be deemed abandoned under the Texas Motor Vehicle Act.

Application has been made with The Texas Alcoholic Beverage Commission for a Wine and Malt Beverage Retail Dealer's Off-Premise Permit by S&S Mehta Inc dba Holland Grocery to be located at 113-115 West Travis Street, Holland, Bell Co., Texas. Officer of said Corporation is Sunil Kumar Mehta - Pres/Sec

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Notices

NOTICE OF PUBLIC HEARING

The Belton City Council will conduct public hearings on April 9, 2024, at 5:30 PM at 401 N. Alexander Street, Belton Texas 76513 for the annexation of the following properties:

1. 2.13 Acres located in the AMBROSE J BEAL Survey, 38-6, owned by UBET INVESTMENTS LLC, a parcel of property located at the following address: 3130 SIMMONS RD BELTON, TX 76513

2. 2.14 Acres located in the AMBROSE J BEAL Survey, 47-3-1, owned by John Martin Revette, a parcel of property located at the following address: SIMMONS RD BELTON, TX 76513

3. 4.88 Acres located in the AMBROSE J BEAL Survey, 47-3-2, owned by John Martin Revette, a parcel of property located at the following address: SIMMONS RD BELTON, TX 76513

4. 6.747 Acres located in the John Lewis Survey Abstract 511, known as Rocking M Lane, Belton, Texas 76513.

For more information, contact the Belton Planning Department at 254-933-5812, or via email at [illegible]@beltontexas.gov

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NOTICE OF APPLICATION FOR A DRILLING PERMIT FROM CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

William Gamble, Gamble Engineering Group LLC, on behalf of Seven Custom Homes, owner of the proposed Lake Thomas RV Resort, has submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on February 28, 2024, for a drilling permit to complete a new well (N3-24-002P) for a proposed future operating permit of 16.0 ac-ft/year or 5,[illegible] gallons per year.

This permit will only authorize the drilling and completion of the well in the Lower Trinity Aquifer (Hosston Layer) in the Eastern Management Zone with a maximum 4-inch column pipe, not to exceed 30 gpm, on a 33-acre tract located in northeastern Bell County near Lower Troy Rd. and NE Quigee Lane between Temple and Troy, Texas. Latitude 31.[illegible], Longitude -97.31[illegible] (well N3-24-002P). This well will produce groundwater for a TCEQ approved public water supply system in the proposed RV park. Upon completion of the well, a formal hydrogeologic report must be submitted to CUWCD to support a future operating permit. This drilling permit will not authorize any production of groundwater other than what is necessary for the prescribed aquifer pumping test.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant's representative, William Gamble, may be contacted at 10125 Adrian Way, Suite 150, Jonestown TX 78645, or by phone at 512 484 3032.

Lake Thomas RV Resort

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City, State, ZIP+4® AUSTIN, TX 78758

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Sent To Kibbie SAXON
Street and Apt. No., or PO Box No. 4520 GAIL [illegible]
City, State, ZIP+4® TEMPLE, TX 76501

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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MAR 25 2024
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- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

Postage
$

Total Postage and Fees
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LAKE TRAVIS BRANCH 78734-9998
Postmark Here
MAR 25 2024
USPS

Sent To UE BASIN RV RESORTS LLC
Street and Apt. No., or PO Box No. 2005 BIRDCREEK DR, UNIT 100
City, State, ZIP+4® TEMPLE, TX 76502

PS Form 3800, January 2023 PSN: 7530-02-000-9047 See Reverse for Instructions

Lake Thomas RV Resort

March 22, 2024

NOTICE OF APPLICATION FOR DRILLING PERMIT

Name
Address
City, TX Zip

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

RE: Application for a Drilling Permit

To Whom It May Concern:

William Gamblin, Gamblin Engineering Group LLC, on behalf of David Lyne, owner of the proposed Lake Thomas RV Resort, has submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on February 20, 2024, for a drilling permit to complete a new well (N3-24-002P) for a proposed future operating permit of 16.8 ac-ft/year or 5,474,297 gallons per year.

This permit will only authorize the drilling and completion of the well in the Lower Trinity Aquifer (Hosston Layer) in the Eastern Management Zone with a maximum 4-inch column pipe, not to exceed 50 gpm, on a 33-acre tract located in northeastern Bell County near Lower Troy Rd. and HK Dodgen Loop between Temple and Troy, Texas, Latitude 31.140158°/Longitude -97.316438° (well# N3-24-002P). This well will produce groundwater for a TCEQ-approved public water supply system in the proposed RV park. Upon completion of the well, a formal hydrogeologic report must be submitted to CUWCD to support a future operating permit. This drilling permit will not authorize any production of groundwater other than what is necessary for the prescribed aquifer pumping test.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant's representative, William Gamblin, may be contacted at 19125 Adrian Way, Suite 100, Jonestown TX 78645, or by phone at 512-484-2033.

Sincerely,

William Gamblin, P. E.
Principal Engineer
Gamblin Engineering Group, LLC

NOTICE OF APPLICATION FOR A DRILLING PERMIT FROM CLEARWATER UNDERGROUND WATER CONSERVATION DISTRICT

William Gamblin, Gamblin Engineering Group LLC, on behalf of David Lyne, owner of the proposed Lake Thomas RV Resort, has submitted an application to the Clearwater Underground Water Conservation District (CUWCD) on February 20, 2024, for a drilling permit to complete a new well (N3-24-002P) for a proposed future operating permit of 16.8 ac-ft/year or 5,474,297 gallons per year.

This permit will only authorize the drilling and completion of the well in the Lower Trinity Aquifer (Hosston Layer) in the Eastern Management Zone with a maximum 4-inch column pipe, not to exceed 50 gpm, on a 33-acre tract located in northeastern Bell County near Lower Troy Rd. and HK Dodgen Loop between Temple and Troy, Texas, Latitude 31.140158°/Longitude -97.316438° (well# N3-24-002P). This well will produce groundwater for a TCEQ-approved public water supply system in the proposed RV park. Upon completion of the well, a formal hydrogeologic report must be submitted to CUWCD to support a future operating permit. This drilling permit will not authorize any production of groundwater other than what is necessary for the prescribed aquifer pumping test.

This application will be set for hearing before the CUWCD Board upon notice posted at the Bell County Clerk's Office and at the CUWCD Office. If you would like to support, protest, or provide comments on this application, you must appear at the hearing and comply with District Rule 6.10. For additional information about this application or the permitting process, please contact CUWCD at 700 Kennedy Court, Belton, Texas 76513, 254-933-0120. The applicant's representative, William Gamblin, may be contacted at 19125 Adrian Way, Suite 100, Jonestown TX 78645, or by phone at 512-484-2033.